



Monthly Report

A Report by the
New York Independent System Operator

April 2020

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April 2020 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before May 8, 2020.

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April 2020 Operations Performance Highlights

- Peak load of 16,595 MW occurred on 04/16/2020 HB 20
- All-time winter capability period peak load of 25,738 MW occurred on 1/7/2014 HB 18
- 0.53 hours of Thunder Storm Alerts were declared
- 0 hours of NERC TLR level 3 curtailment
- As part of NYISO's April 21, 2020 software deployment the following changes were implemented:
 - the IESO proxy bus change from the Bruce 500 kV station to the Beck 220 kV station
 - seven (7) additional facilities were included to be priced in the NYISO's Energy Market Model
- Unit 2 at the Indian Point Energy Center (IP-2), a nuclear generating facility, was deactivated on 04/30/2020 HB23.
- To reduce risks from COVID-19, the NYISO continues to take several actions to maintain critical business operations and protect the health and well-being of our employees and stakeholders.
- The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

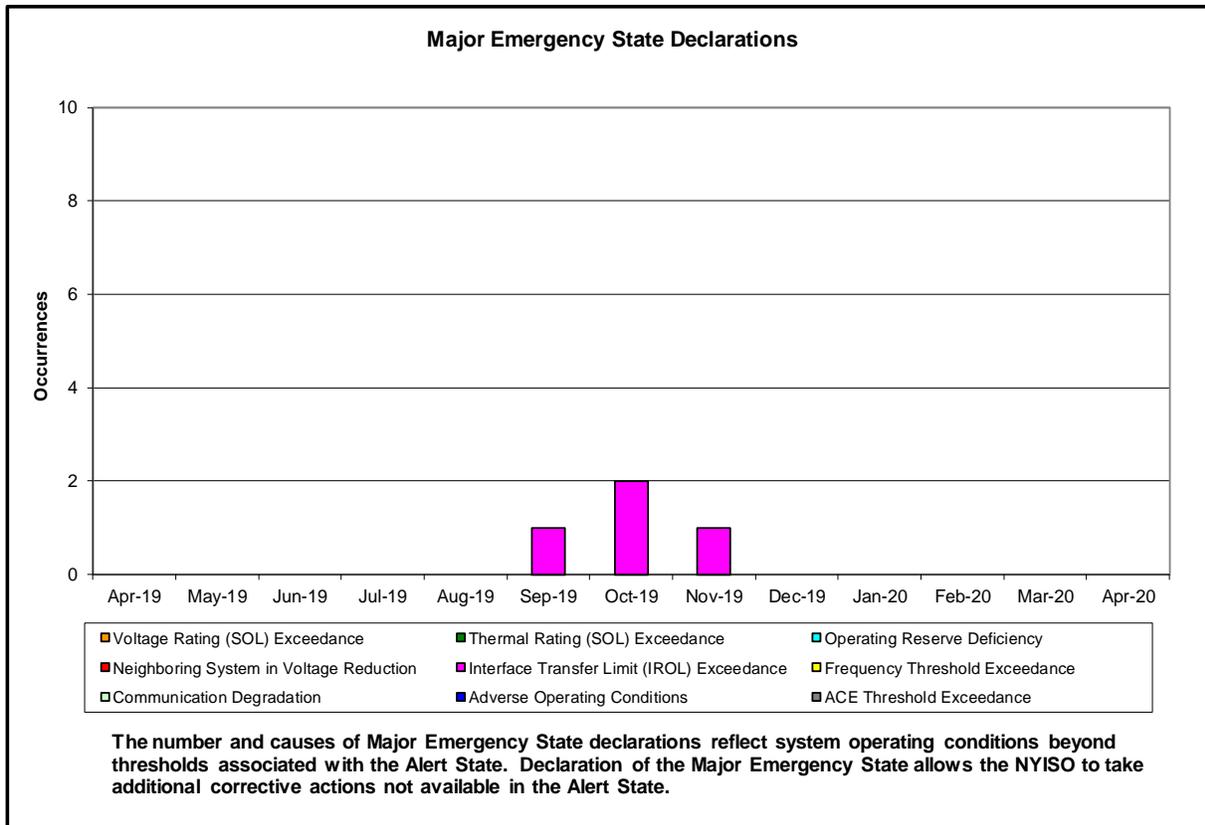
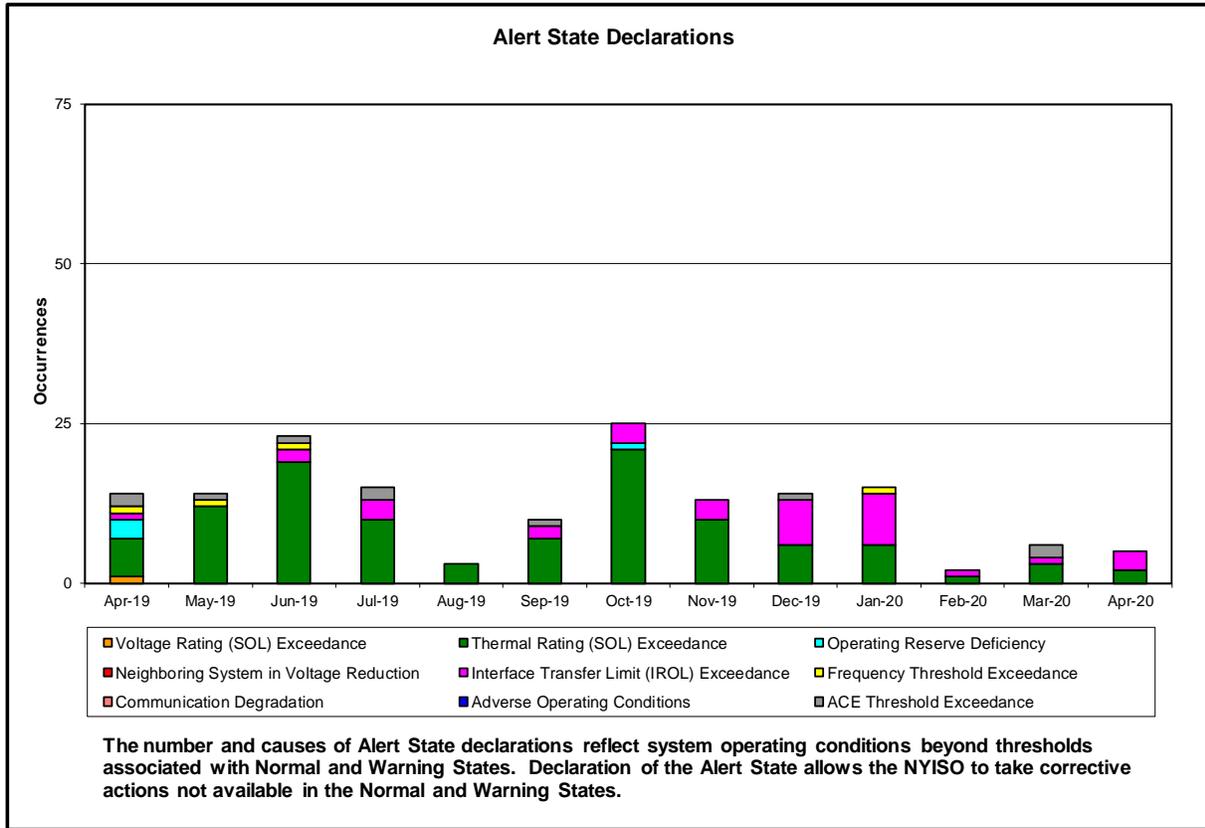
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	\$0.64	\$2.43
NY Savings from PJM-NY Coordinated Transaction Scheduling	\$0.05	\$0.17
NY Savings from NE-NY Coordinated Transaction Scheduling	\$0.17	\$0.33
Total NY Savings	\$0.86	\$2.93
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.10	\$0.47
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.00	\$0.03
Total Regional Savings	\$0.10	\$0.50

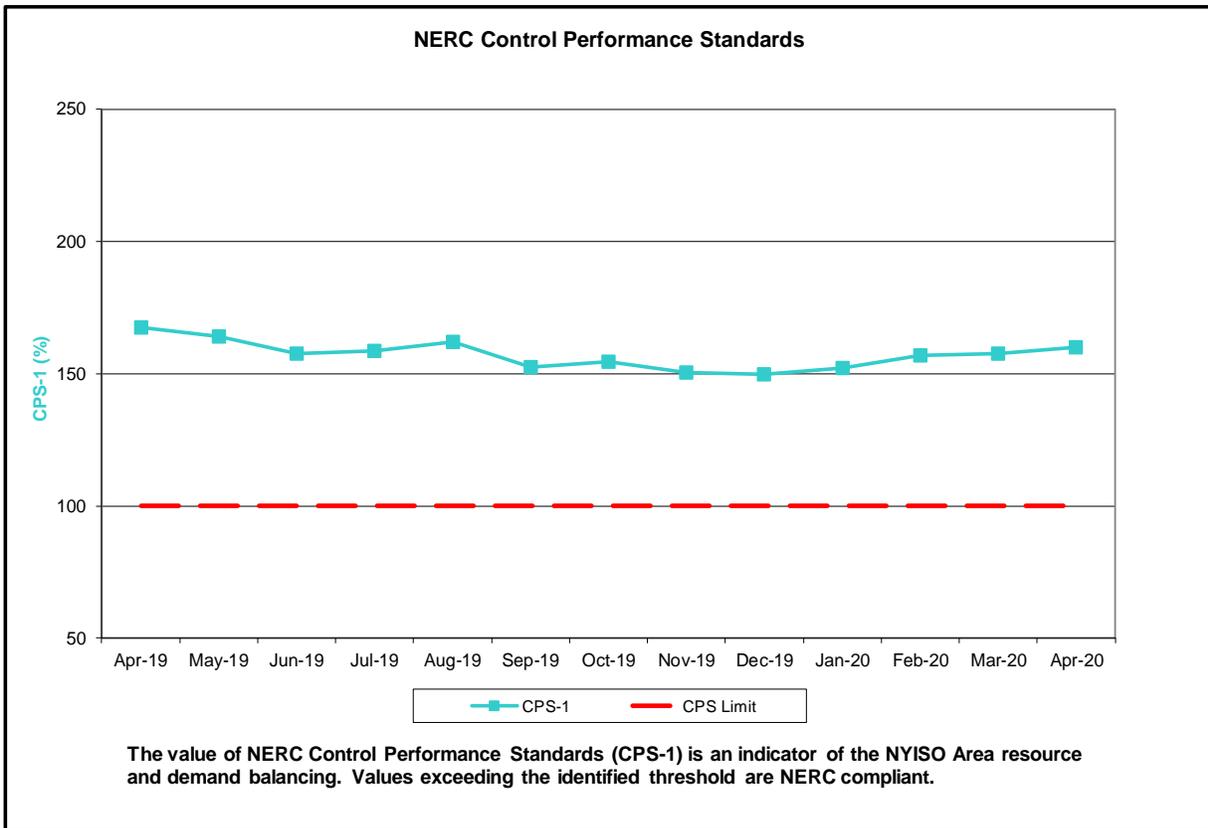
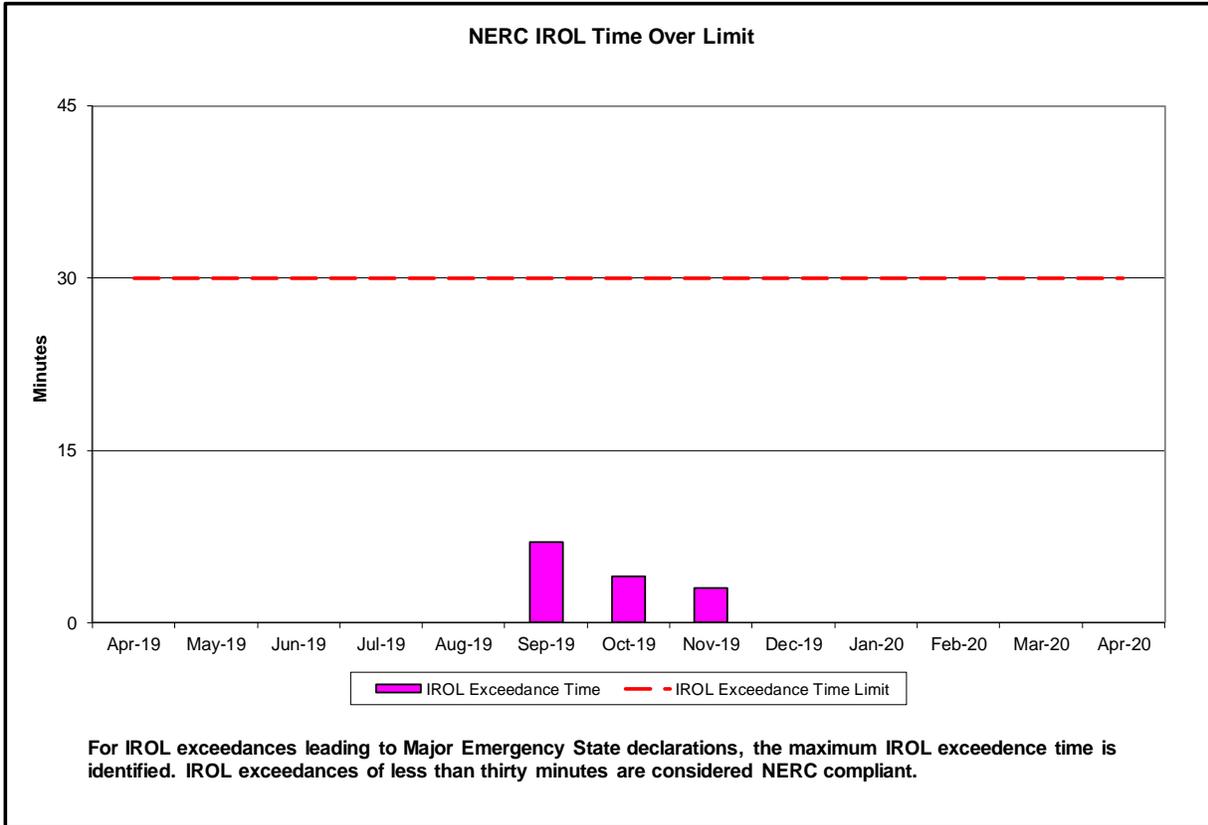
- Statewide uplift cost monthly average was (\$0.21)/MWh
- The following table identifies the Monthly ICAP spot market prices and the price delta.

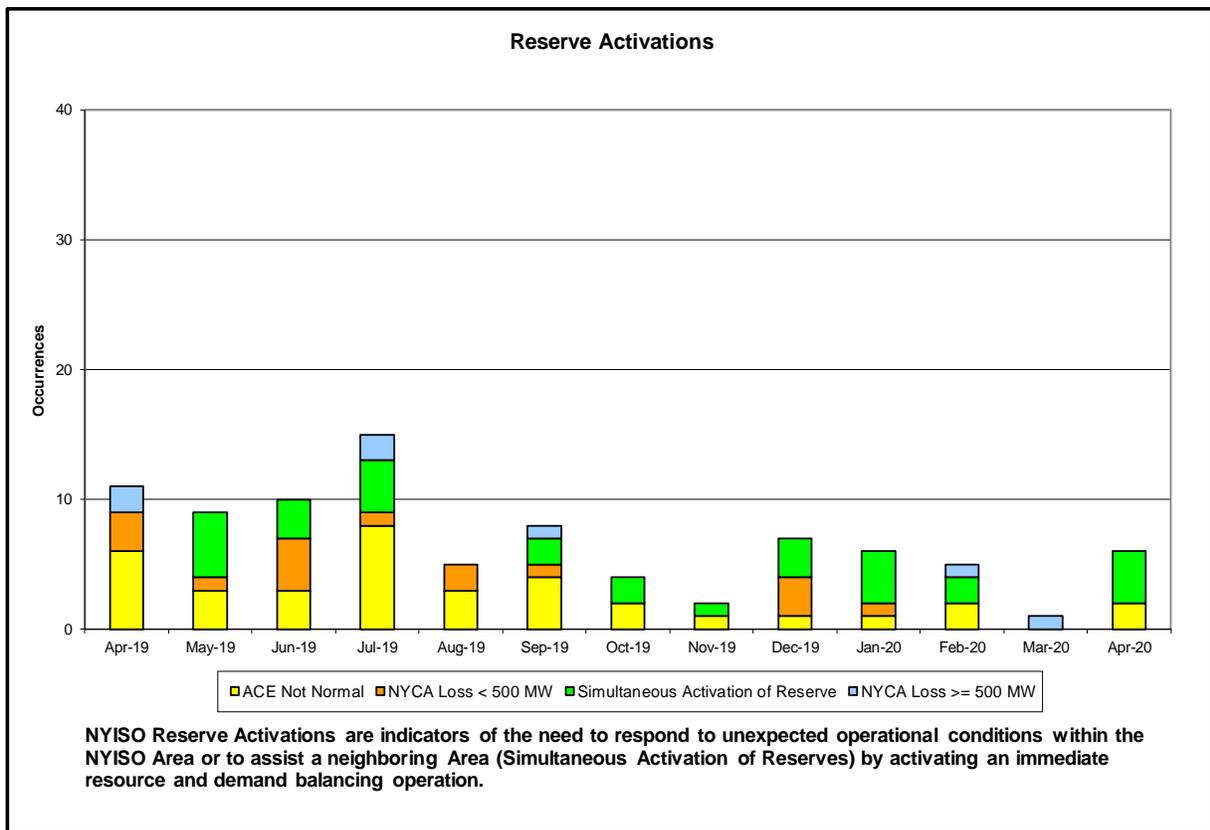
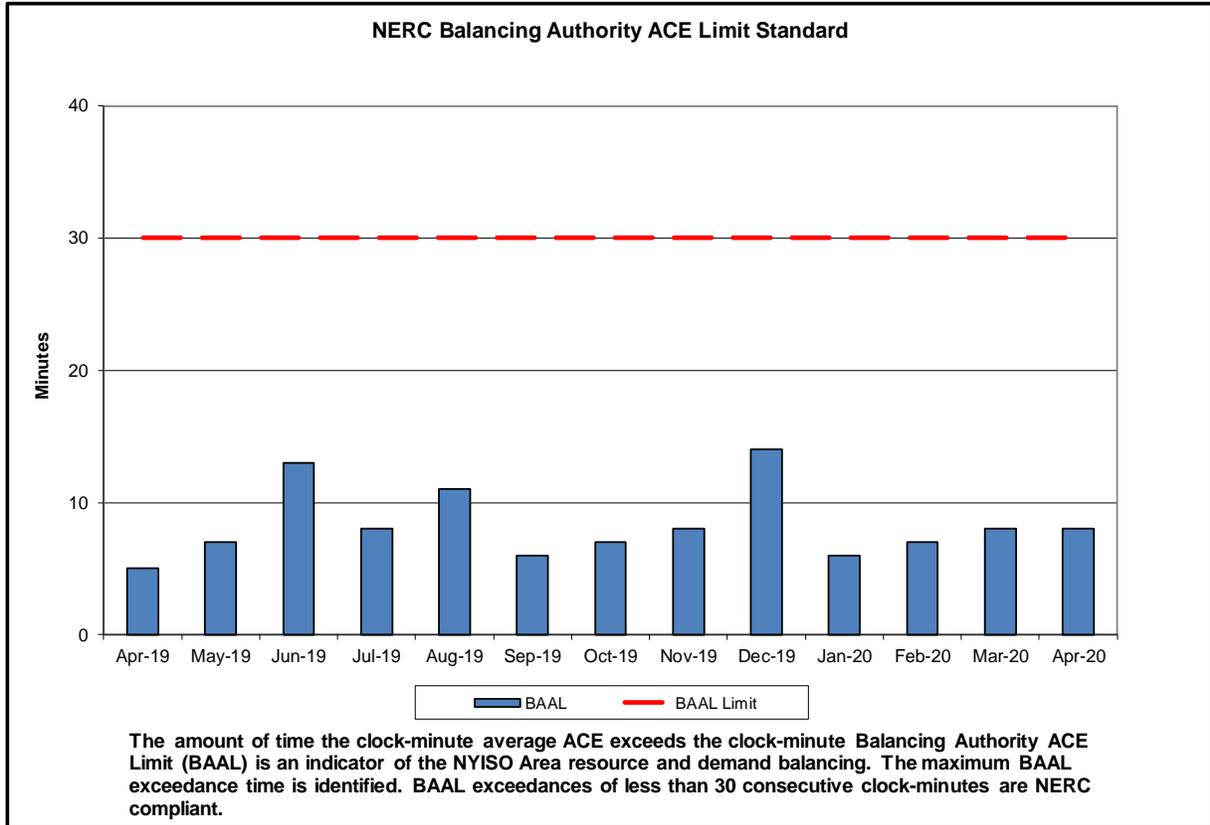
Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
May 2020 Spot Price	\$3.15	\$3.15	\$19.17	\$6.30
October 2019 Spot Price	\$0.75	\$4.51	\$13.09	\$5.52
Delta	\$2.40	(\$1.36)	\$6.08	\$0.78

