

Transmission Congestion Contracts Manual Revisions

Gregory R. Williams

MANAGER, TCC MARKET OPERATIONS

Business Issues Committee

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Agenda

- **Background**
- **Overview of Proposed Revisions**
- **Next Steps**

Background

- **The TCC Manual was last updated in 2017 — additional revisions are necessary to address the following:**
 - Addition of the Historic Fixed Price TCC (HFPTCC) extension product
 - Incorporation of the following Technical Bulletins:
 - #246 “TCC Market: PJM-NYISO Interconnection Scheduling Protocol”
 - #248 “TCC Market: Modeling of the Rainey PAR”
 - #249 “TCC Market: Modeling of the Blissville PAR”
 - Ministerial revisions and corrections, including updating references and hyperlinks to the NYISO’s public website
- **The proposed revisions are intended to update the TCC Manual to ensure consistency with current rules and procedures**

Historic Fixed Price TCC (HFPTCC) Updates

- **Section 7**
 - Entire section and sub-sections have been reorganized and consolidated to reduce redundancy
- **Section 7.3**
 - New section added to address the extension of HFPTCCs
- **Section 7.7**
 - Updated to provide consistency with currently applicable credit security requirements
- **Attachment U**
 - New attachment added that provides samples of the required documentation for extensions of HFPTCCs

Incorporation of Technical Bulletins

■ Technical Bulletin #246

- Incorporated into Attachment T of the TCC Manual
- Updated description of assumptions for expected flows over the ABC, JK, and Hopatcong-Ramapo Interconnections

■ Technical Bulletin #248

- Incorporated into Section 3.4.1
- Added modeling assumptions used in TCC auctions for the Rainey PAR

■ Technical Bulletin #249

- Incorporated into Section 3.4.1
- Added modeling assumptions used in TCC auctions for the Blissville PAR

Additional Revisions

- **Global changes**

- Revisions related to consistency in use of defined terms, consistency in references to various documents, and ministerial editorial/grammatical corrections
- Updated links and references to the redesigned NYISO public website

- **Section 3.2.1**

- Updated customer registration details

- **Section 3.2.4**

- Updated TCC Automated Market System User's Guide section references

- **Section 3.3.3**

- Updated TCC Manual section references
- Replaced reference to the Summary of Transmission Congestion Contracts public report with the new public TCC and Grandfathered Rights Report

Additional Revisions (cont.)

- **Section 3.4.1**
 - Clarified the optimization objective for optimized PARs
- **Section 3.4.5**
 - Updated the description of the TCC Auction Data request process
- **Section 4.1.3**
 - Clarifying revisions to the description of “Inventory ID”
- **Section 4.1.7**
 - Clarifying revision to the Section title
- **Section 4.4.5**
 - Updated TCC Manual section references

Additional Revisions (cont.)

- **Section 4.8**
 - Revision to the Section title
 - Updated the sample TCC Data Validation Certification Form
- **Sections 6.3.5, 6.6, and Attachment R**
 - Removed references to “merchant” in reference to Incremental TCCs
- **Section 8**
 - Clarifying revision to the description of eligible Points of Injection for Non-Historic Fixed Price TCCs
- **Sections 8.1.6 and 8.3.6**
 - Updated to provide consistency with currently applicable credit security requirements for Non-Historic Fixed Price TCCs
- **Sections 8.1.10 and 8.3.10**
 - Updated description of sources for obtaining Nodal Price values

Next Steps

- Seek approval of proposed manual revisions

Questions/Feedback?

- Email additional feedback to: deckels@nyiso.com

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