

## NYISO Consumer Interest Liaison Weekly Summary

**October 19 – October 23, 2020**

### Notices:

- *The NYSRC Fall Forecast Update – Final Revised 2020 Weather Normalization and 2021 IRM Forecast has been posted under September 25, 2020 LFTF meeting material [here](#).*
- *Based on reliability considerations due to forecast NYC area transmission system conditions and generator availability, the **Sprainbrook/Dunwoodie Interface 345kV series reactors will be bypassed at 0100 hours on Sunday, October 25, 2020**. This Sprainbrook/Dunwoodie Interface 345kV series reactor configuration is expected to remain until May 1, 2021, the end of the Winter 2020/2021 Capability Season, subject to variation due to system load levels or other operational considerations.*

### Meeting Summaries:

#### Thursday, October 22, 2020

#### **Budget and Priorities Working Group**

#### 2020 Budget vs. Actual Results

Patrick Kelly of the NYISO presented the 2020 year-to-date budget vs. actual status, updated for September 2020. Rate Schedule 1 recoveries are \$1.9M below budgeted revenues through September. Year-to-date budgeted costs vs. actual costs through September reflect a \$1.5M budget under-run. Cheryl Hussey of the NYISO led a discussion on the options for the disposition of the RS1 Non-Physical Revenues and funds remaining from the 2019 budget cycle:

- *Refund RS1 Non-Physical Revenues to Physical Load and Supply (estimated at \$3.5M)*
- *Pay down outstanding debt with remaining 2019 funds (\$6.4M)*
- *Continue to hold 2019 funds and/or 2020 RS1 Non Physical Revenues and reassess disposition in 2021*

The NYISO encouraged feedback from stakeholders for additional options.

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/16282877/02%202020%20Projection%20Presentation.pdf/ac41ff97-8616-c484-b28d-96a57cdfab8e>

### Draft 2021 Corporate Incentive Goals

Cheryl Hussey of the NYISO presented, for the second time, the draft NYISO corporate goals for 2021. The format of the corporate goals remains the same as in 2020.

Project Initiatives (Goal #6) was revised to 24 projects and an additional project was added to the Key Project Initiatives. In response to stakeholder feedback, there were revisions to the Key Project Initiatives to include:

1. *Distributed Energy Resources Participation Model – Added Additional Deliverables to Complete Development of Software Code for the Billing Settlement System & Billing Simulator*
2. *Climate Change and Grid in Transition – Issue Discovery – Added as an 8<sup>th</sup> Key Project*

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/16282877/03%202021%20Draft%20Corporate%20Incentive%20Goals%20presentation.pdf/30bb3898-c594-aa97-9ad2-4dbe452fc88b>

### 2020 Project Schedule Milestone Update

Michael DeSocio and Diane Peluso of the NYISO provided a status update for 2020 projects.

Mr. DeSocio noted that there were no market design projects whose status has changed since the last presentation.

Mr. DeSocio next presented projects that will continue with working group discussion:

- *BSM Renewables Exemption Study*
- *Comprehensive Mitigation Review*
- *Enhancing Fuel and Energy Security*
- *Tailored Availability Metric*
- *NYISO Pilot Framework*
- *Reserving Capacity for TCC Balance-of-Period (BOP) Auctions*
- *5 Minute Transaction Scheduling*
- *Ancillary Services Shortage Pricing (SOM)*
- *Grid in Transition Discussion*
- *Hybrid Storage Model*

Next, Ms. Peluso provided status updates to the implementation schedule:

- |  |                        |
|--|------------------------|
| • <i>Database Upgrade and Platform Migration</i>               | <i>Complete</i>        |
| • <i>IT Infrastructure Automation</i>                          | <i>Complete</i>        |
| • <i>ACC Control Room Renovations</i>                          | <i>Complete</i>        |
| • <i>Transmission and Generation Scheduling System (TAGSS)</i> | <i>At Risk/Delayed</i> |
| • <i>Climate Change Impact and Resilience Study</i>            | <i>Complete</i>        |

Ms. Peluso also noted projects that are continuing:

- *Enhanced Fast Start Pricing*
- *Expanding Capacity Eligibility*

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/16282877/04%202020%20Project%20Schedule%20Milestone%20Update.pdf/c84f124a-0a89-35f7-57f5-97d3283d5008>

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**Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.**

## **FERC Filings**

### **October 23, 2020**

NYISO filing of proposed tariff revisions to address unsecured credit requirements for public power entities and government entities

### **October 20, 2020**

NYISO and New York State Electric & Gas Corporation ("NYSEG") joint 205 filing of an executed Small Generator Interconnection Agreement (SA 2562) between NYISO, NYSEG, and Orangeville Energy Storage LLC

### **October 16, 2020**

Refiling of exigent circumstances filing to remove draft statement from filing letter  
October 20, 2020 NYISO 205 filing on behalf of Niagara Mohawk Power Corporation ("Niagara Mohawk") of an Engineering and Procurement Agreement (SA 2568) between Niagara Mohawk and LS Power Grid New York Corporation I

## **FERC Orders**

### **October 23, 2020**

Order accepting compliance filing establishing an effective date of August 26, 2020, for the energy storage resource participation model

### **October 22, 2020**

Letter Order accepted Gas Pricing Logic Alignment Issue revisions effective 10/21/20, and 3/1/21, as requested

### **October 20, 2020**

October 20, 2020 Order accepting compliance filing to delete text regarding determinations of whether a Generator Retirement qualified as an Incremental Regulatory Retirement

## **Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)