

NYISO Consumer Interest Liaison Weekly Summary

July 13 – July 17, 2020

Notices:

- We are pleased to announce that the NYISO's Market Training Team will be offering **MT-201 New York Market Orientation Course (NYMOC) September 15-17, 2020**. Due to circumstances surrounding COVID 19, this course will be presented via WebEx and will not be in-person instructor led as originally planned.
- The NYISO has posted at the Planning/Generator Retirements location on its website a **"Posting of Completed Generator Deactivation Notice" for Glenwood GT1** located in Glenwood, New York. [Generator Deactivation Notice](#) The Generator Deactivation Notice was submitted consistent with the NYISO's September 19, 2016 RMR filing and with the procedures that the NYISO proposed to implement in that filing. On July 14, 2020, the NYISO determined National Grid Generation, LLC's Generator Deactivation Notice was complete.
- The NYISO has [posted](#) an announcement regarding updates to the securing of certain facilities starting with the August 2020 Balance-of-Period Auction. This posting can be found on the NYISO website under Markets > [Transmission Congestion Contracts](#) > Information and Announcements > 2020.

Meeting Summaries:

Tuesday, July 14, 2020

Transmission Planning Advisory Subcommittee

ESR Bidding Rules for ICAP Suppliers with an Energy Duration Limitation

Sarah Carkner of the NYISO led a review of the proposed design of the DAM bidding obligations for Energy Storage Resources (ESRs) with an Energy Duration Limitation (EDL). NYISO is proposing to require all ESR ICAP Suppliers with an Energy Duration Limitation to Bid, Schedule, or Notify (BSN) the full injection range for all hours during the Peak Load Window and BSN the full withdrawal range for all hours outside of the Peak Load Window.

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ESRs without an EDL will use the availability calculation that has previously been discussed with stakeholders, and was subsequently approved at the May 2020 BIC. ESRs with an EDL will have a revised availability calculation, as compared to ESR ICAP Suppliers without a daily-run time limitation. Examples were provided to illustrate the two bidding types.

The NYISO will return to a future ICAPWG/MIWG meeting with tariff language corresponding to the BSN proposal discussed at this meeting. Comments are encouraged and can be sent to scarkner@nyiso.com. To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/13769834/ESR%20Bidding%20for%20ICAP%20Suppliers%20with%20Energy%20Duration%20Limitations.pdf/70916f8d-4f59-37db-6fa0-6507022c4e76>

Consumer Impact Analysis: Methodology for Ancillary Services Shortage Pricing

Tariq Niazi of the NYISO presented the methodology to be employed for the Consumer Impact Analysis of the Ancillary Services Shorting Pricing proposal. The impact analysis is focused on the proposed revisions to the current demand curves as the procedures/processes and proposal for additional reserve procurement remains under consideration. As with all Consumer Impact Analyses, the impacts on cost, reliability, the environment and system transparency will be examined.

Mr. Niazi began by reviewing the proposed enhancements. Each step of the demand curves was detailed and a rationale for each step was provided.

For the analysis, the NYISO will re-run select market intervals from the past year. The following revisions will be included in the market software re-runs:

- *Incorporate the additional pricing steps to NYCA 30-minute demand curve among the various pricing points as shown in Slides 4 and 5*
- *Increase the current \$25/MWh value to \$40/MWh for all applicable products in reserve regions other than NYC and LI*
- *Increase the SENY 30-minute reserve requirement to 1,800 MW and assign a \$40/MWh shortage pricing value to the incremental SENY 30-minute reserves; current 1,300 MW requirement will retain a shortage price value of \$500/MWh.*

To determine the energy market impact, the NYISO will compare prices from re-run cases to the original prices to determine price delta value(s) for the periods with shortages. The price delta value(s) will be used to estimate the consumer impact due to changes in Day-Ahead Market (DAM) energy prices.

The proposed reserve demand curve revisions may help reduce Bid Production Cost Guarantee (BPCG) payments to resources. The Consumer Impact Analysis will seek to provide information regarding the potential impacts on BPCG payments.

