

Subject: Scheduling Transactions at the Proxy Generator Bus Associated with the Dennison Scheduled Line

The Dennison Scheduled Line is a transmission facility that is classified as a Scheduled Line. The associated proxy generator bus is the "HQ_GEN_CEDARS_PROXY," while the associated proxy load bus is "HQ_LOAD_CEDARS_PROXY."

Details:Introduction

The Dennison Scheduled Line represents a 115 kV dual-circuit transmission line that interconnects the New York Control Area to the Hydro-Quebec Control Area at the Dennison Substation, near Massena, NY. The Line has a nominal north to south capacity of 199 MW in winter (190 MW in summer), into New York, and a nominal south to north capacity of 100 MW into Quebec.

For Imports,¹ the associated proxy generator bus (source proxy bus) is the **HQ_GEN_CEDARS_PROXY** (PTID 323590), and for Exports the associated proxy load bus² (sink proxy bus), is the **HQ_LOAD_CEDARS_PROXY** (PTID 355586).

The Dennison Scheduled Line and associated proxy generator and load buses are separate and distinct from the interconnection between the New York and Hydro Quebec Control Areas at the Chateauguay Interface (the 7040 Line). The Chateauguay Interface is addressed in Technical Bulletin #158.

The NYISO will post LBMP, Total Transfer Capability (TTC) and Available Transfer Capability (ATC) values for the Proxy Generator Bus that is associated with the Dennison Scheduled Line.

Scheduling Rules:

To schedule Day-Ahead and Real-Time transactions over the Dennison Scheduled Line, in addition to submitting a Bid to the NYISO, a transmission reservation must be obtained from Hydro-Quebec TransEnergie.

- Bids to schedule External Transactions over the Dennison Scheduled Line are submitted in the same manner as other Proxy Generator Buses that do not require Advance Reservations.
- The Non-Competitive Proxy Generator Bus Pricing rules apply to the Proxy Generator Bus associated with the Dennison Scheduled Line.

Note: Exports of electricity from the United States require pre-authorization by the U.S. Department of Energy (DOE). Entities desiring to schedule exports must first obtain authorization from the DOE. Compliance with DOE requirements (and the particular requirements of a Market Participant's DOE export permit) is the responsibility of each Market Participant.

The NYISO anticipates that this Technical Bulletin will be incorporated into the Day Ahead Scheduling Manual during its next available recertification period.

¹ Capitalized terms not specifically defined herein shall have the meaning set forth in the NYISO's Tariffs.

² Interconnections between the NYCA and neighboring Control Areas are called Proxy Generator Buses in the NYISO's Tariffs. However, in the NYISO's Market Information System ("MIS") software "proxy load buses" are used to schedule Exports and "proxy generator buses" are used to schedule Imports.