

## NYISO Consumer Interest Liaison Weekly Summary

**November 9 – November 13, 2020**

### Notices:

- *The **monthly Generator Status Update** document has been posted on the NYISO's website. The posting is located in the Generator Status Update folder under the Planning Documents & Resources section at the following link: [Generator Status Update](#)*
- *A **revision to the Transmission Congestion Contracts Manual Attachment D (TCC Auction Time Line)** for the Autumn 2020 Centralized TCC Auction and Winter 2020-2021 Reconfiguration Auctions is now posted on the NYISO website and can be accessed [online](#) under Manuals > Operations.*
- *This is to inform you that a [Notice of Initial Decision Period to Class Year 2019 Project Developers](#) is posted on the NYISO website. The notice is posted on the NYISO website at the link below under the "Notices to Market Participants" subfolder. [Link to NYISO website](#)*

### Meeting Summaries:

**Wednesday, November 11, 2020**

**Business Issues Committee**

#### **Motion #1:**

Motion to approve the October 14, 2020 Meeting Minutes.

*Motion passed unanimously.*

#### **Motion #2:**

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve revisions to Attachment K of the Market Administration and Control Area Services Tariff as described in the presentation

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*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.*

entitled “Proposed Change to NYISO Officer Certification,” made at the November 11, 2020 BIC meeting.

***Motion passed unanimously.***

**Motion #3:**

The Business Issues Committee (“BIC”) hereby approves the revisions to the Accounting & Billing Manual as described in the presentation to the BIC on November 11, 2020.

***Motion passed unanimously with abstentions.***

**Motion #4:**

The Business Issues Committee (“BIC”) hereby approves the revisions to the Ancillary Services Manual as described in the presentation to the BIC on November 11, 2020.

***Motion passed unanimously with abstentions.***

**Motion #5:**

WHEREAS, the Load Forecasting Task Force (“LFTF”) reviewed during its October 21st 2020 meeting revisions to the Load Forecasting Manual; WHEREAS, the Installed Capacity Working Group (“ICAPWG”) reviewed during its October 27th 2020 meeting revisions to the Load Forecasting Manual; and WHEREAS, NYISO staff posted a draft Load Forecasting Manual for review on the NYISO’s website and for discussion and action at the November 11, 2020 Business Issues Committee (“BIC”) meeting;

THEREFORE,

The Business Issues Committee (“BIC”) hereby approves the Load Forecasting Manual revisions as presented and discussed at the BIC meeting held on November 11, 2020.

***Motion passed unanimously.***

**Motion #6:**

WHEREAS, the Electric System Planning Working Group (“ESPWG”) reviewed during its October 23rd 2020 meeting revisions to the Economic Planning Process Manual; and

WHEREAS, NYISO staff posted a draft Economic Planning Process Manual for review on the NYISO’s website and for discussion and action at the November 11, 2020 Business Issues Committee (“BIC”) meeting;

THEREFORE,

The Business Issues Committee (“BIC”) hereby approves the Economic Planning Process Manual revisions as presented and discussed at the BIC meeting held on November 11, 2020.

***Motion passed unanimously.***

**Motion #7:**

The Business Issues Committee (“BIC”) hereby approves the market design to establish the capability to reserve a portion of otherwise available transmission

capacity for release to support the sale of Transmission Congestion Contracts in Reconfiguration Auctions, as more fully described in the presentation titled “Reserving Capacity for TCC Balance-of-Period Auctions” made to the BIC on November 11, 2020.

*Motion passed unanimously with abstentions.*

**Motion #8:**

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the Market Administration and Control Area Services Tariff as more fully described in the presentation titled “Ancillary Services Shortage Pricing” made to the BIC on November 11, 2020.

*Motion passed unanimously with abstentions.*

**Motion #9:**

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to the Market Administration and Control Area Services Tariff, as more fully described in the presentation entitled “Enhanced Fast-Start Pricing” made to the BIC on November 11, 2020.

*Motion passed unanimously.*

**Motion #10:**

The Business Issues Committee (“BIC”) hereby approves the revisions to the Transmission & Dispatch Operations Manual and Day-Ahead Scheduling Manual as described in the presentation to the BIC on November 11, 2020.

*Motion passed unanimously.*

**Motion #11:**

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to the Market Administration and Control Area Services Tariff and the Open Access Transmission Tariff, as more fully described in the presentation entitled “Hybrid Storage: Collocated Storage Resources (CSR) Market Design Proposal” made to the BIC on November 11, 2020.

*Motion passed unanimously with abstentions.*

**Motion #12:**

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee (“MC”) approve revisions to the NYISO’s Market Administration and Control Area Services Tariff as described in the presentation titled “Utilization of MSEs for Demand Side Resources” made to the BIC on November 11, 2020.