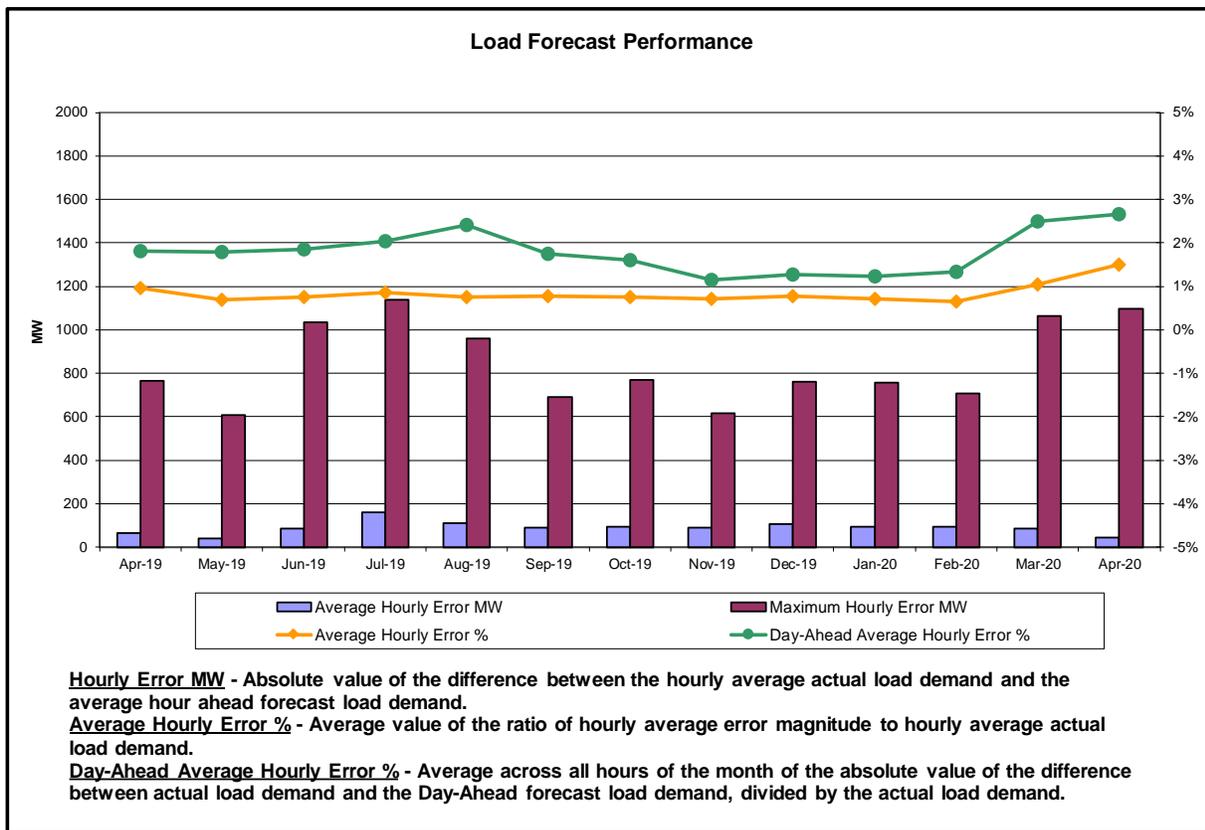
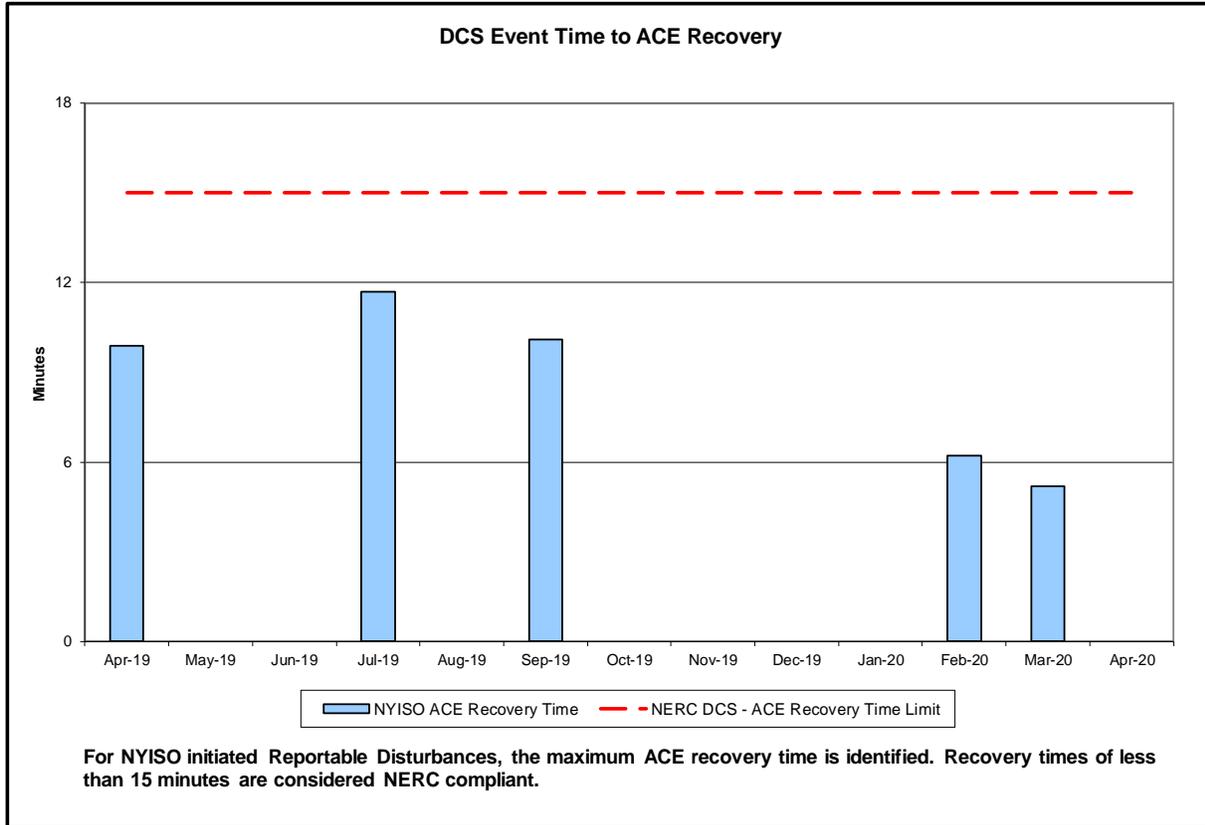
- Price changes from October 2019 to May 2020 are driven by changes in supply as well as Capability Year inputs such as demand curve parameters, Locational Capacity Requirements, the Installed Reserve Margin and the load forecast.

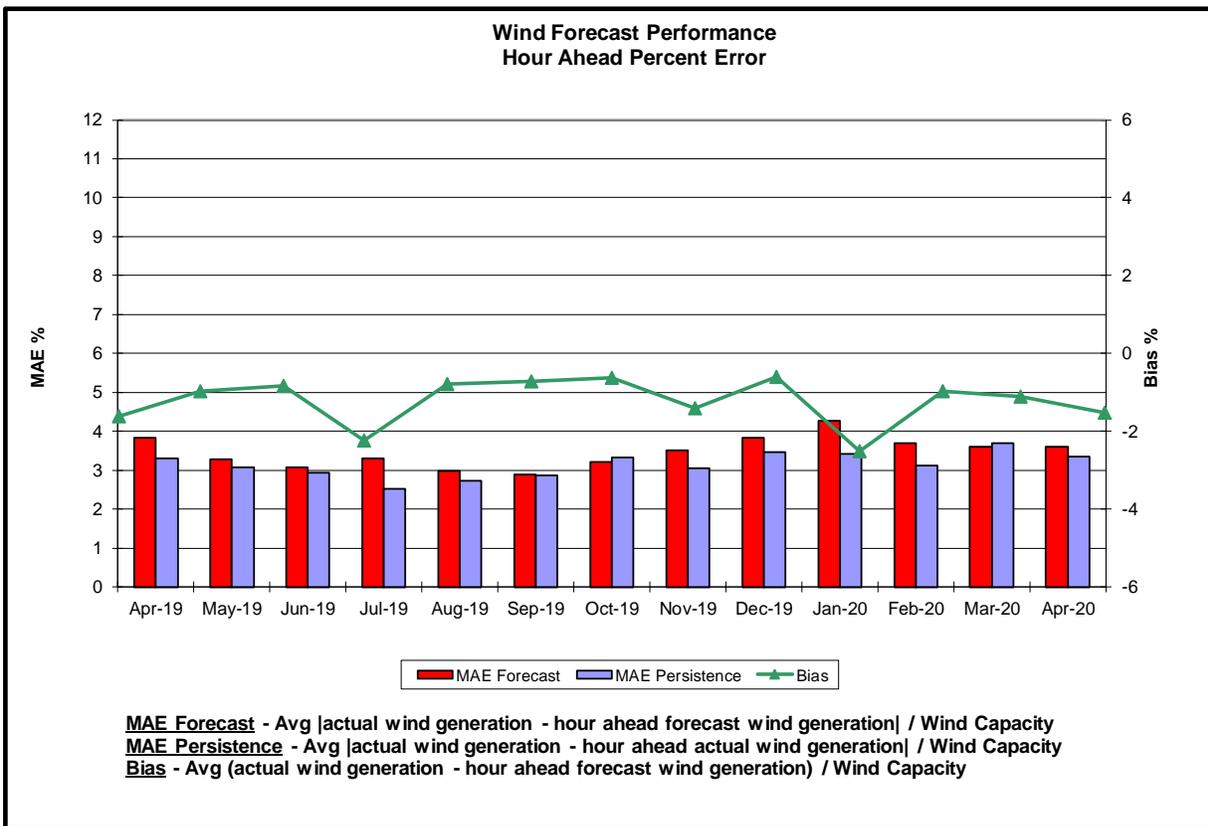
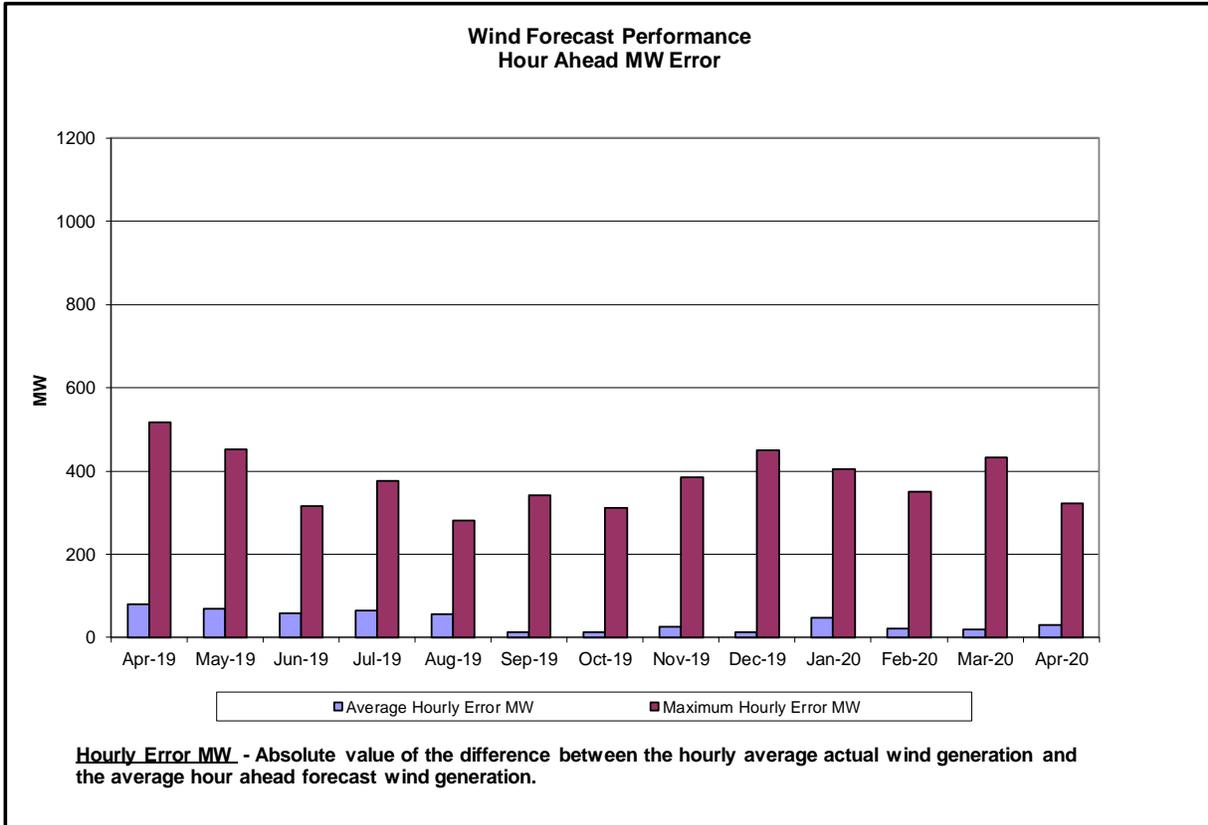
Reliability Performance Metrics

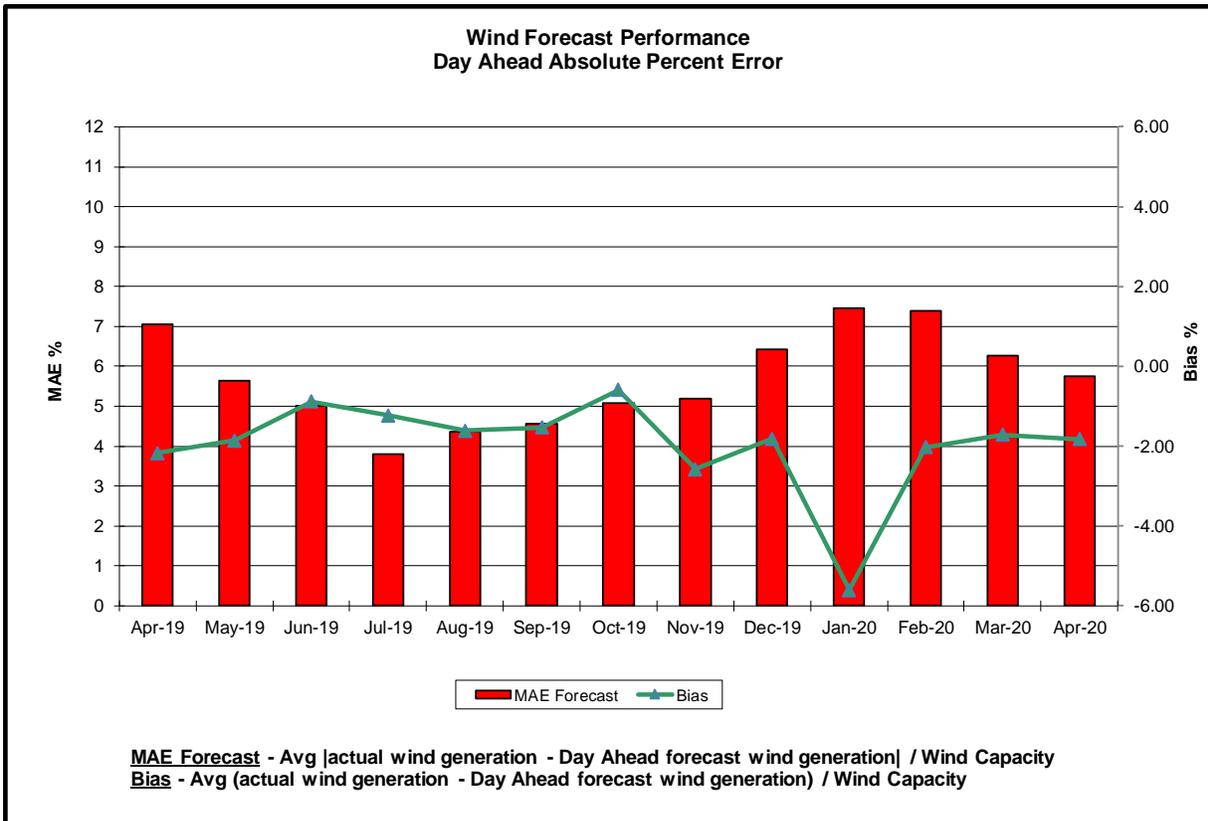
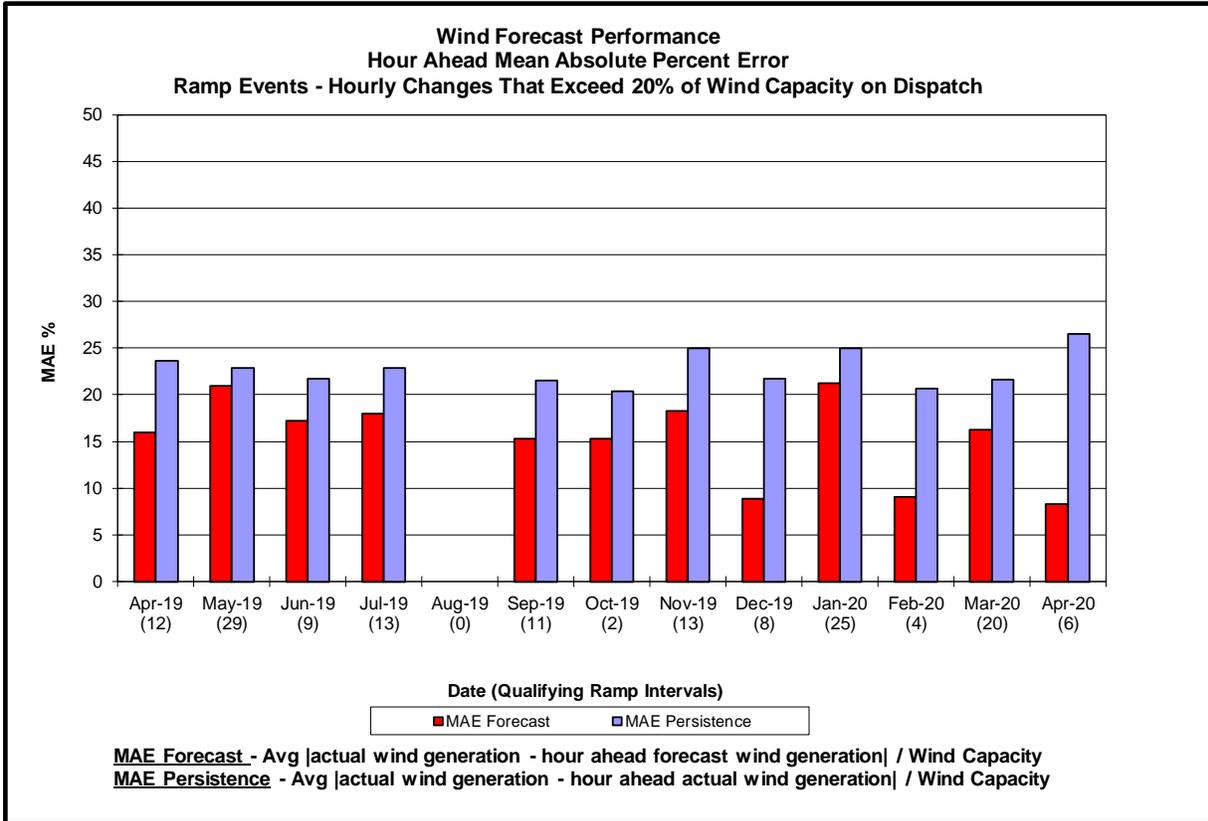


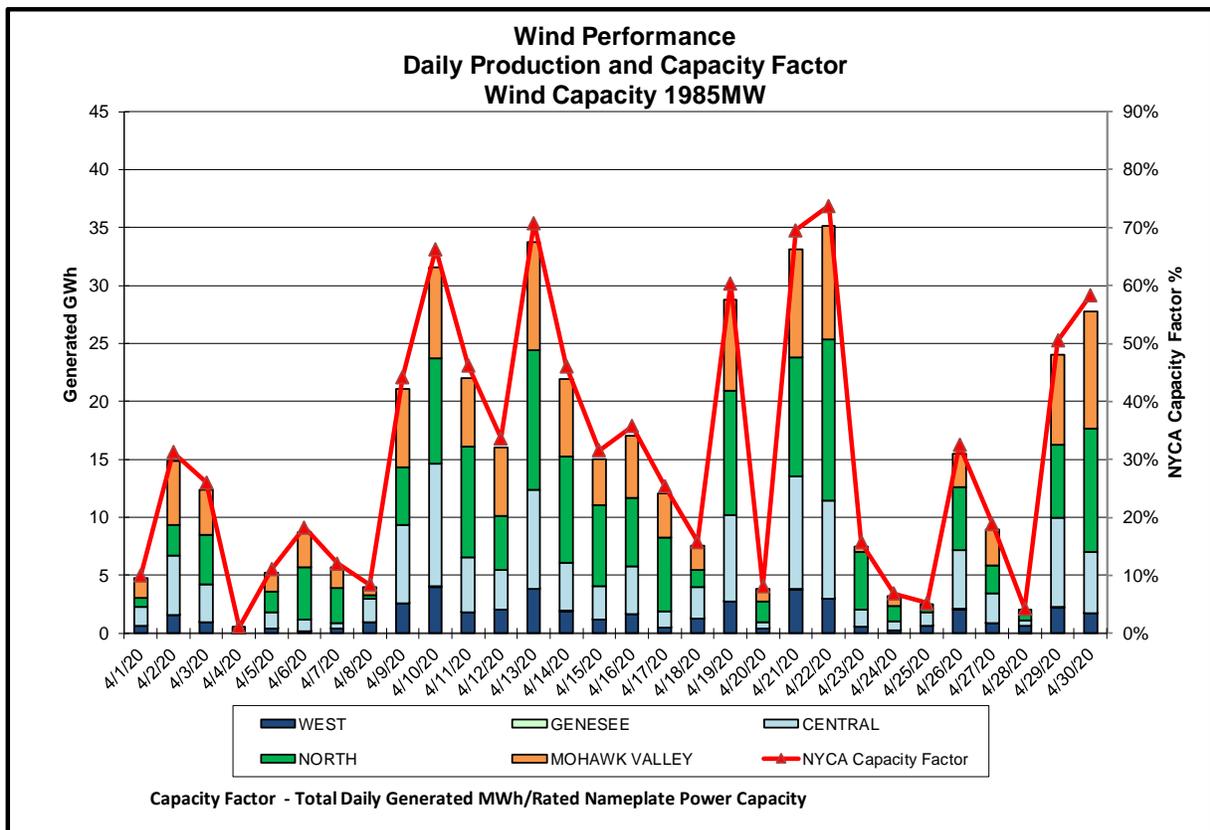
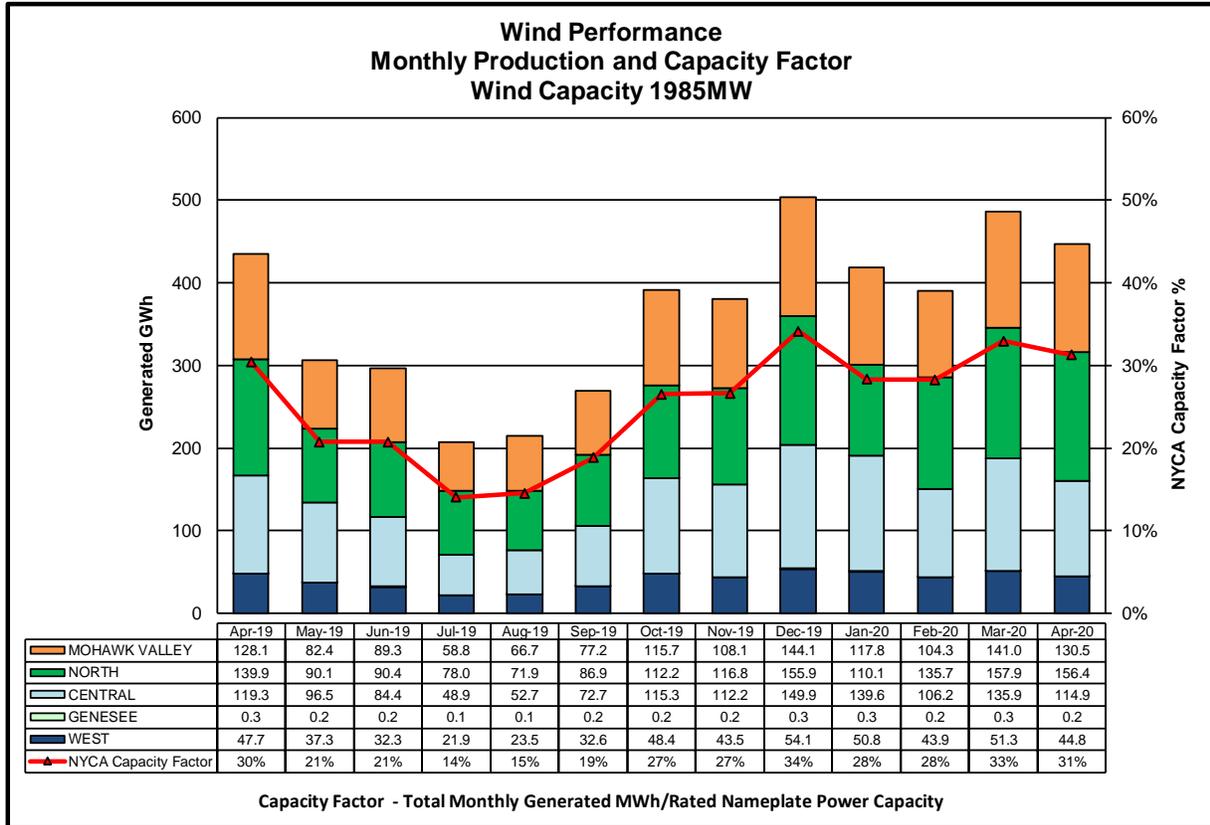