Mr. Niazi noted for the Capacity Market, the NYISO will estimate both the short-term and long-term capacity market impacts of the proposal using the revised reference prices calculated for the 2020-2021 Capability Year ICAP Demand Curves.

The results of the Ancillary Services Shortage Pricing Consumer Impact Analysis will be presented at an August 2020 ICAP/MIWG meeting. To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/13769834/CIA%20Methodology%20for%20Ancillary%20Services%20Shortage%20Pricing%20-%20Final.pdf/593104d6-6bde-3cbf-0919-38729f6e7dac>

Wednesday, July 15, 2020

Business Issues Committee

Motion #1:

Motion to approve the Minutes of the May 20, 2020 BIC meeting.

Motion passed unanimously.

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Motion #2:

Motion to approve the Minutes of the June 24, 2020 BIC meeting.

Motion passed unanimously.

Motion #3:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the NYISO’s Market Administration and Control Area Services Tariff related to the “Reserves for Resource Flexibility” proposal, as more fully described in the presentation titled “Reserves for Resource Flexibility” made to the BIC on July 15, 2020.

Motion 3a:

Motion to table motion 3.

Motion passed with 68.45% affirmative votes.

Thursday, July 16, 2020

Operating Committee

Motion #1:

The Operating Committee (“OC”) hereby approves the proposed modifications to the Regulation Requirements as discussed at the July 9, 2020 System Operations Advisory Subcommittee meeting and presented at the July 16, 2020 Operating Committee meeting.

The motion passed unanimously by show of hands.

Motion #2a:

The Operating Committee (OC) hereby approves the Q#760 Moses Adirondack SSSC Interconnection System Impact Study report as presented and discussed at the July 16, 2020 OC meeting.

The motion passed unanimously by show of hands.

Motion #2b:

The Operating Committee (OC) hereby approves the Q#811 Cider Solar Interconnection System Reliability Impact Study report as presented and discussed at the July 16, 2020 OC meeting.

The motion passed unanimously by show of hands.

Motion #3a:

The Operating Committee (OC) hereby approves the Q#679 NYC Offshore Wind Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.

The motion passed unanimously by show of hands.

Motion #3b:

The Operating Committee (OC) hereby approves the Q#805 Oxbow Hill Solar Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.

The motion passed unanimously by show of hands.

Motion #3c:

The Operating Committee (OC) hereby approves the Q#881 New Bremen Solar Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

Motion #3d:

The Operating Committee (OC) hereby approves the Q#882 Riverside Solar Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

Motion #3e:

The Operating Committee (OC) hereby approves the Q#912 Intrepid Storage 69 Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

Motion #3f:

The Operating Committee (OC) hereby approves the Q#918 Intrepid Storage 138 Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

Motion #3g:

The Operating Committee (OC) hereby approves the Q#1006 NYC Energy 1 Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

Motion #3h:

The Operating Committee (OC) hereby approves the Q#1007 NYC Energy 2 Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

Motion #3i:

The Operating Committee (OC) hereby approves the Q#1009 Yellow Barn Solar Interconnection System Reliability Impact Study (SRIS) scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

Motion #3j:

The Operating Committee (OC) hereby approves the Q#1013 Barrett Ridge PAR Interconnection System Reliability Impact Study scope as presented and discussed at the July 16, 2020 OC meeting.
The motion passed unanimously by show of hands.

FERC Filings

July 17, 2020

NYISO filing of motion requesting Commission action on its February 18, 2020 Compliance Filing and its January 21, 2020 request for rehearing by August 4, 2020 related to Energy Storage Resource (“ESR”) participation model in compliance with Order No. 841

FERC Orders

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July 17, 2020

Order accepting, subject to condition, NYISO's April 7 Renewable Exemption Limit Compliance Filing, with Services Tariff revisions to be effective for the Class Year 2019

July 13, 2020

Letter order accepting New York State Electric and Gas Corporation's 05/18/2020 filing of an executed Engineering & Procurement Agreement with New York Transco, LLC.

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp