

The following table summarizes the Operational Base Flow (OBF) utilized in the NYISO's Transmission Congestion Contracts (TCC) market models for the specified TCC auctions (or auction rounds) when all Waldwick PARs (Waldwick 230 kV PS4\_E2257, PS2\_F2258, and PS1\_02267) and ABC PARs (Farragut 345 kV TR11 and TR12 and Goethals 345 kV BK\_1N) are modeled as in service.

TCC Auction (or Auction Rounds)	JK Interconnection OBF with All PARs in Service	ABC Interconnection OBF with All PARs in Service
March 2019 Balance-of-Period Auction	400 MW from NY to PJM	400 MW from PJM to NY
April 2019 Balance-of-Period Auction	400 MW from NY to PJM	400 MW from PJM to NY
Two Year Sub-Auction of the Spring 2019	0 MW	0 MW
Centralized TCC Auction (Round 1)		
One Year Sub-Auction of the Spring 2019	400 MW from NY to PJM	400 MW from PJM to NY
Centralized TCC Auction (Rounds 2- 4)		
Six Month Sub-Auction of the Spring 2019	400 MW from NY to PJM	400 MW from PJM to NY
Centralized TCC Auction (Rounds 5 - 8)		
Summer 2019 Reconfiguration Auctions	400 MW from NY to PJM	400 MW from PJM to NY
(May 2019 through October 2019		
Balance-of-Period Auctions)		
Autumn 2019 Centralized TCC Auction	0 MW	0 MW
Winter 2019-2020 Reconfiguration	0 MW	0 MW
Auctions (November 2019 through April		
2020 Balance-of-Period Auctions)		
Spring 2020 Centralized TCC Auction	0 MW	0 MW
Summer 2020 Reconfiguration Auctions	0 MW	0 MW
(May 2020 through October 2020		
Balance-of-Period Auctions)		
Autumn 2020 Centralized TCC Auction	0 MW	0 MW
Winter 2020-2021 Reconfiguration	0 MW	0 MW
Auctions (November 2020 through April		
2021 Balance-of-Period Auctions)		

See Transmission Congestion Contracts Manual Attachment T (TCC Market PJM-NYISO Interconnection Scheduling Protocol) for additional details on how the expected flows over the ABC, JK and Hopatcong-Ramapo Interconnections with the PJM Control Area are established in the TCC market, including adjustments to the OBF in the event that any of the Waldwick or ABC PARs are modeled as out of service in a TCC auction (or auction round).

The OBFs defined above will be reduced to the values shown in the following table due to the Hudson-Farragut 345 kV line B3402 and Marion-Farragut 345 kV line C3403 and their associated Farragut 345 kV TR11 and TR12 PARs being modeled as out of service in the specified TCC auctions (or auction rounds).

TCC Auction (or Auction Rounds)	JK Interconnection OBF Modeled in Auction	ABC Interconnection OBF Modeled in Auction
Two Year Sub-Auction of the Spring 2019	0 MW	0 MW
Centralized TCC Auction (Round 1)		
One Year Sub-Auction of the Spring 2019	100 MW from NY to PJM	100 MW from PJM to NY
Centralized TCC Auction (Rounds 2- 4)		
Six Month Sub-Auction of the Spring 2019	100 MW from NY to PJM	100 MW from PJM to NY
Centralized TCC Auction (Rounds 5 - 8)		

Revised: 8/10/2020 Page 1 of 2



TCC Auction (or Auction Rounds)	JK Interconnection OBF Modeled in Auction	ABC Interconnection OBF Modeled in Auction
Summer 2019 Reconfiguration Auctions	100 MW from NY to PJM	100 MW from PJM to NY
(May 2019 through October 2019		
Balance-of-Period Auctions)		
Autumn 2019 Centralized TCC Auction	0 MW	0 MW
Winter 2019-2020 Reconfiguration	0 MW	0 MW
Auctions (November 2019 through April		
2020 Balance-of-Period Auctions)		
Spring 2020 Centralized TCC Auction	0 MW	0 MW
Summer 2020 Reconfiguration Auctions	0 MW	0 MW
(May 2020 through October 2020		
Balance-of-Period Auctions)		
Autumn 2020 Centralized TCC Auction	0 MW	0 MW
Winter 2020-2021 Reconfiguration	0 MW	0 MW
Auctions (November 2020 through April		
2021 Balance-of-Period Auctions)		

Revised: 8/10/2020 Page 2 of 2