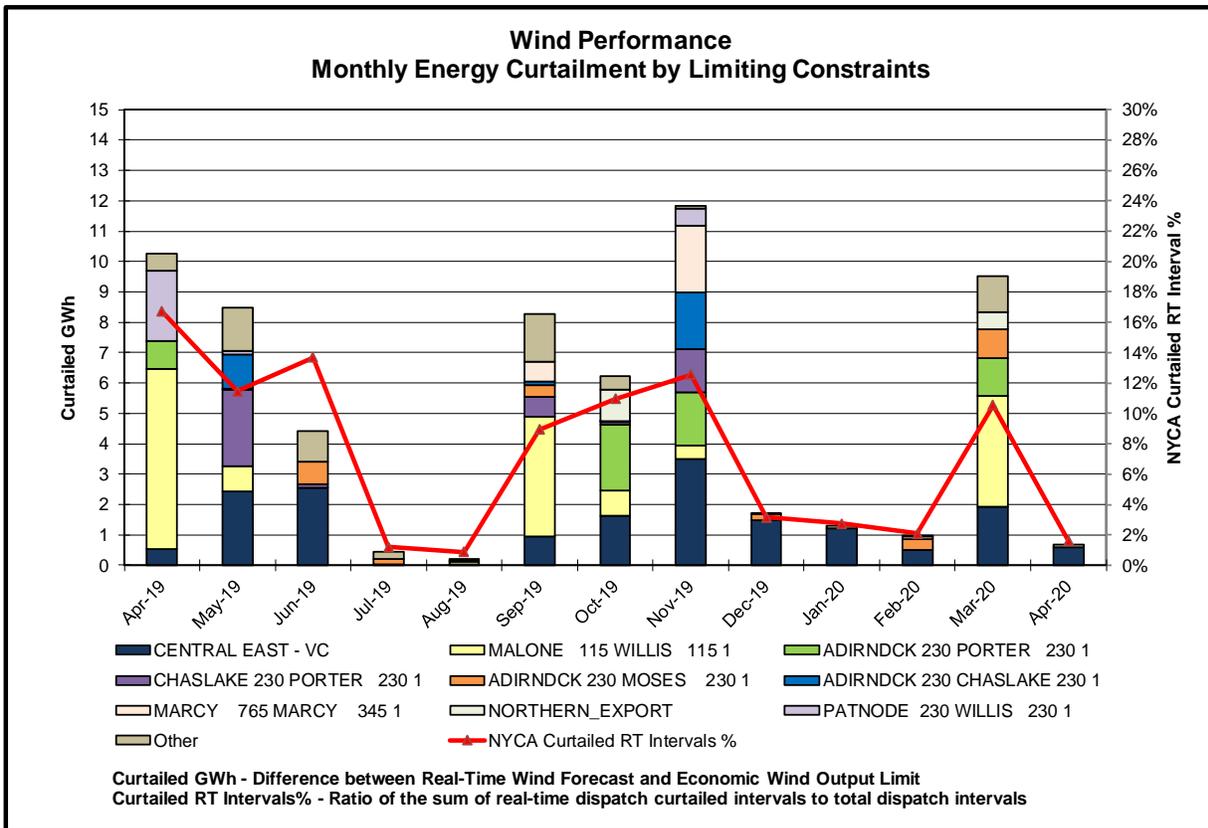
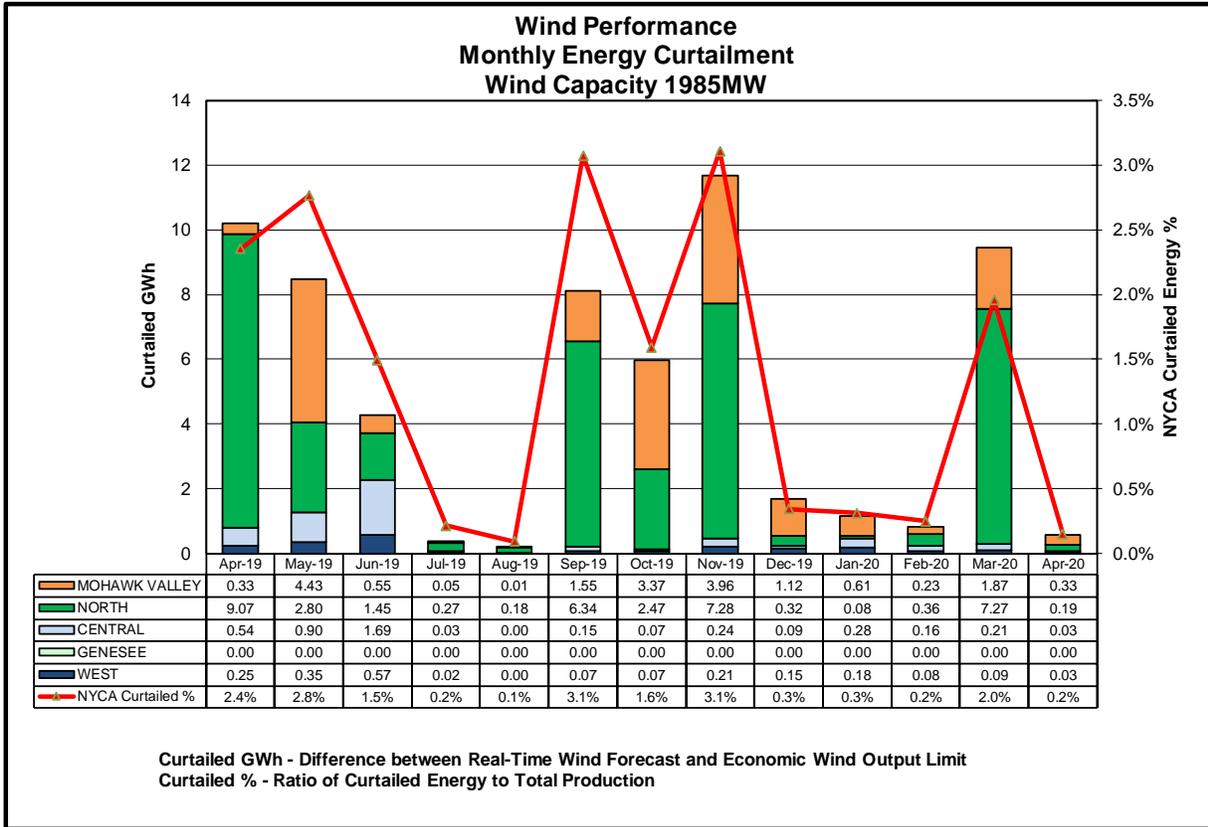


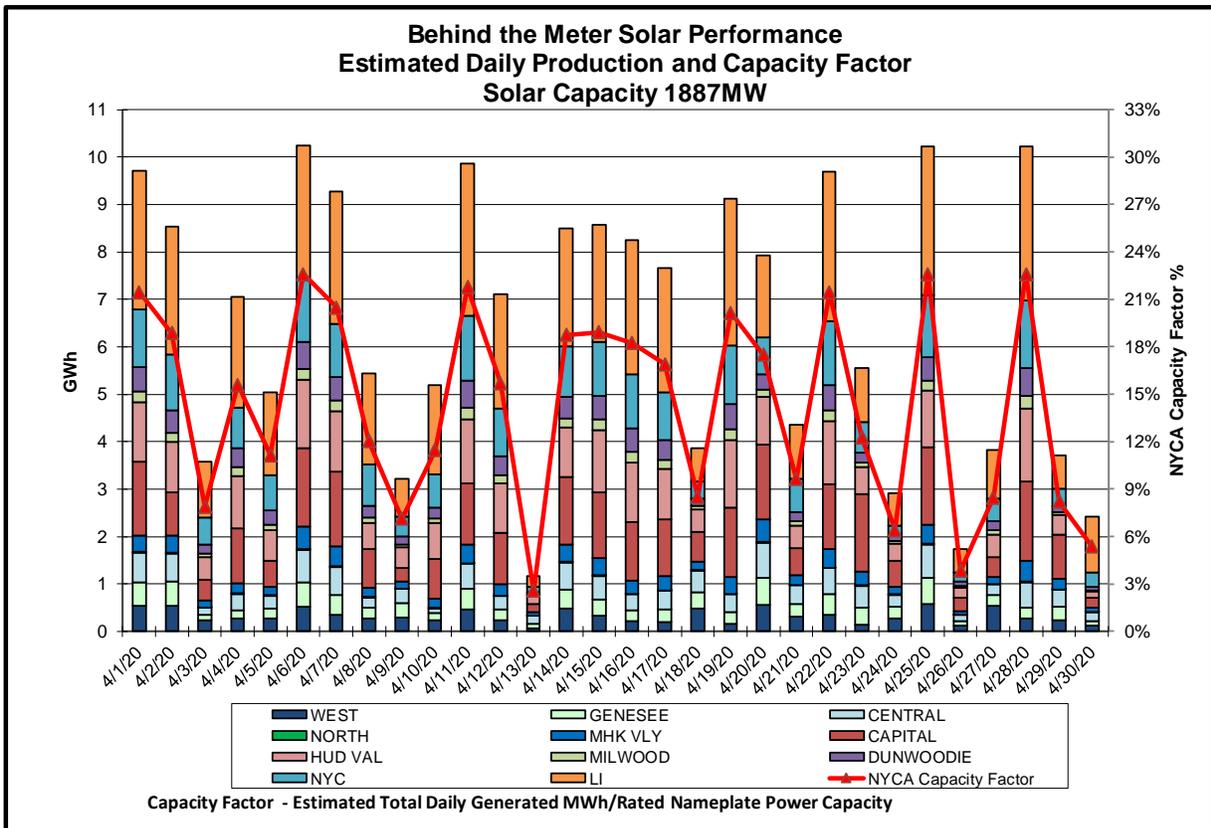
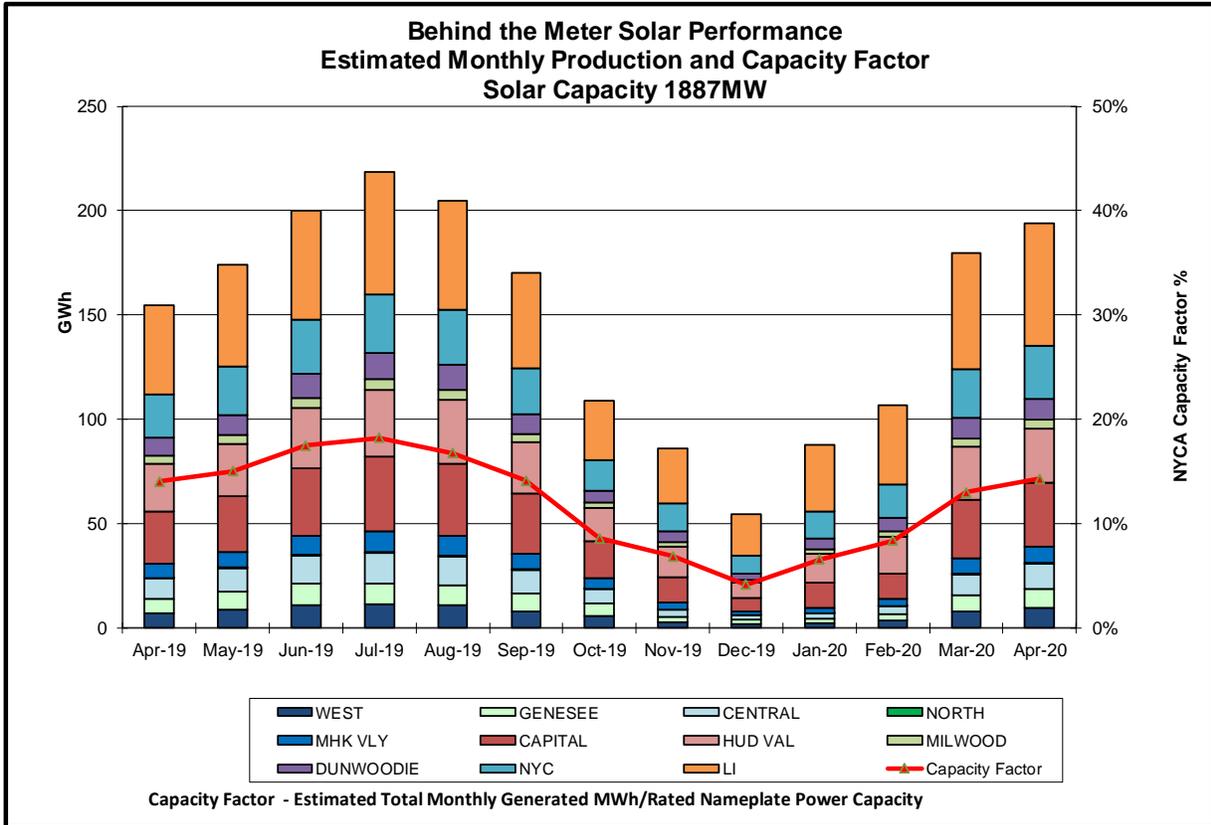


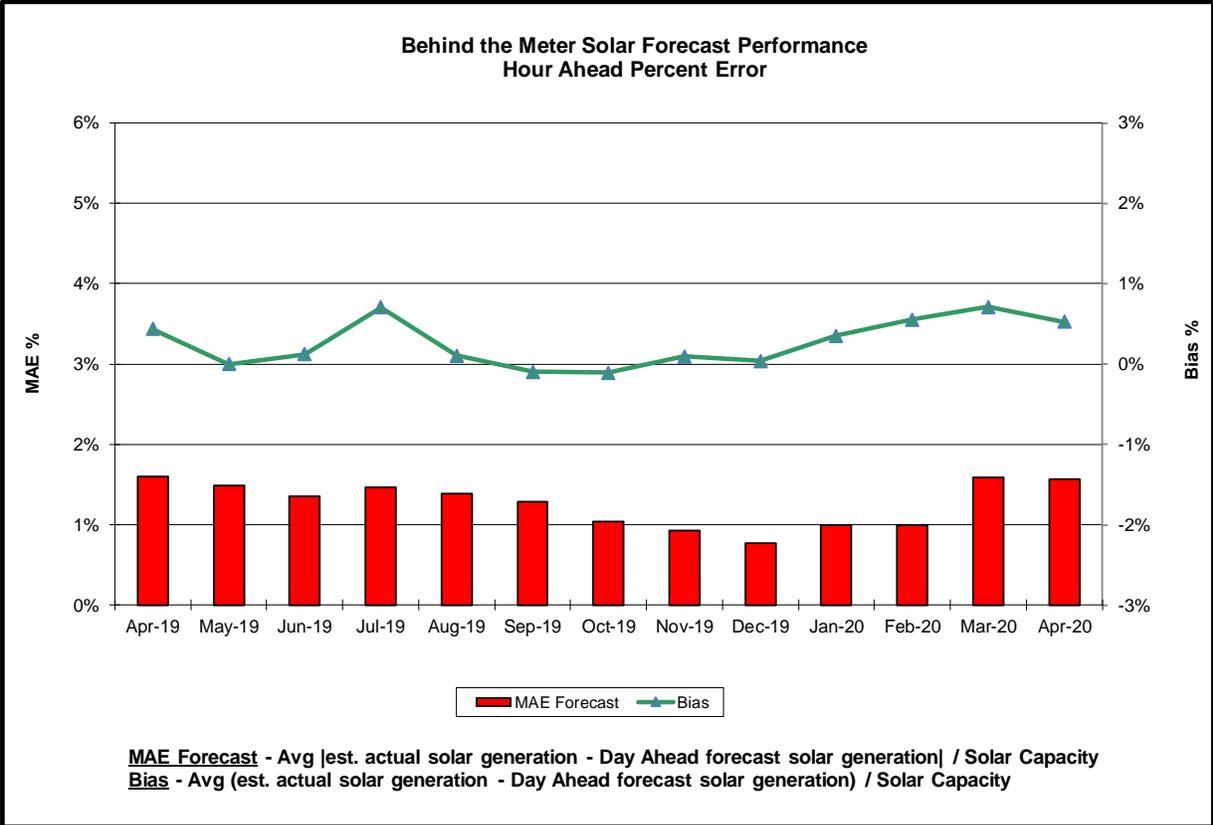
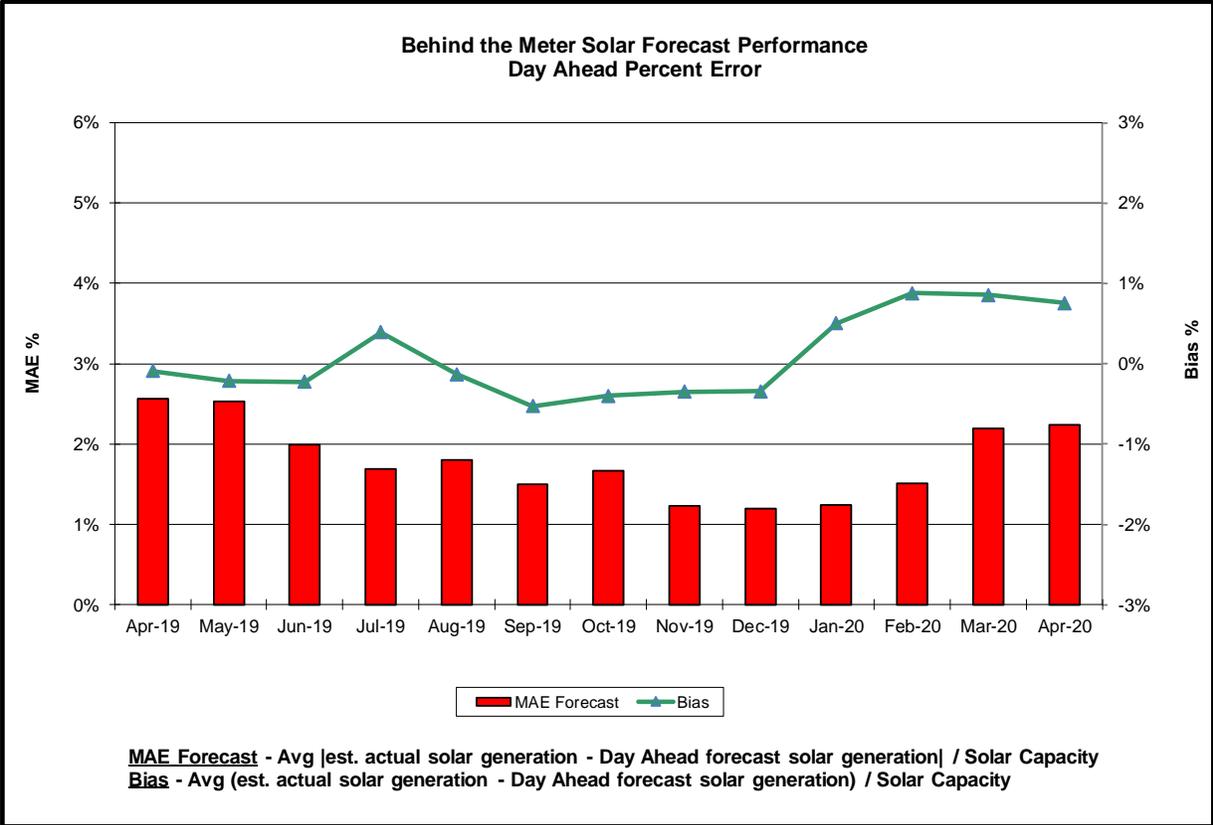


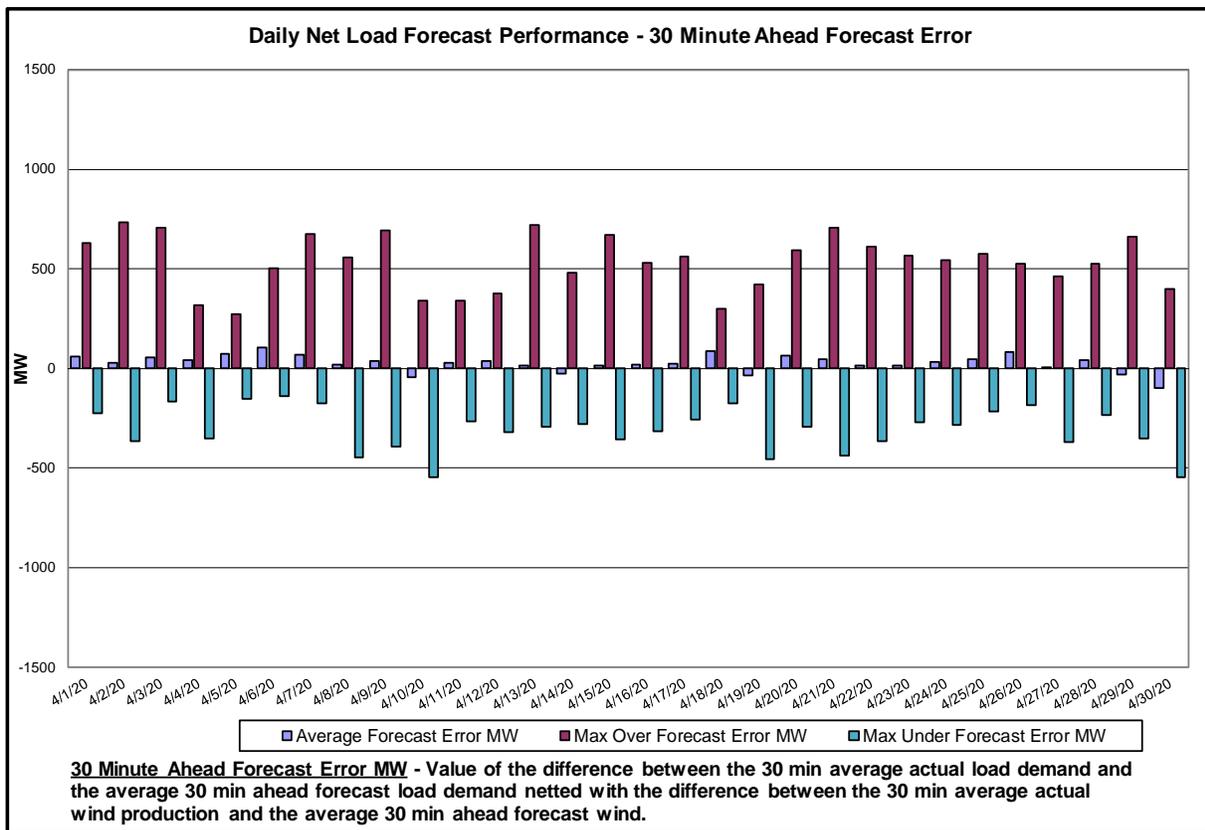
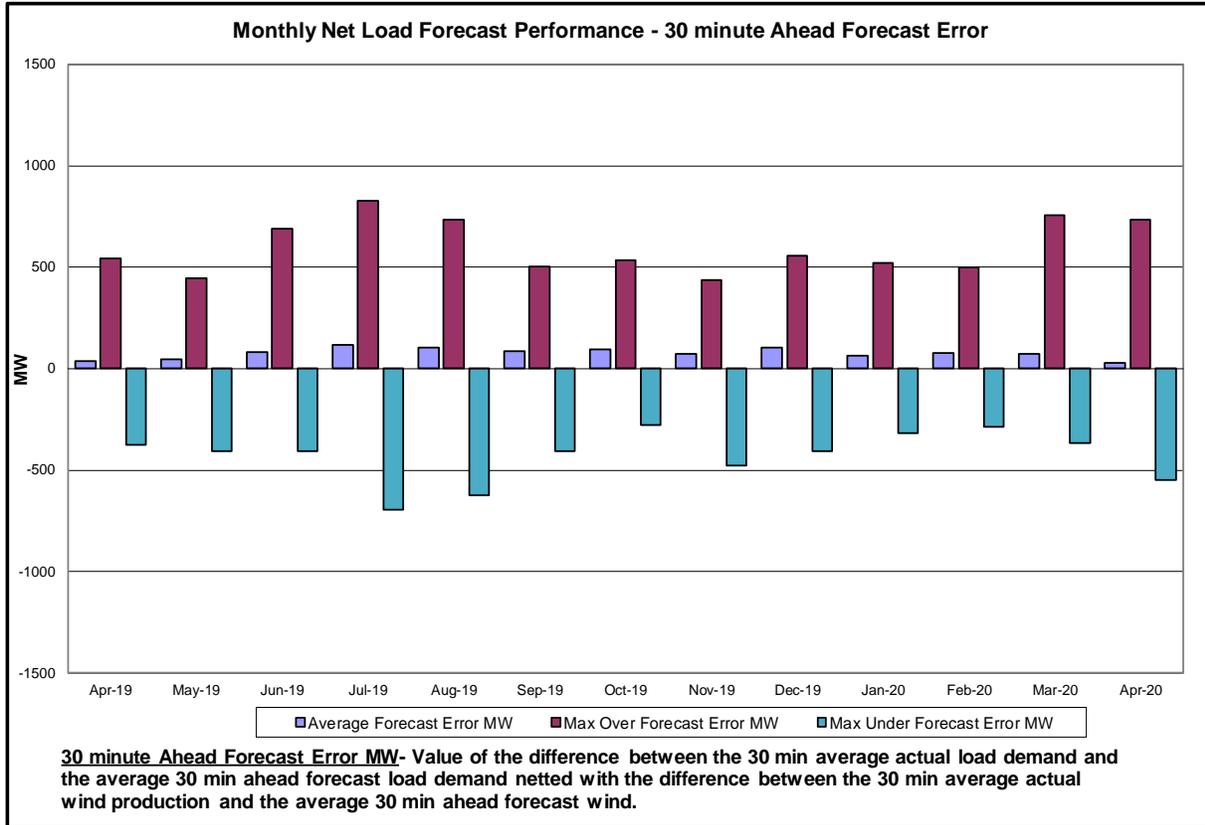


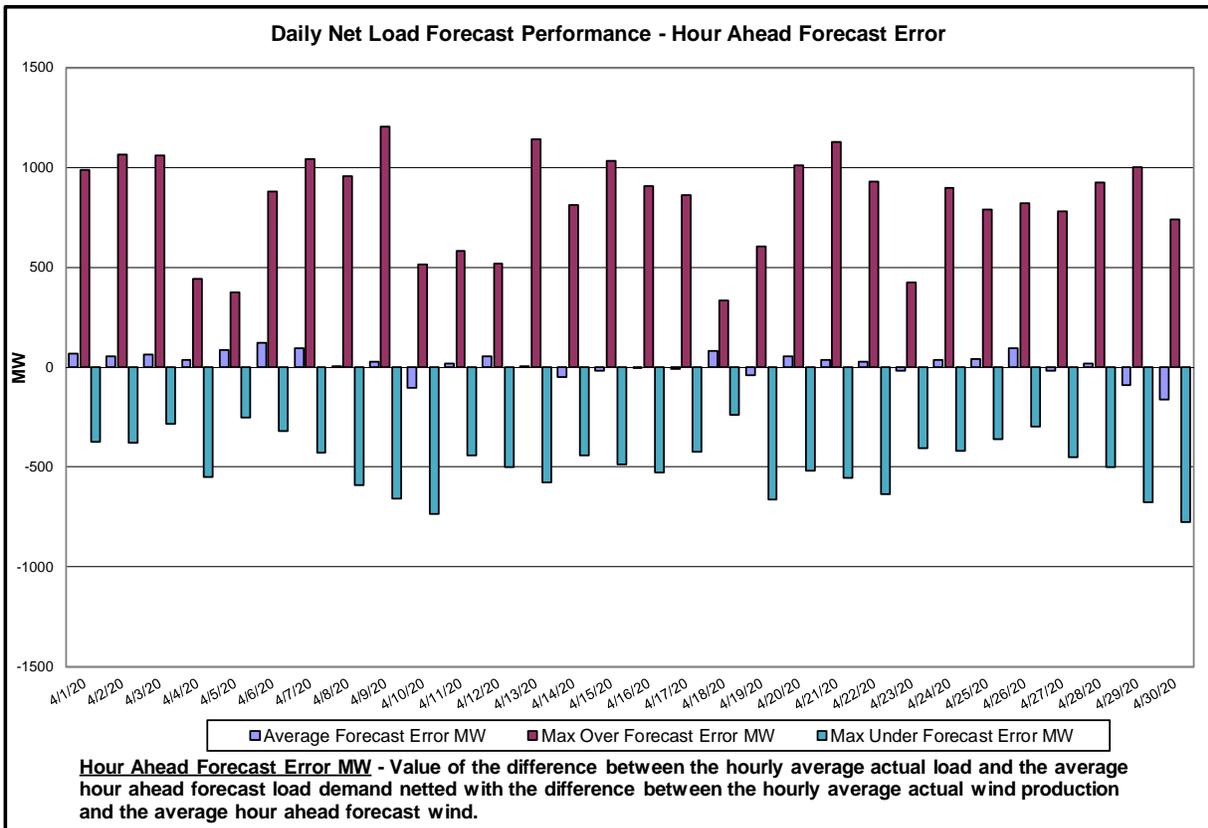
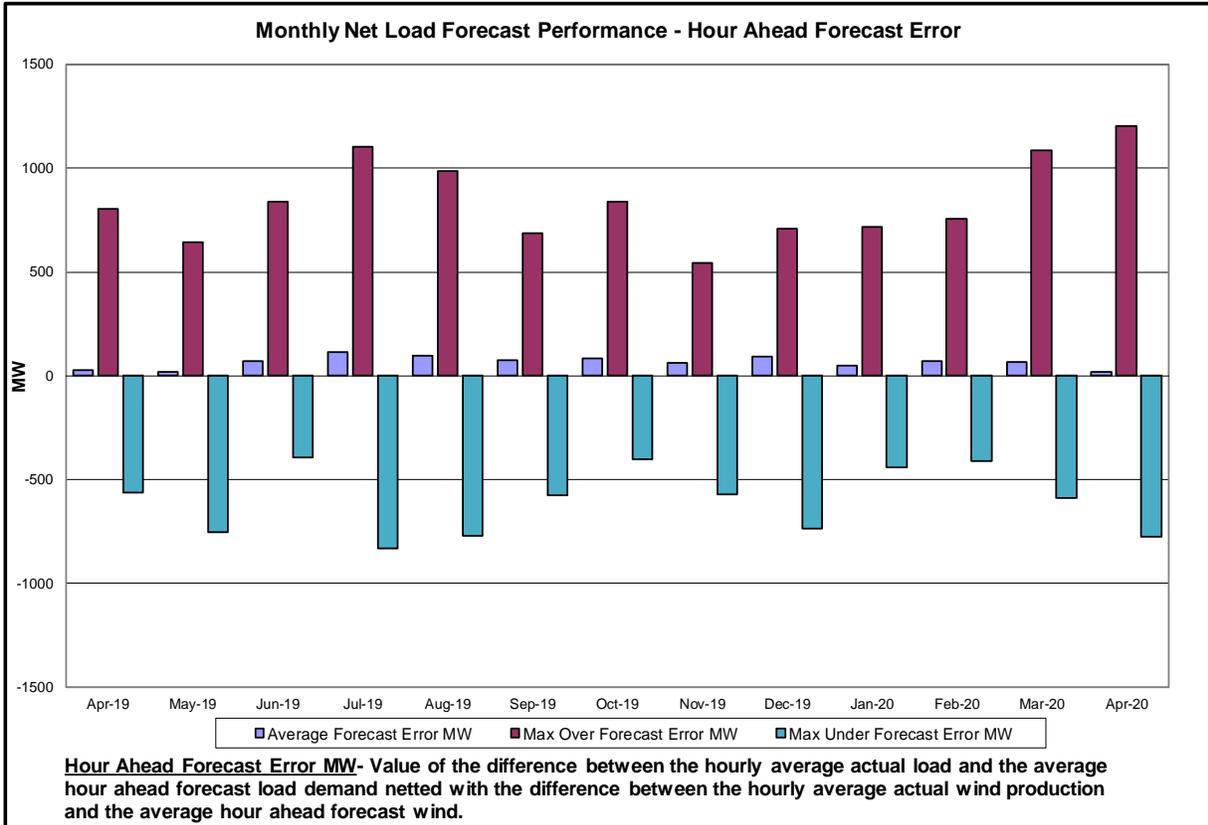


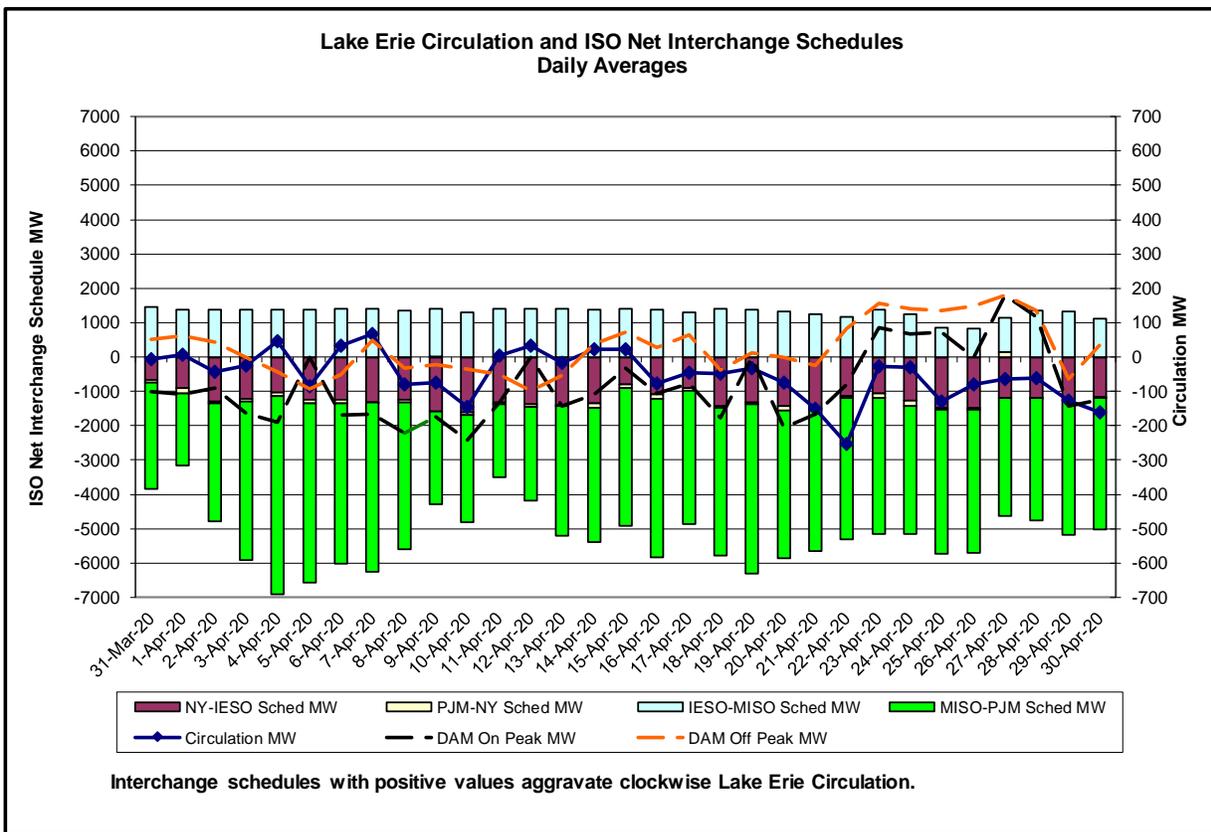
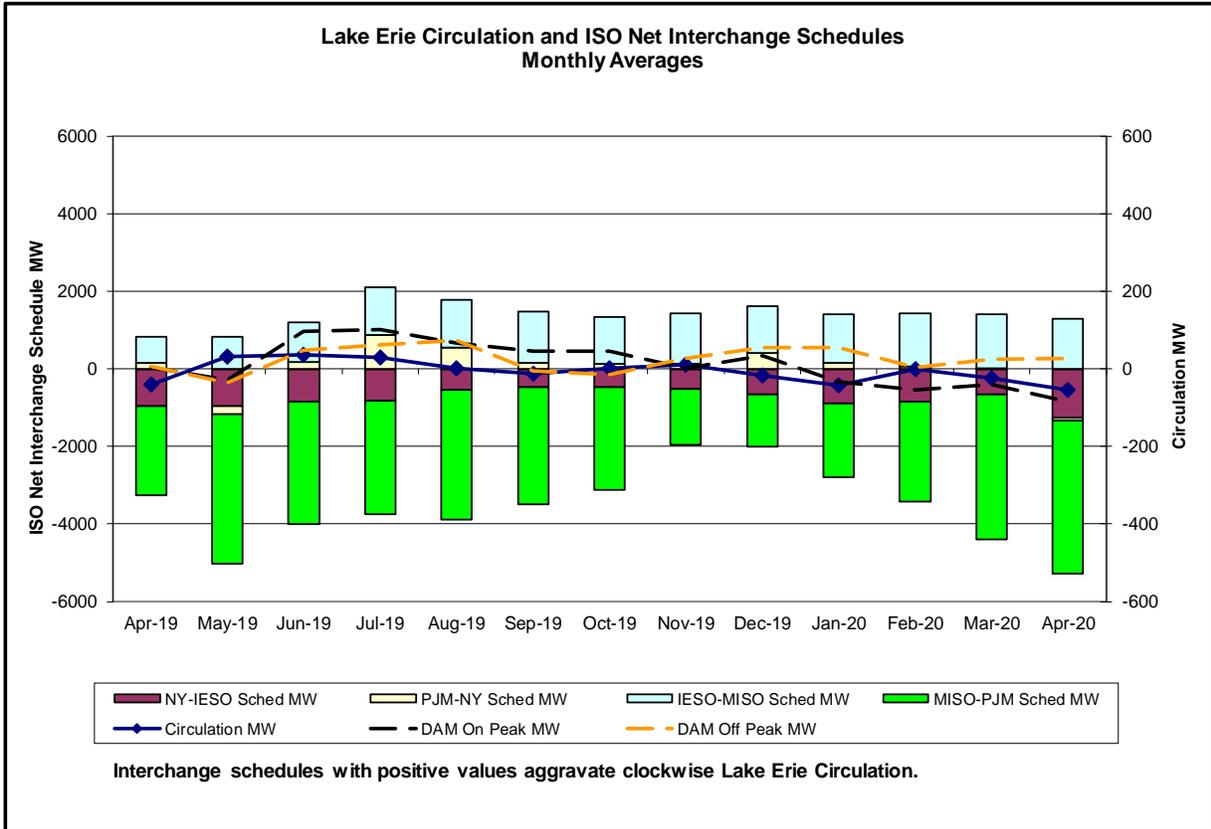




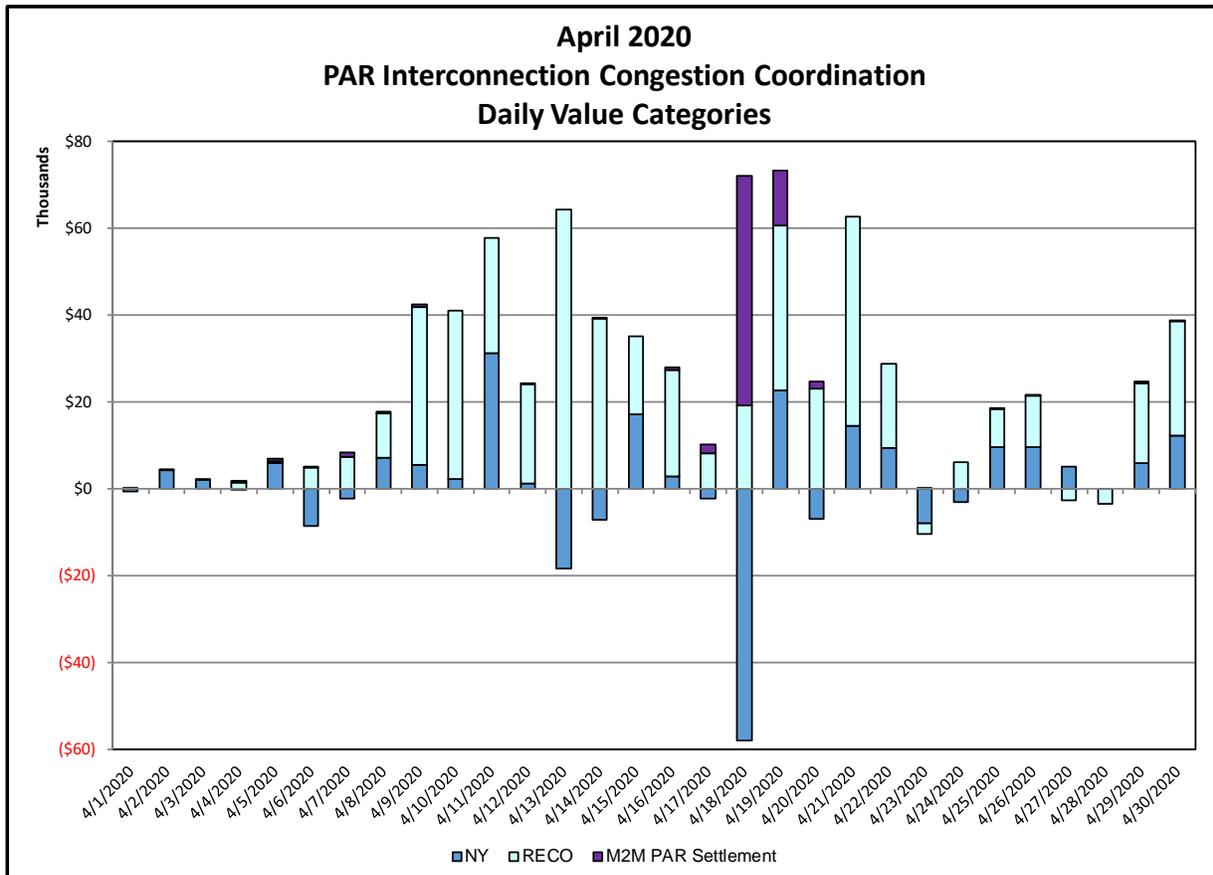
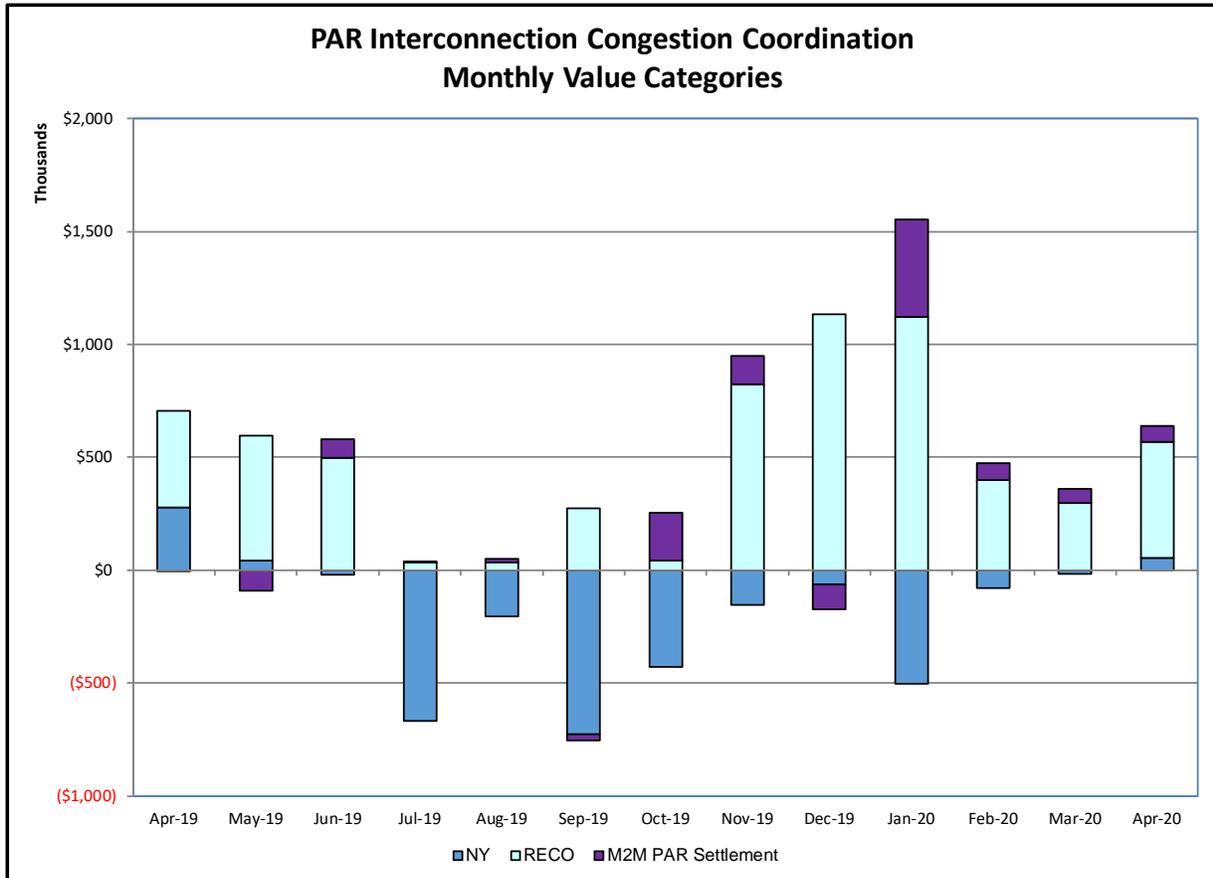






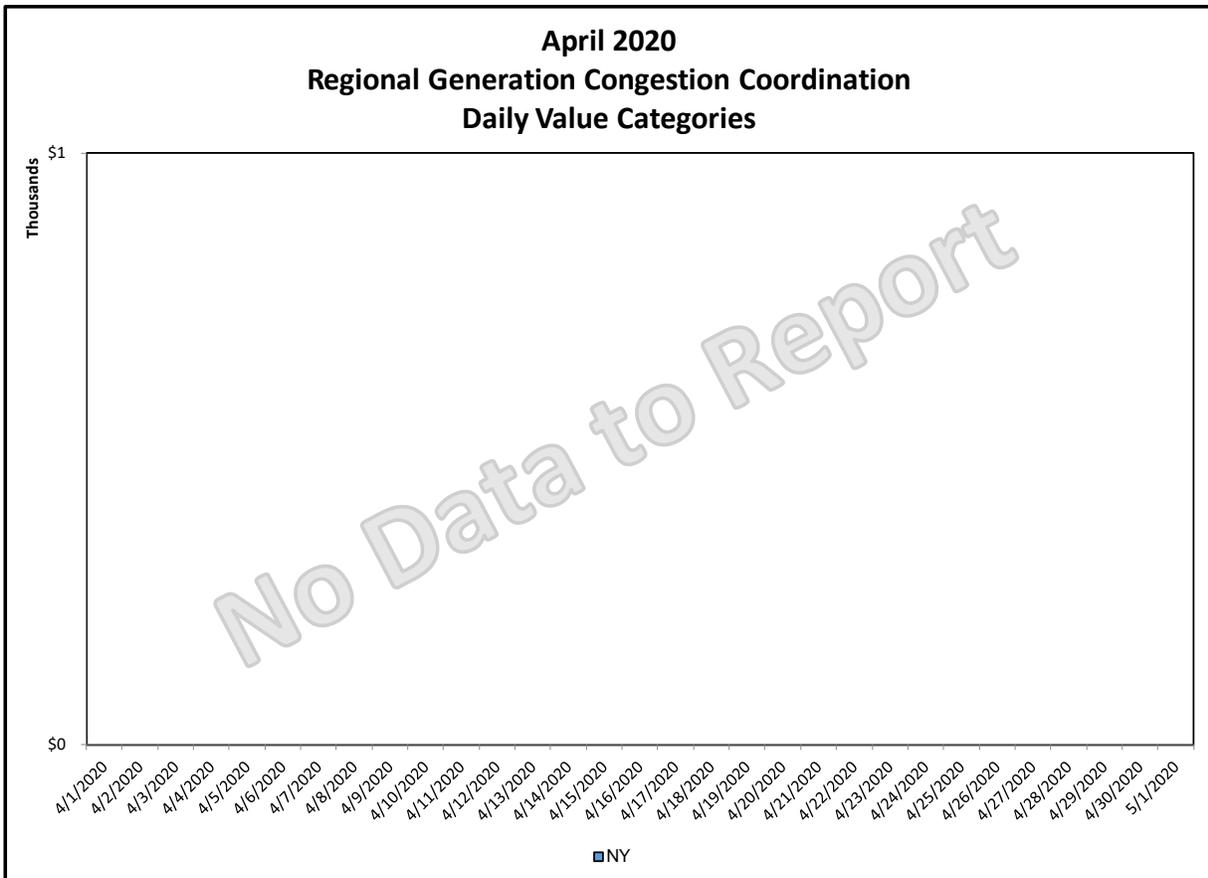
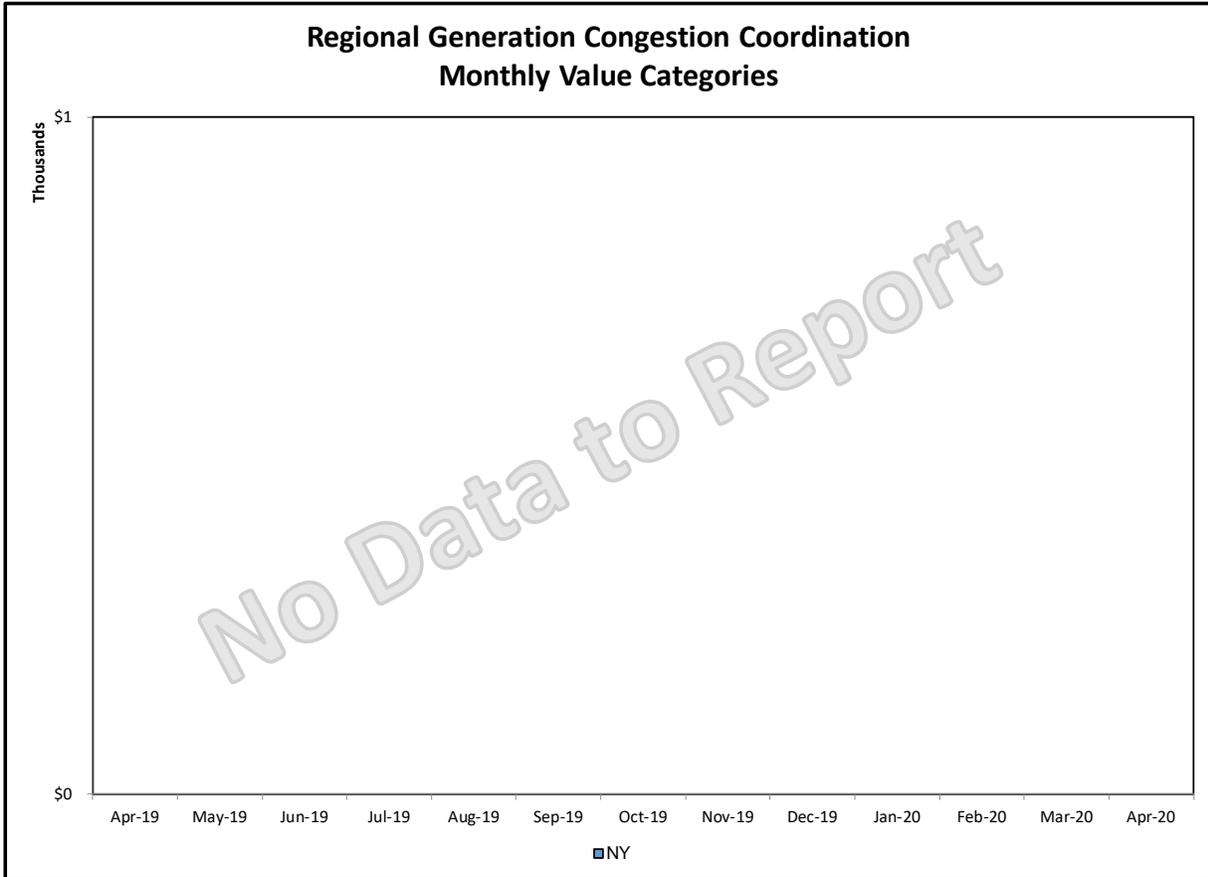


Broader Regional Market Performance Metrics



PAR Interconnection Congestion Coordination

<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.

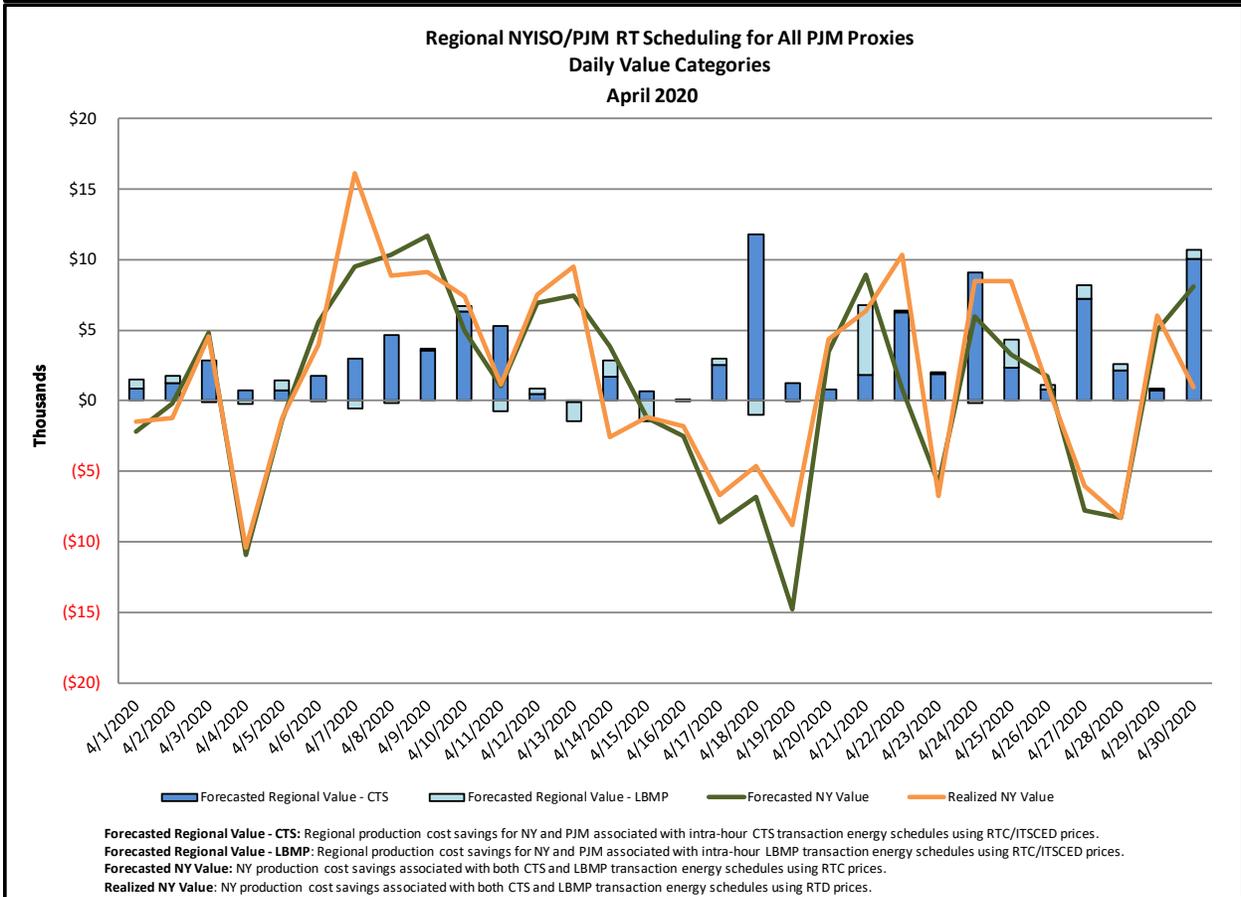
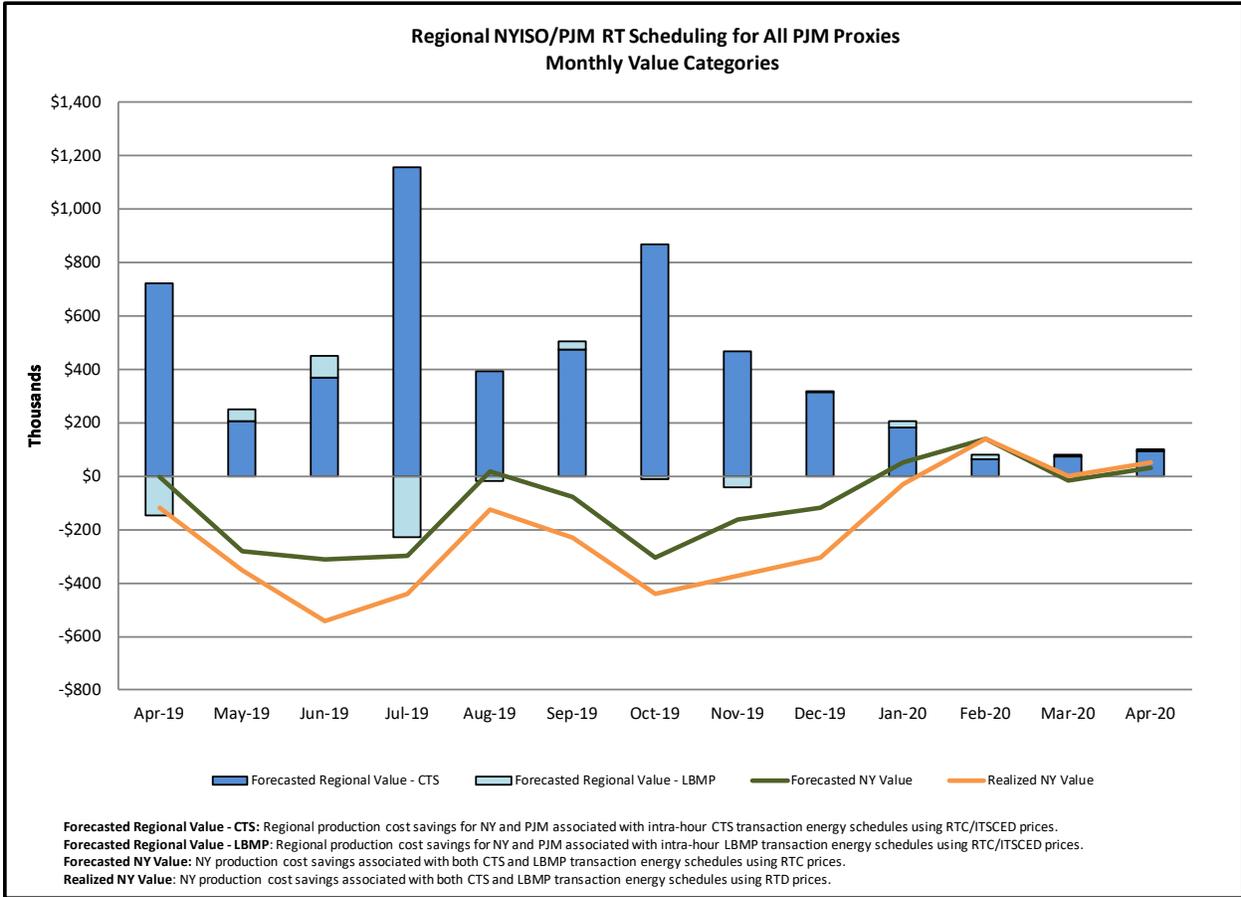


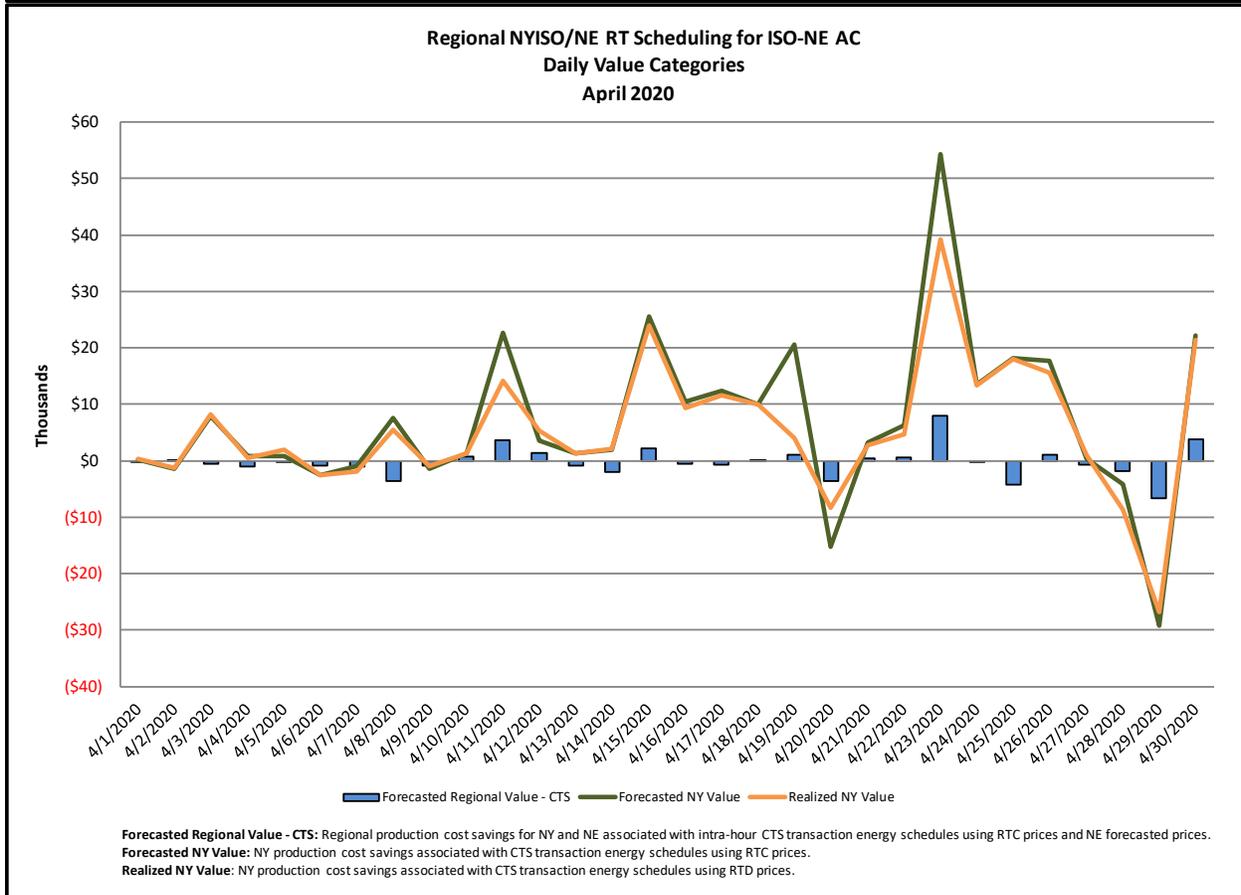
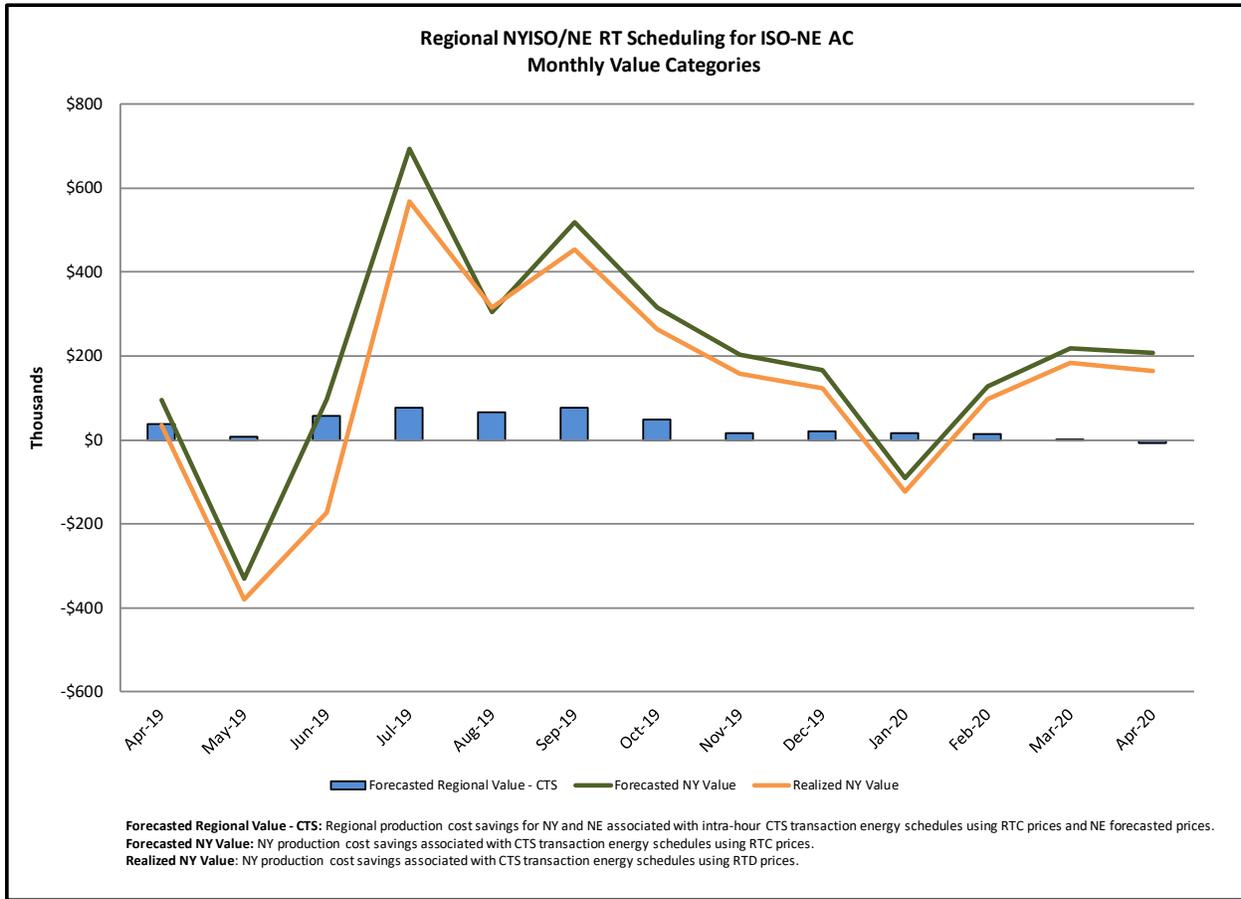
Regional Generation Congestion Coordination

Category
NY

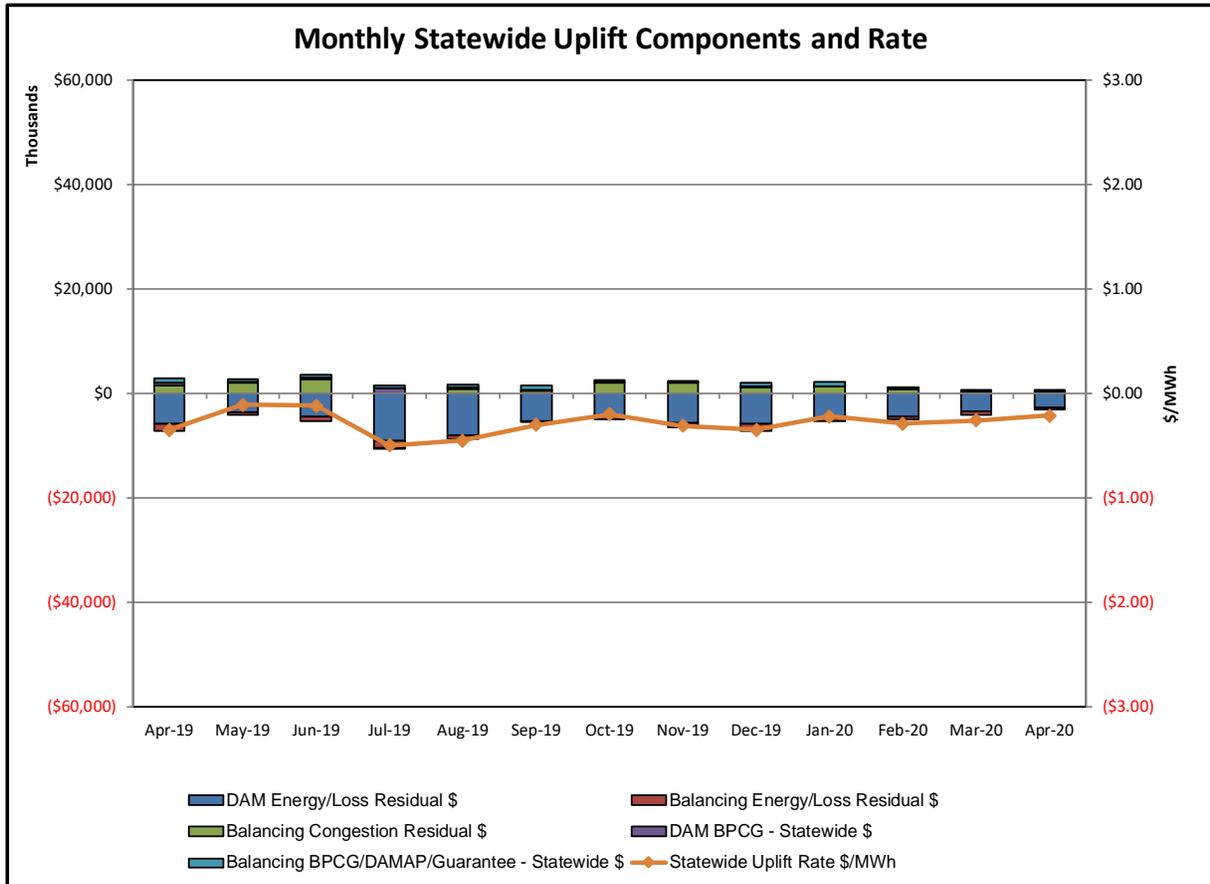
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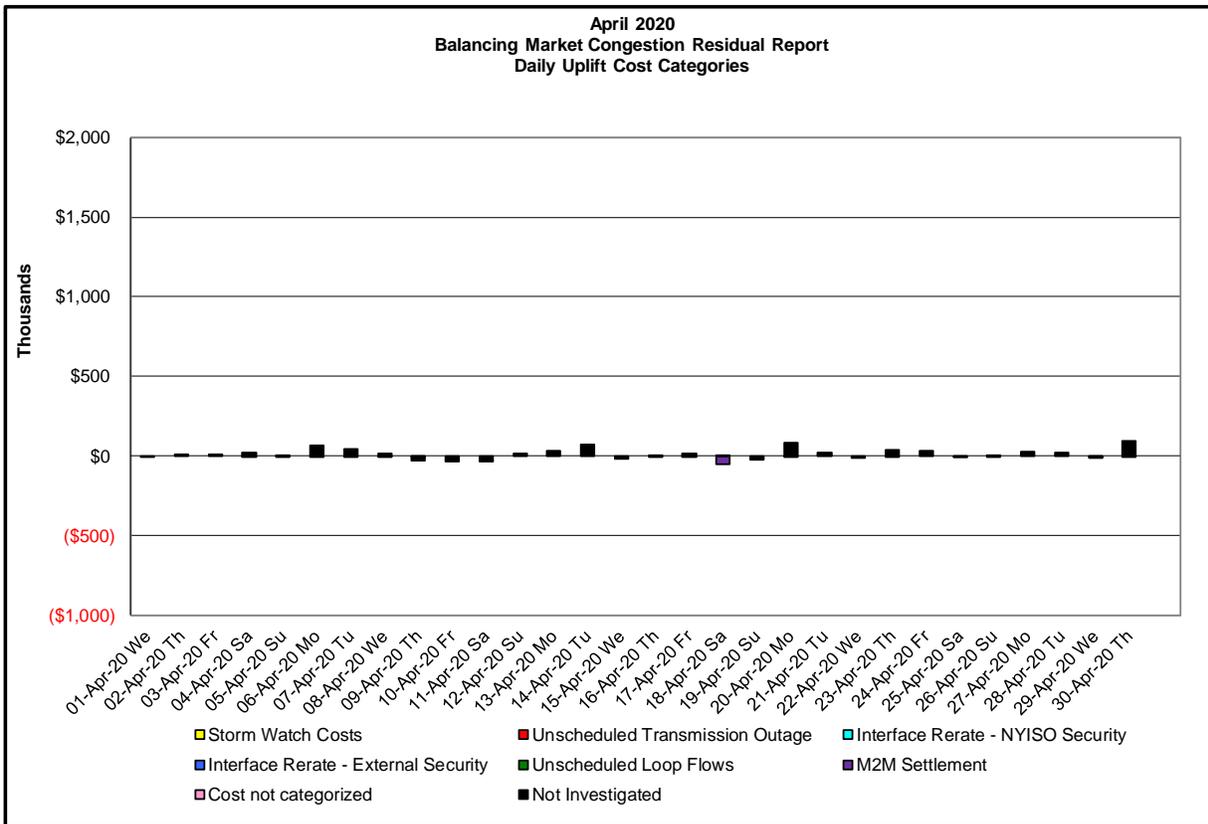
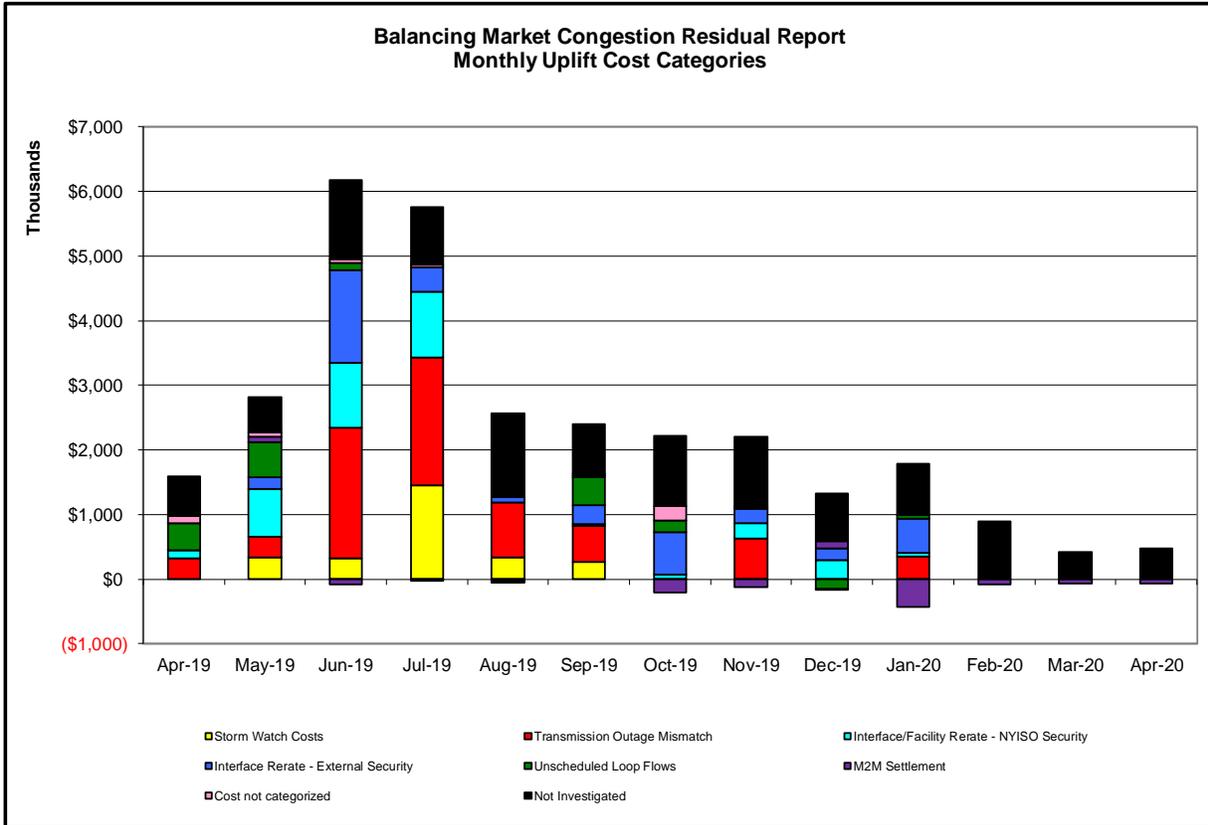
NYISO savings that result from PJM payments to NYISO when PJM's transmission use (PJM's market flow) is greater than PJM's entitlement of the NY transmission system and NYISO is incurring Western or Central NY congestion. Additionally, NYISO savings may result from the more efficient regional utilization of PJM's generation resources to directly address Western or Central NY transmission congestion.

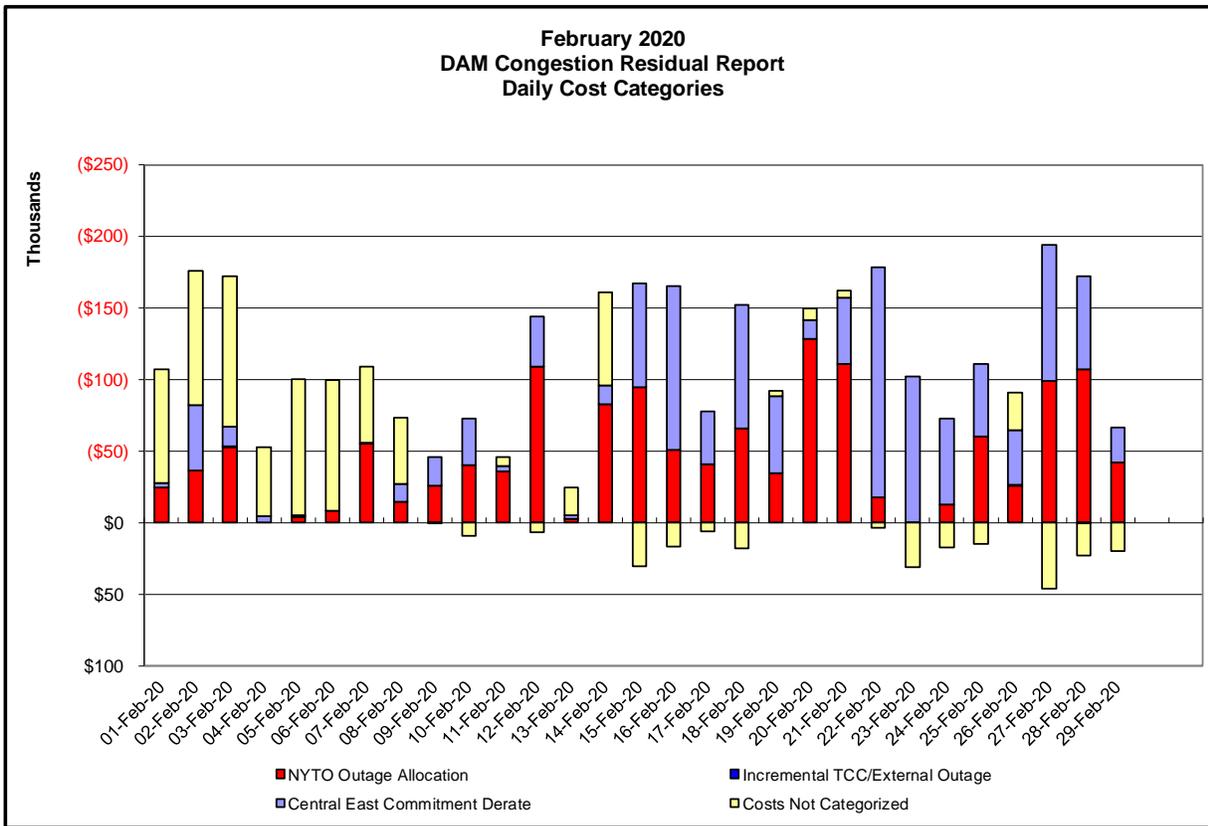
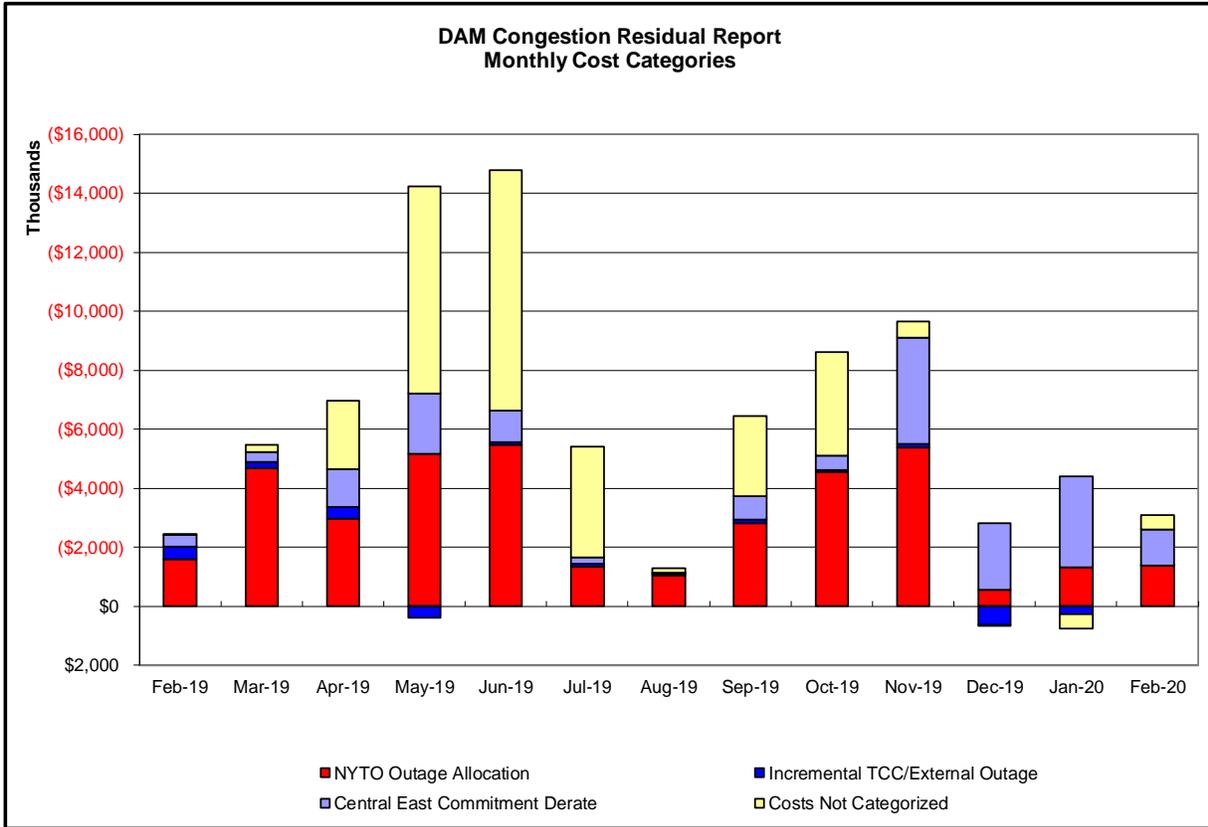




Market Performance Metrics

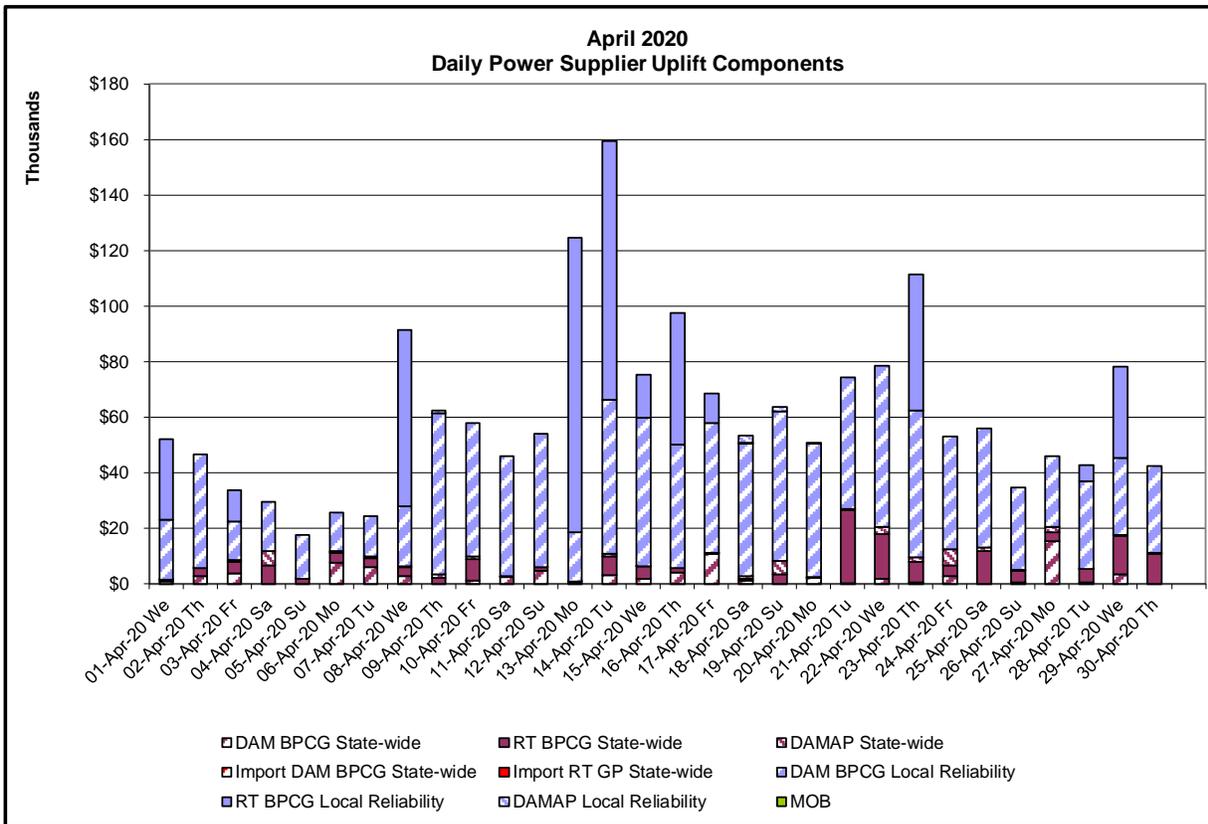
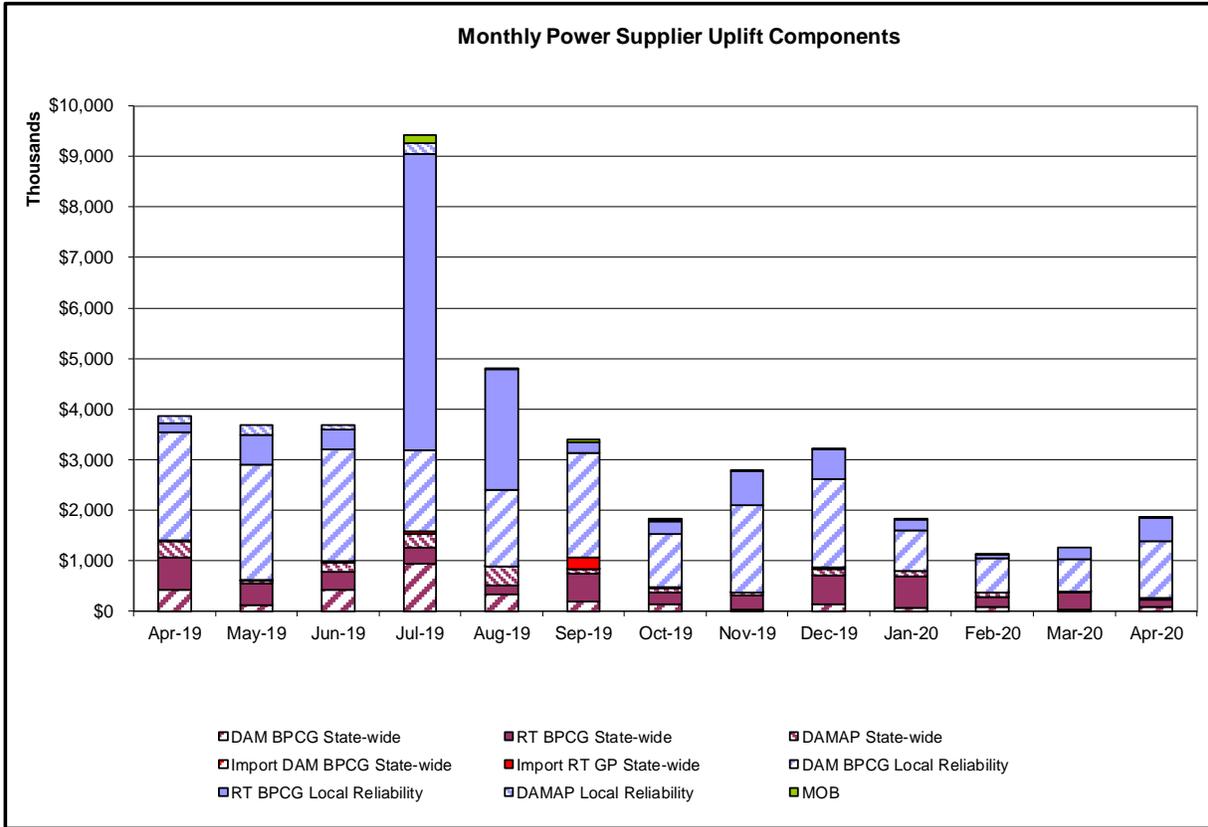


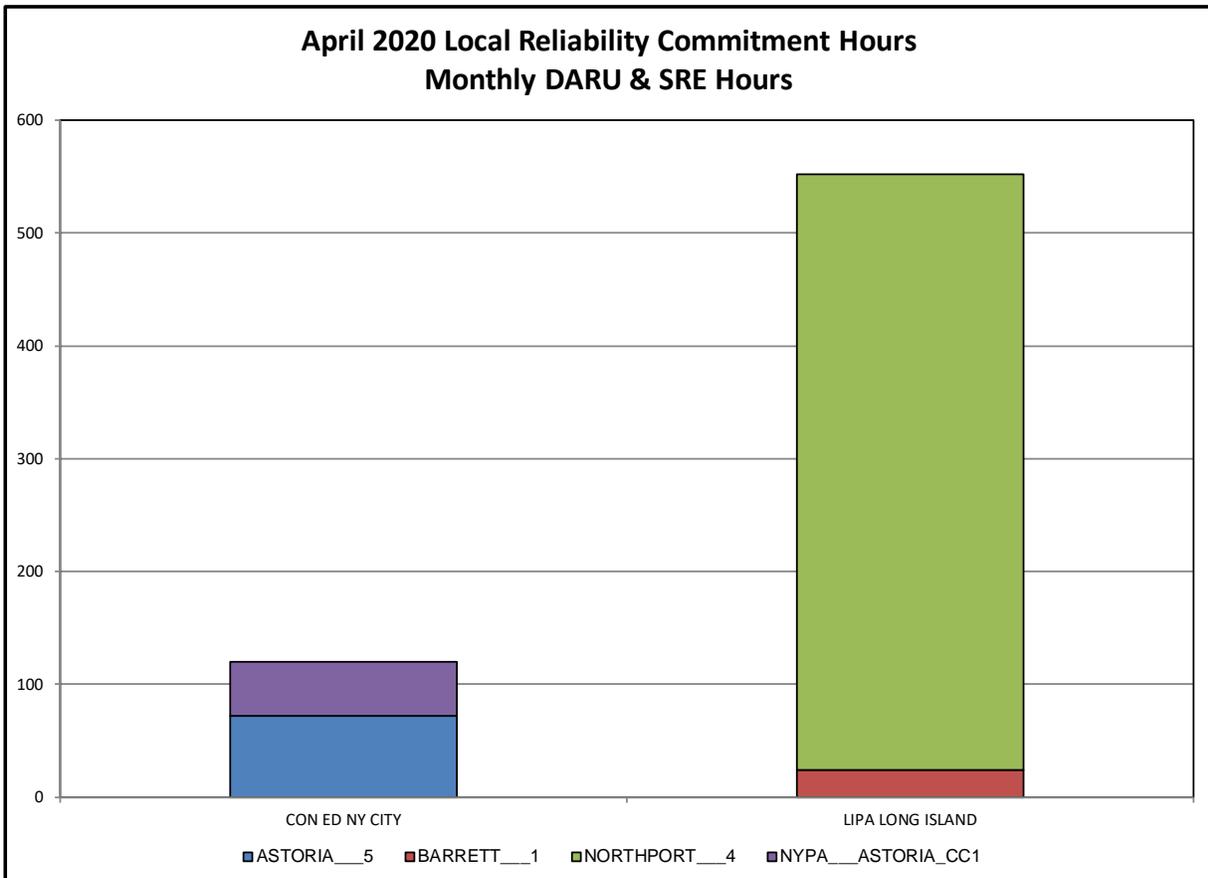
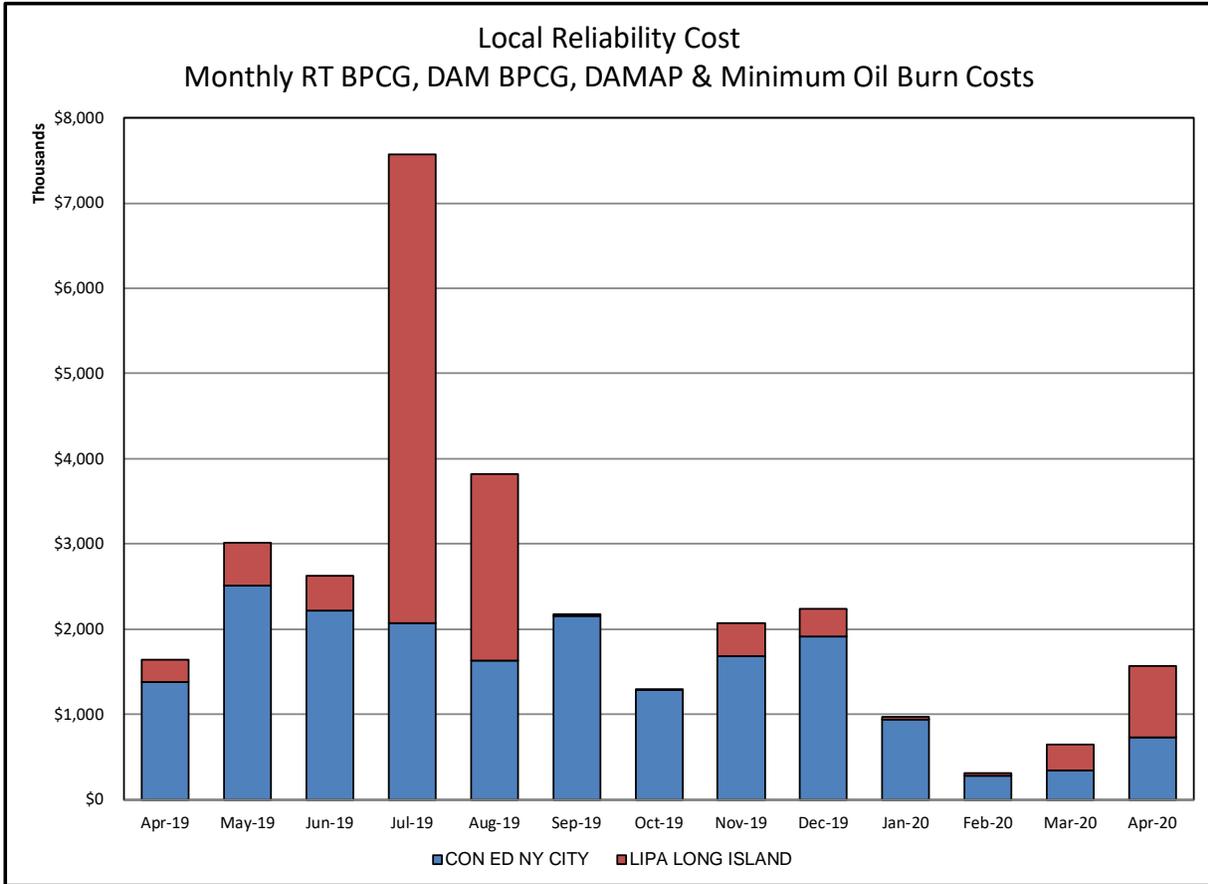


