

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc.  
Docket No. ER12-666-000

Issued: 2/2/12

New York Independent System Operator, Inc.  
10 Krey Boulevard  
Rensselaer, NY 12144

Attention: Gloria Kavanah  
Senior Attorney

Reference: Exemption of Solar-Fueled Generators from Scheduling and Day-Ahead  
Bidding Requirements

Dear Ms. Kavanah:

On December 22, 2011, New York Independent System Operator, Inc. (NYISO) filed proposed amendments to its Market Administration and Control Area Services Tariff under which solar-fueled generators would not be obliged to bid into the Day-Ahead Market or meet daily scheduling requirements in order to qualify as an Installed Capacity Supplier.<sup>1</sup> NYISO states that the bidding and scheduling requirements are less relevant to intermittent resources that depend on solar energy as their fuel, because such resources cannot control in advance the amount of available fuel.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. §375.307, your submittal is accepted for filing, effective February 20, 2012, as requested.

The filing was noticed on December 22, 2011, with comments, interventions and protests due on or before January 12, 2012. On January 12, 2012, the New York Transmission Owners filed comments in support of NYISO's proposed tariff amendments. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2011)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed

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<sup>1</sup> 5.12 MST Requirements Applicable to Installed Capacity Suppliers, 3.0.0.

before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against NYISO.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director  
Division of Electric Power  
Regulation – East