*Motion passed unanimously with abstentions.*

**Motion #13:**

The Business Issues Committee (BIC) hereby approves the revisions to the Transmission Expansion and Interconnection Manual as presented to the BIC on November 11, 2020 BIC meeting.

*Motion passed unanimously.*

**Motion 14:**

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the NYISO’s Coordination Agreement with ISO-NE as more fully described in the presentation titled “ISONE and NYISO Coordination Agreement – Revisions to Descriptions of Interconnection Facilities” made to the BIC on November 11, 2020.

*Motion passed unanimously.*

**Thursday, November 12, 2020**

**Operating Committee**

**Motion #1**

The Operating Committee (“OC”) hereby approves the meeting minutes from September and October 2020.

*The motion passed unanimously by show of hands.*

**Motion #2:**

The Operating Committee (“OC”) hereby approves the revisions to the Transmission & Dispatch Operations Manual and Day-Ahead Scheduling Manual as described in the presentation to the OC on November 12, 2020.

*The motion passed unanimously by show of hands.*

**Motion #3:**

The Operating Committee (OC) hereby approves the revisions to the Transmission Expansion and Interconnection Manual as presented to the OC on November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #4:**

The Operating Committee (OC) hereby approves the NYISO Class Year Interconnection Facilities Study for Class Year 2019 and related Project Cost Allocations as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed by majority with Indeck, Mercuria, Cricket Valley and Eastern Generation opposed and abstentions from Galt Power, Helix Ravenswood, Calpine, and Energy Spectrum.*

**Motion #5a:**

The Operating Committee (OC) hereby approves the Q#830 Astoria Energy Storage 2 Interconnection System Reliability Impact Study report as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #5b:**

The Operating Committee (OC) hereby approves the Q#834 Parking Lot Battery Energy Storage Interconnection System Reliability Impact Study report as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #5c:**

The Operating Committee (OC) hereby approves the Q#835 Dock Battery Energy Storage Interconnection System Reliability Impact Study report as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #5d:**

The Operating Committee (OC) hereby approves the Q#859 Ridge View Solar Energy Center Interconnection System Reliability Impact Study report as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #5e:**

The Operating Committee (OC) hereby approves the Q#878 Pirates Island Interconnection System Reliability Impact Study report as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6a:**

The Operating Committee (OC) hereby approves the Q#871 Verona Solar Energy Center I Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6b:**

The Operating Committee (OC) hereby approves the Q#873 Verona Solar Energy Center II Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6c:**

The Operating Committee (OC) hereby approves the Q#1016 El Steinway 1 Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6d:**

The Operating Committee (OC) hereby approves the Q#1017 El Steinway 2 Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6e:**

The Operating Committee (OC) hereby approves the Q#1020 El Fort Salonga Interconnection System Reliability Impact Study scope as presented and discussed at the

November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6f:**

The Operating Committee (OC) hereby approves the Q#1021 El East Shoreham Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6g:**

The Operating Committee (OC) hereby approves the Q#1022 El Glenwood Landing Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6h:**

The Operating Committee (OC) hereby approves the Q#1041 Silverline Energy Center Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6i:**

The Operating Committee (OC) hereby approves the Q#1042 Fort Edward Solar Farm Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6j:**

The Operating Committee (OC) hereby approves the Q#1066 NY Wind-Mott Haven Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands.*

**Motion #6k:**

The Operating Committee (OC) hereby approves the Q#1088 Milliken Solar Project Interconnection System Reliability Impact Study scope as presented and discussed at the November 12, 2020 OC meeting.

*The motion passed unanimously by show of hands*

**FERC Filings**

**November 13, 2020**

NYISO informational filing re: interconnection study metrics for the third quarter of 2020 consistent with the requirements of Order Nos. 845 and 845-A.

**November 12, 2020**

NYISO 205 filing to increase the applicability of special bidding rules, balancing rules and the exemption from undergeneration penalties to generators supplying the New York City steam distribution system

**November 12, 2020**

NYISO Section 205 filing to revise certain market rules applicable to energy storage resources that are ICAP suppliers

**November 10, 2020**

Joint Filing of an Executed Amended and Restated Large Generator Interconnection Agreement among the New York Independent System Operator, Inc., New York State Electric & Gas Corporation, and Stony Creek Energy LLC

**FERC Orders**

**November 13, 2020**

FERC order accepted revisions effective November 25, 2020, as requested

**November 13, 2020**

Letter Order accepted small generator interconnection agreement (SA 2544) between NYISO, Niagara Mohawk Power Corporation, and Pattersonville Solar Facility, LLC effective September 3, 2020, as requested

**Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)