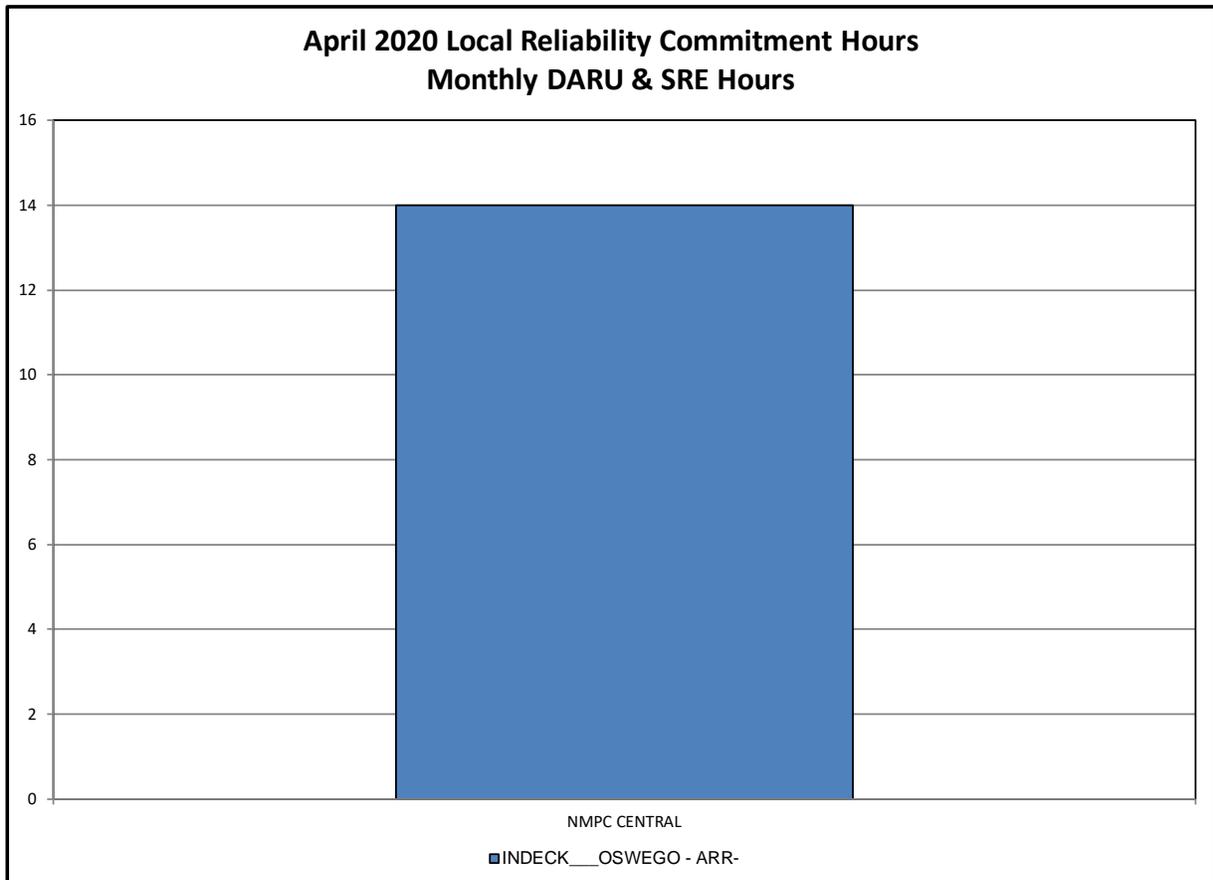
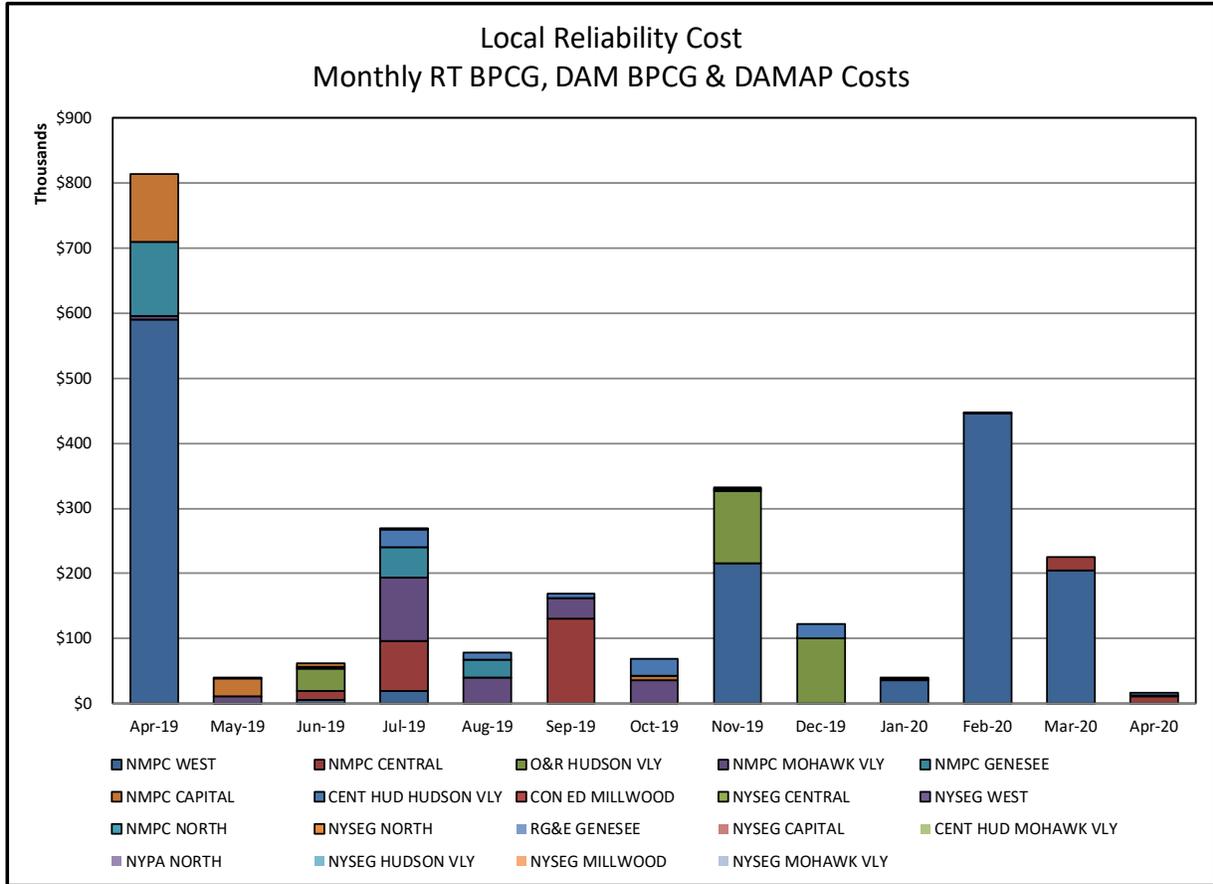


Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Incremental TCC/External Outage Impacts	All TO by Monthly Allocation Factor	Allocation associated with transmission equipment status change caused by change in status of external equipment or change in status of equipment associated with Incremental TCC.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

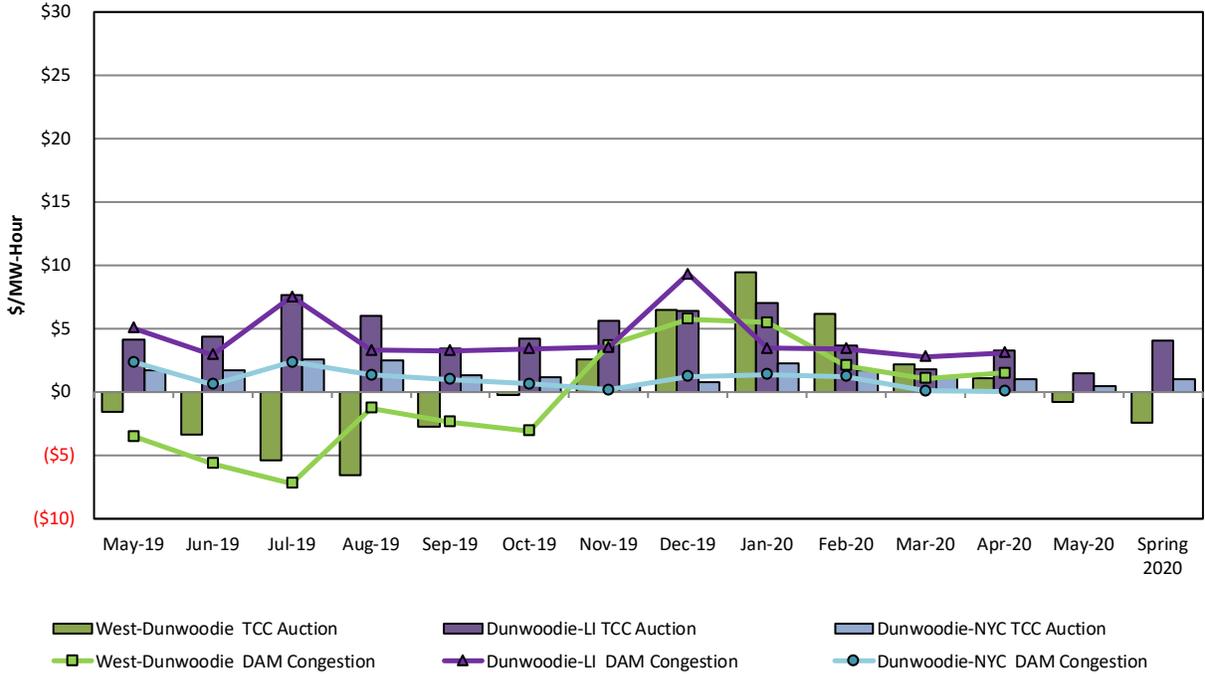






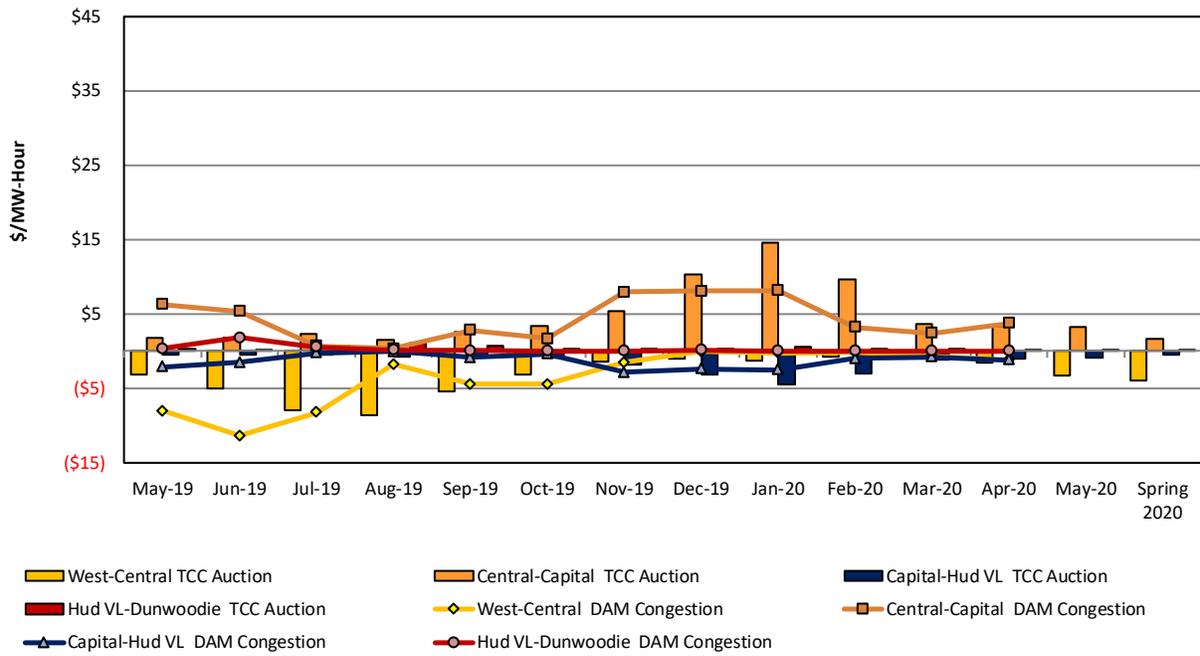
TCC & Day Ahead Market Selected Internal Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average with Spring 2020 Centralized TCC Auction Six-Month Average



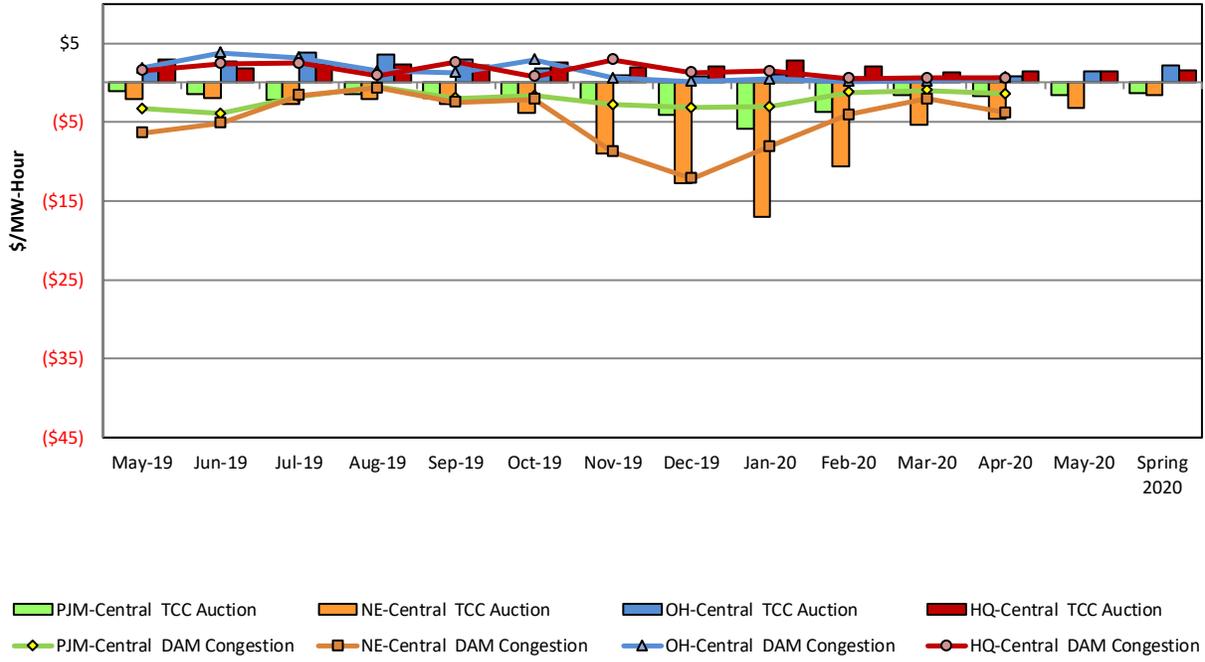
TCC & Day Ahead Market West to Dunwoodie Path Congestion

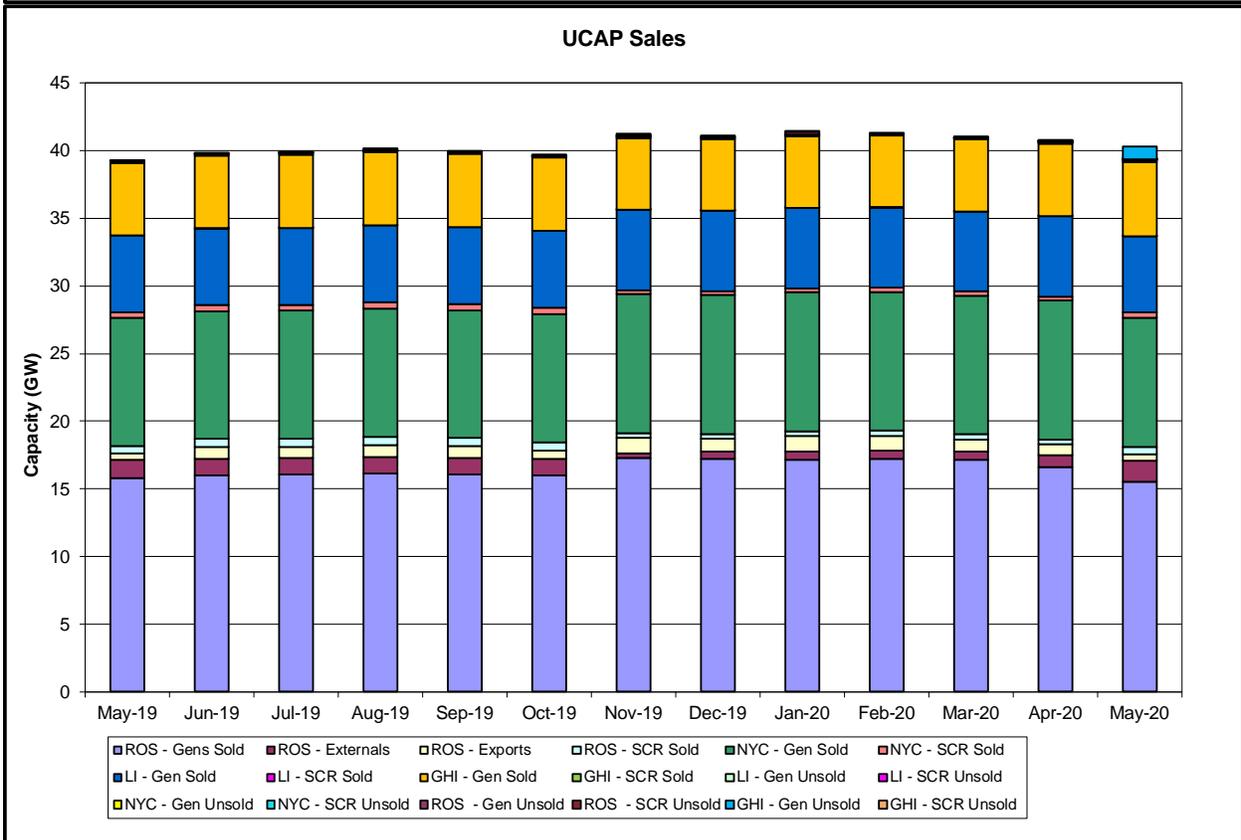
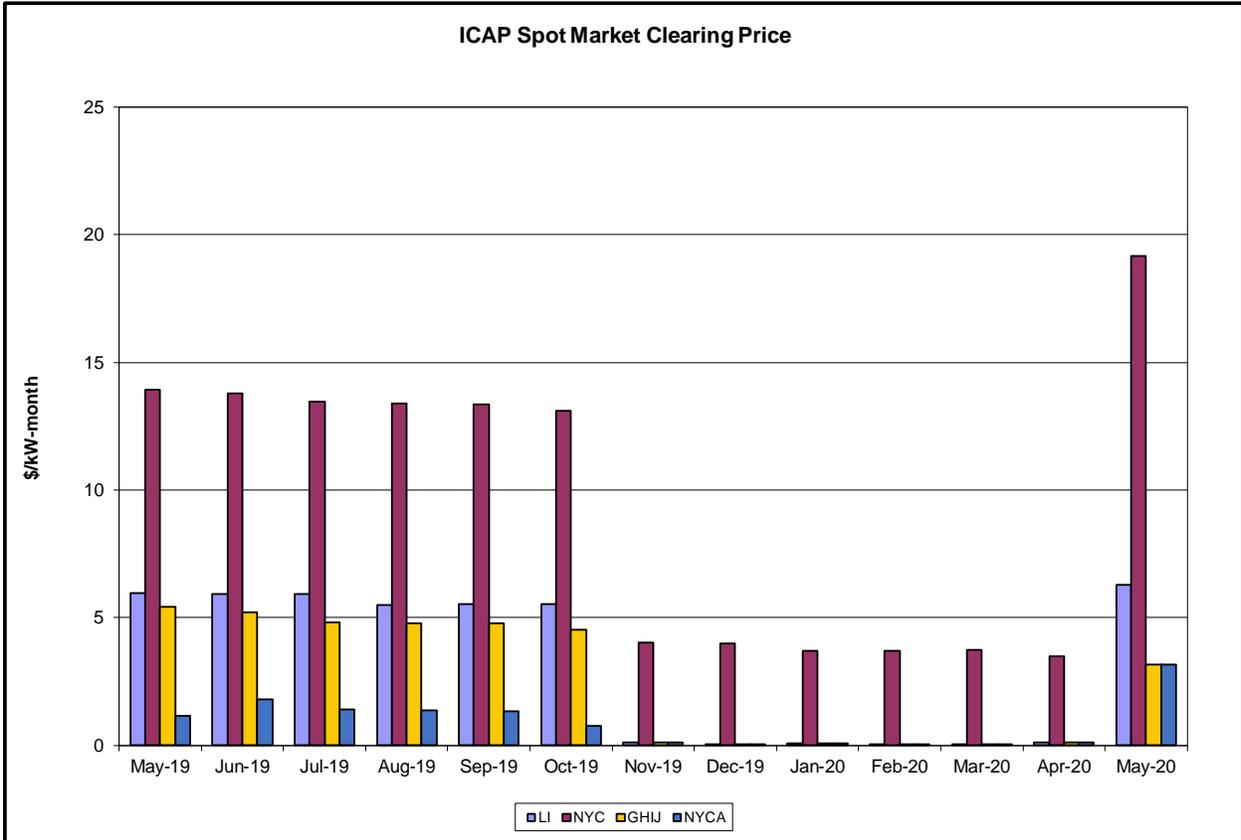
TCC Monthly Reconfiguration Auction vs. Monthly DAM Average with Spring 2020 Centralized TCC Auction Six-Month Average



TCC & Day Ahead Market Selected External Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average
with Spring 2020 Centralized TCC Auction Six-Month Average



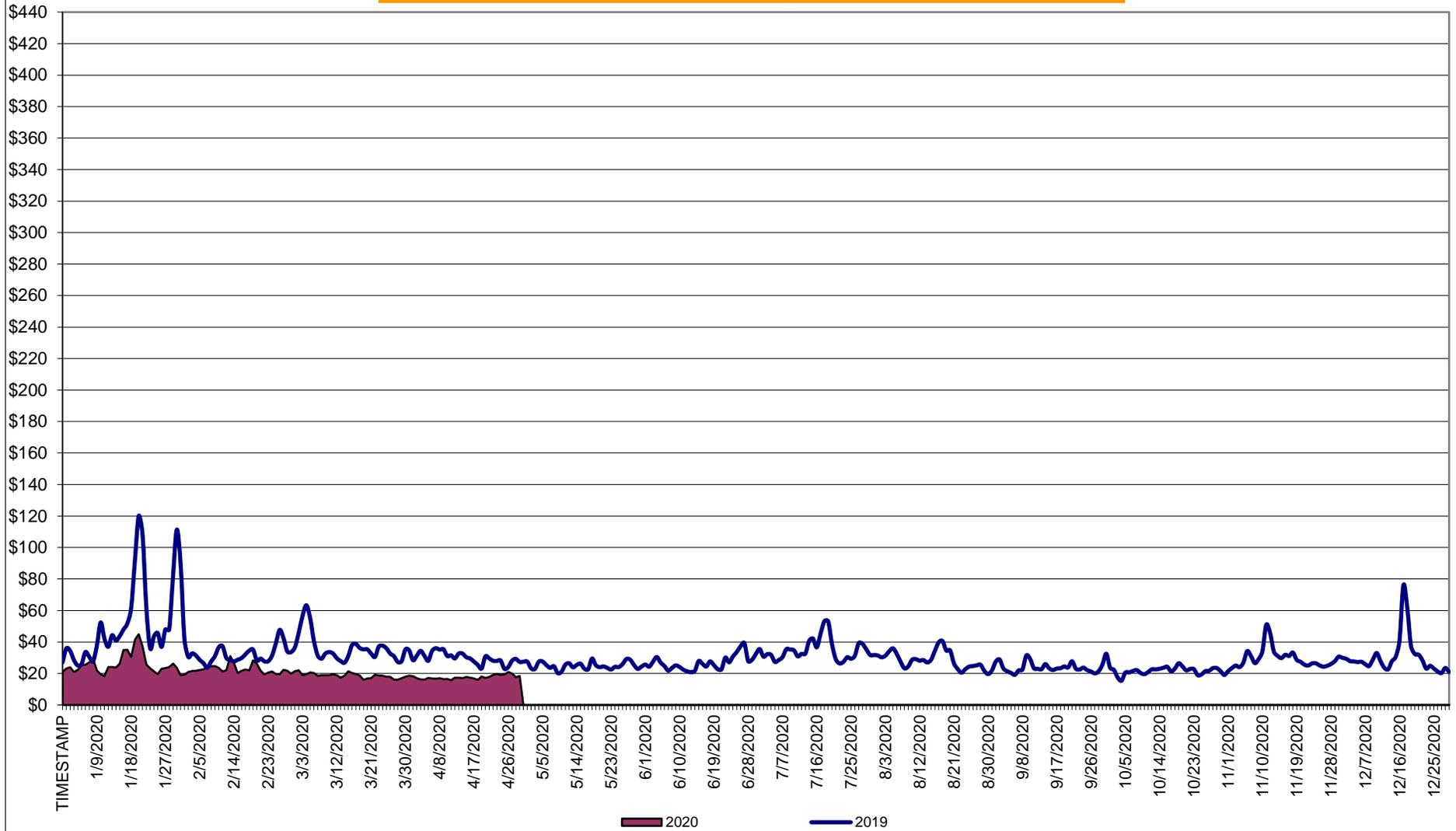


Market Performance Highlights

April 2020

- LBMP for April is \$15.77/MWh; lower than \$17.11/MWh in March 2020 and \$28.01/MWh in April 2019.
 - Day Ahead and Real Time Load Weighted LBMPs are lower compared to March.
- April 2020 average year-to-date monthly cost of \$22.38/MWh is a 44% decrease from \$40.12/MWh in April 2019.
- Average daily sendout is 344 GWh/day in April; lower than 375 GWh/day in March 2020 and 371 GWh/day in April 2019.
- Natural gas prices are higher and distillate prices are lower compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$1.51 /MMBtu, up from \$1.49/MMBtu in March.
 - Natural gas prices are down 36.2% year-over-year.
 - Jet Kerosene Gulf Coast was \$4.60/MMBtu, down from \$7.13/MMBtu in March.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$6.42/MMBtu, down from \$8.53/MMBtu in March.
 - Distillate prices are down 62.5% year-over-year.
- Uplift per MWh is higher compared to the previous month.
 - Uplift (not including NYISO cost of operations) is (\$0.08)/MWh; higher than (\$0.19)/MWh in March.
 - Local Reliability Share is \$0.14/MWh, higher than \$0.07/MWh in March.
 - Statewide Share is (\$0.21)/MWh, higher than (\$0.26)/MWh in March.
 - TSA \$ per NYC MWh is \$0.00/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are higher than March.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2019 Annual Average \$32.59/MWh
April 2019 YTD Average \$40.12/MWh
April 2020 YTD Average \$22.23/MWh



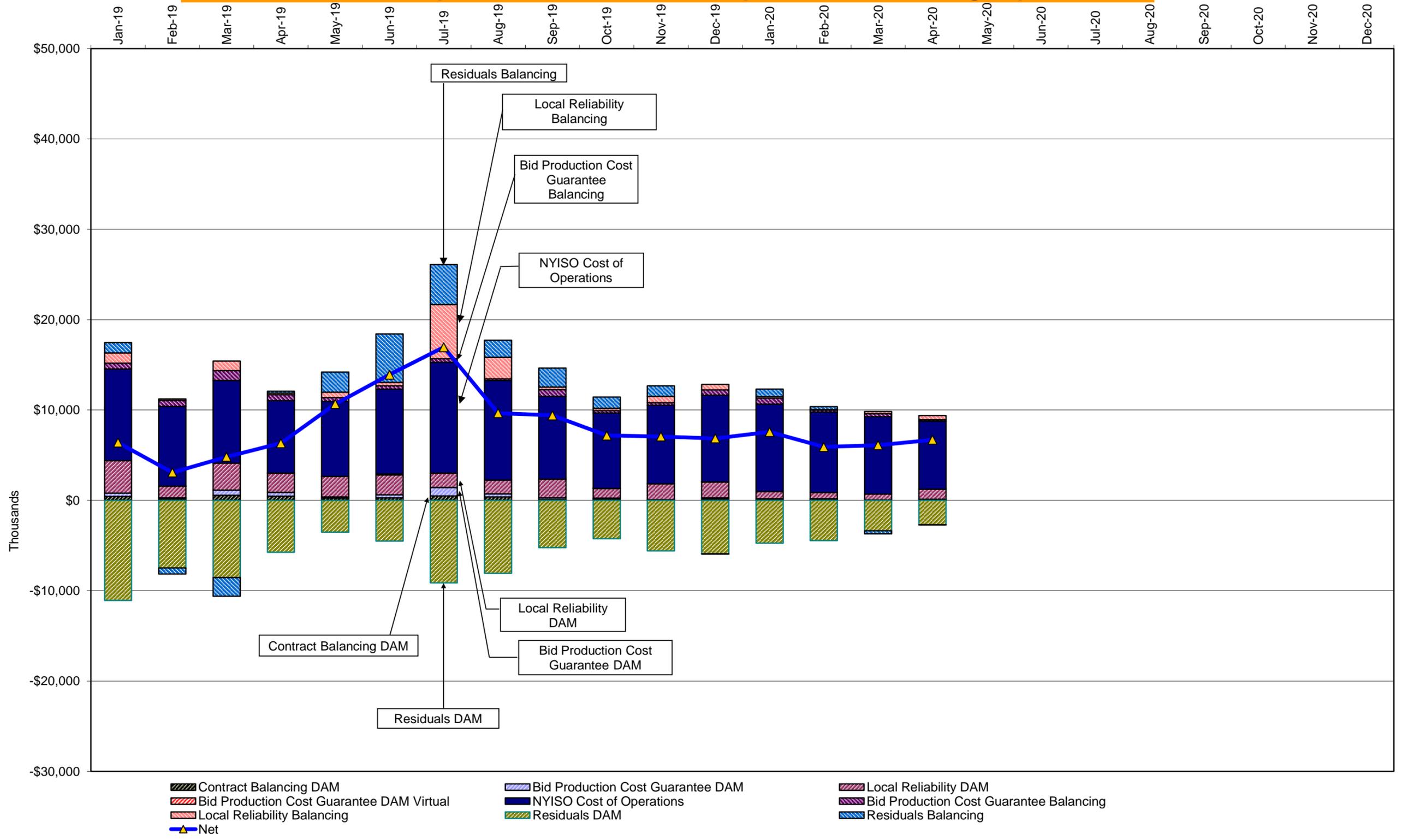
* Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

2020	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	24.77	21.11	17.11	15.77								
NTAC	0.91	0.70	0.86	0.91								
Reserve	0.46	0.43	0.47	0.50								
Regulation	0.09	0.08	0.09	0.08								
NYISO Cost of Operations	0.68	0.69	0.68	0.66								
FERC Fee Recovery	0.08	0.09	0.09	0.10								
Uplift	(0.15)	(0.23)	(0.19)	(0.08)								
Uplift: Local Reliability Share	0.07	0.06	0.07	0.14								
Uplift: Statewide Share	(0.22)	(0.29)	(0.26)	(0.21)								
Voltage Support and Black Start	0.44	0.44	0.44	0.43								
Avg Monthly Cost	27.29	23.32	19.55	18.38								
Avg YTD Cost	27.29	25.40	23.48	22.38								
TSA \$ per NYC MWh	0.00	0.00	0.00	0.00								
2019	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	50.93	33.51	34.91	28.01	23.10	24.43	33.18	27.83	22.22	20.84	27.39	29.52
NTAC	0.51	0.69	0.98	1.16	0.72	1.08	1.01	0.98	0.48	0.57	0.88	0.77
Reserve	0.54	0.51	0.55	0.63	0.63	0.50	0.44	0.49	0.50	0.62	0.50	0.44
Regulation	0.13	0.11	0.10	0.33	0.13	0.09	0.07	0.09	0.09	0.13	0.11	0.10
NYISO Cost of Operations	0.68	0.68	0.69	0.69	0.68	0.69	0.70	0.70	0.69	0.67	0.67	0.67
FERC Fee Recovery	0.08	0.09	0.09	0.10	0.10	0.08	0.06	0.07	0.09	0.09	0.09	0.08
Uplift	(0.25)	(0.44)	(0.33)	(0.15)	0.13	0.07	(0.06)	(0.20)	(0.13)	(0.09)	(0.13)	(0.19)
Uplift: Local Reliability Share	0.32	0.11	0.31	0.20	0.23	0.19	0.44	0.25	0.17	0.11	0.19	0.17
Uplift: Statewide Share	(0.57)	(0.55)	(0.64)	(0.35)	(0.11)	(0.12)	(0.50)	(0.45)	(0.30)	(0.20)	(0.31)	(0.35)
Voltage Support and Black Start	0.37	0.37	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.37	0.37	0.36
Avg Monthly Cost	52.99	35.51	37.38	31.16	25.88	27.32	35.78	30.33	24.32	23.21	29.89	31.76
Avg YTD Cost	52.99	44.93	42.54	40.12	37.57	35.76	35.75	34.96	33.88	32.94	32.69	32.59
TSA \$ per NYC MWh	0.00	0.00	0.01	0.01	0.19	0.77	1.00	0.33	0.43	0.00	0.00	0.00

* Excludes ICAP payments.
Market Mitigation and Analysis
Prepared: 5/7/2020 1:12 PM

NYISO Dollar Flows - Uplift - OATT Schedule 1 components - Data through April 30, 2020



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2020</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,194,609	13,172,669	12,495,999	11,372,390								
DAM LSE Internal LBMP Energy Sales	56%	56%	59%	54%								
DAM External TC LBMP Energy Sales	6%	5%	5%	7%								
DAM Bilateral - Internal Bilaterals	30%	30%	27%	30%								
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	6%	6%								
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%								
DAM Bilateral - Wheel Through Bilaterals	1%	1%	1%	1%								
Balancing Energy Market MWh	-26,753	-142,168	144,076	22,599								
Balancing Energy LSE Internal LBMP Energy Sales	-1080%	-221%	-85%	-884%								
Balancing Energy External TC LBMP Energy Sales	1156%	181%	240%	1233%								
Balancing Energy Bilateral - Internal Bilaterals	62%	5%	12%	55%								
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%								
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	127%	16%	18%	92%								
Balancing Energy Bilateral - Wheel Through Bilaterals	-365%	-81%	-85%	-396%								
Transactions Summary												
LBMP	62%	62%	65%	61%								
Internal Bilaterals	31%	31%	27%	30%								
Import Bilaterals	5%	5%	6%	6%								
Export Bilaterals	2%	2%	2%	2%								
Wheels Through	0%	1%	0%	0%								
Market Share of Total Load												
Day Ahead Market	100.2%	101.1%	98.9%	99.8%								
Balancing Energy +	-0.2%	-1.1%	1.1%	0.2%								
Total MWh	14,167,856	13,030,501	12,640,075	11,394,989								
Average Daily Energy Sendout/Month GWh	423	417	375	344								

<u>2019</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	15,299,458	13,391,383	13,527,834	11,811,029	12,521,583	13,723,372	17,416,589	16,379,968	13,588,715	12,567,821	13,036,152	14,345,711
DAM LSE Internal LBMP Energy Sales	57%	57%	59%	59%	57%	58%	64%	63%	58%	57%	54%	56%
DAM External TC LBMP Energy Sales	6%	5%	3%	1%	3%	3%	3%	3%	3%	4%	6%	6%
DAM Bilateral - Internal Bilaterals	29%	30%	30%	31%	32%	29%	26%	26%	30%	32%	32%	30%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	5%	6%	5%	4%	4%	5%	5%	5%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	2%	2%	2%	2%	1%	1%	2%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	2%	2%	2%	2%	1%	2%	2%	2%	2%	1%	1%	1%
Balancing Energy Market MWh	-322,442	-323,188	-261,217	-218,482	-392,699	-102,044	103,628	-514,102	-247,267	-112,057	-17,421	46,828
Balancing Energy LSE Internal LBMP Energy Sales	-120%	-126%	-138%	-178%	-150%	-264%	-2%	-119%	-163%	-346%	-1332%	-480%
Balancing Energy External TC LBMP Energy Sales	65%	67%	82%	113%	68%	233%	199%	41%	93%	266%	1435%	699%
Balancing Energy Bilateral - Internal Bilaterals	-4%	-1%	-3%	2%	1%	0%	5%	0%	-4%	6%	103%	39%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	15%	0%	0%	0%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	3%	7%	6%	7%	2%	8%	8%	1%	6%	25%	170%	70%
Balancing Energy Bilateral - Wheel Through Bilaterals	-45%	-47%	-47%	-44%	-21%	-77%	-125%	-23%	-31%	-52%	-476%	-229%
Transactions Summary												
LBMP	63%	62%	61%	60%	59%	62%	68%	65%	61%	61%	60%	63%
Internal Bilaterals	29%	30%	30%	31%	33%	30%	25%	27%	30%	32%	32%	30%
Import Bilaterals	5%	5%	6%	6%	6%	5%	4%	5%	5%	5%	5%	5%
Export Bilaterals	1%	2%	2%	2%	2%	2%	1%	1%	2%	2%	2%	2%
Wheels Through	1%	1%	1%	1%	0%	1%	1%	1%	2%	0%	0%	0%
Market Share of Total Load												
Day Ahead Market	102.2%	102.5%	102.0%	101.9%	103.2%	100.7%	99.4%	103.2%	101.9%	100.9%	100.1%	99.7%
Balancing Energy +	-2.2%	-2.5%	-2.0%	-1.9%	-3.2%	-0.7%	0.6%	-3.2%	-1.9%	-0.9%	-0.1%	0.3%
Total MWh	14,977,016	13,068,195	13,266,617	11,592,547	12,128,884	13,621,328	17,520,217	15,865,866	13,341,448	12,455,764	13,018,731	14,392,539
Average Daily Energy Sendout/Month GWh	449	436	411	371	373	429	539	487	419	377	401	427

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

NYISO Markets 2020 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$22.11	\$19.48	\$16.07	\$14.67								
Standard Deviation	\$7.43	\$4.45	\$3.21	\$2.71								
Load Weighted Price **	\$22.77	\$19.84	\$16.36	\$14.86								
<u>RTC LBMP</u>												
Price *	\$22.86	\$21.48	\$16.48	\$16.23								
Standard Deviation	\$9.33	\$53.30	\$4.84	\$5.17								
Load Weighted Price **	\$23.50	\$21.94	\$16.74	\$16.44								
<u>REAL TIME LBMP</u>												
Price *	\$22.53	\$19.29	\$16.24	\$14.14								
Standard Deviation	\$11.90	\$8.68	\$7.48	\$6.98								
Load Weighted Price **	\$23.20	\$19.68	\$16.58	\$14.35								
Average Daily Energy Sendout/Month GWh	423	417	375	344								

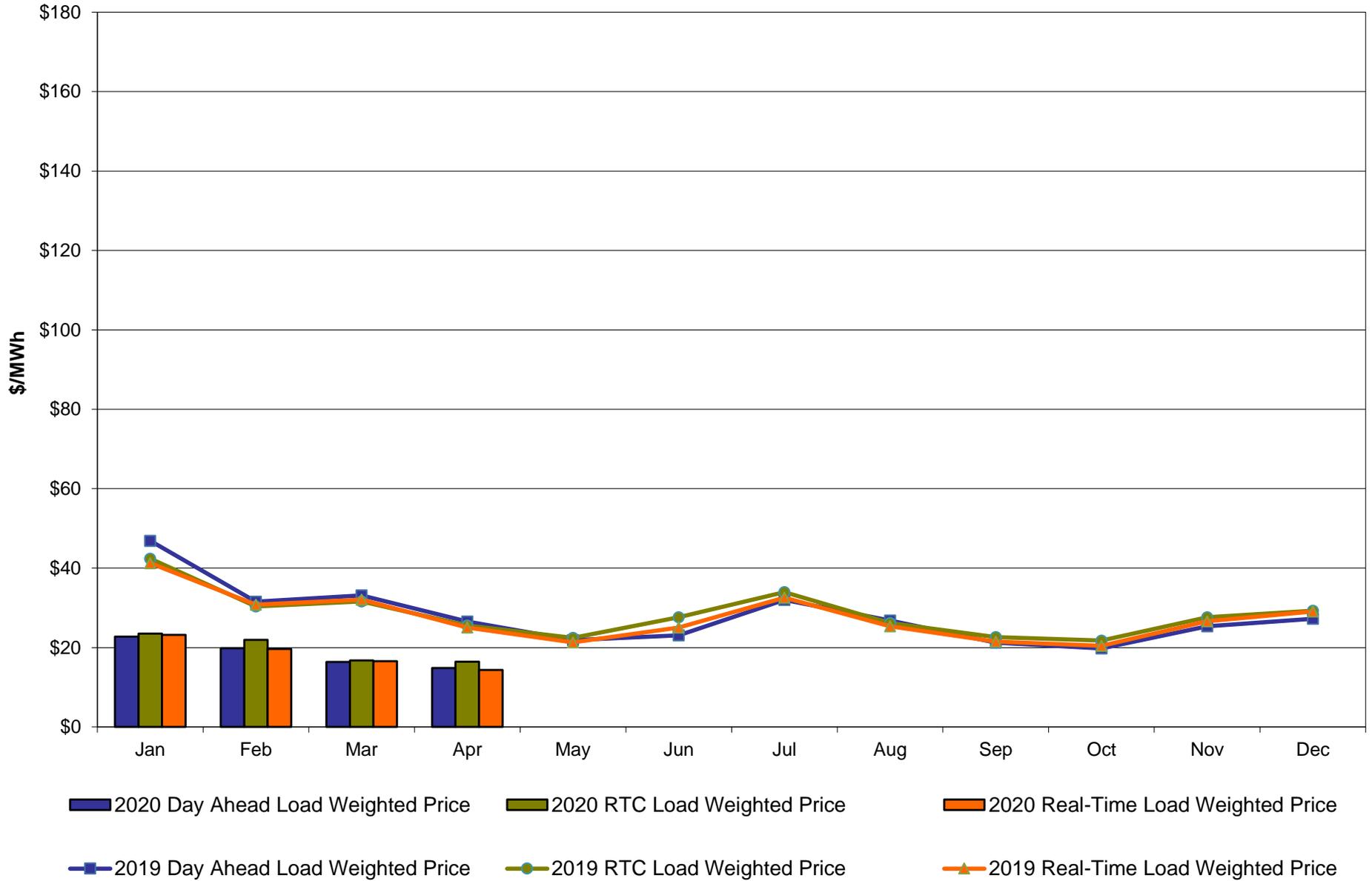
NYISO Markets 2019 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$45.01	\$30.66	\$32.34	\$25.97	\$21.16	\$21.79	\$30.16	\$25.35	\$20.45	\$19.18	\$24.65	\$26.29
Standard Deviation	\$25.67	\$12.86	\$9.30	\$6.32	\$5.89	\$7.28	\$12.06	\$8.73	\$5.57	\$5.09	\$7.73	\$11.81
Load Weighted Price **	\$46.88	\$31.53	\$33.14	\$26.57	\$21.89	\$23.04	\$31.98	\$26.83	\$21.23	\$19.77	\$25.36	\$27.22
<u>RTC LBMP</u>												
Price *	\$40.86	\$29.74	\$31.04	\$25.07	\$21.88	\$25.67	\$32.23	\$24.92	\$21.70	\$20.92	\$26.82	\$28.17
Standard Deviation	\$23.02	\$10.79	\$8.48	\$7.53	\$8.01	\$23.45	\$21.96	\$14.96	\$9.22	\$13.95	\$10.37	\$16.26
Load Weighted Price **	\$42.39	\$30.32	\$31.62	\$25.54	\$22.44	\$27.64	\$33.92	\$26.14	\$22.60	\$21.76	\$27.64	\$29.24
<u>REAL TIME LBMP</u>												
Price *	\$39.54	\$30.13	\$31.46	\$24.47	\$20.56	\$23.30	\$30.77	\$24.01	\$20.49	\$19.53	\$25.82	\$27.81
Standard Deviation	\$26.03	\$13.77	\$12.54	\$17.27	\$10.35	\$17.49	\$20.63	\$12.36	\$9.62	\$12.02	\$11.60	\$19.64
Load Weighted Price **	\$41.24	\$30.80	\$32.06	\$25.06	\$21.28	\$25.05	\$32.53	\$25.34	\$21.50	\$20.43	\$26.64	\$29.05
Average Daily Energy Sendout/Month GWh	449	436	411	371	373	429	539	487	419	377	401	427

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2019- 2020

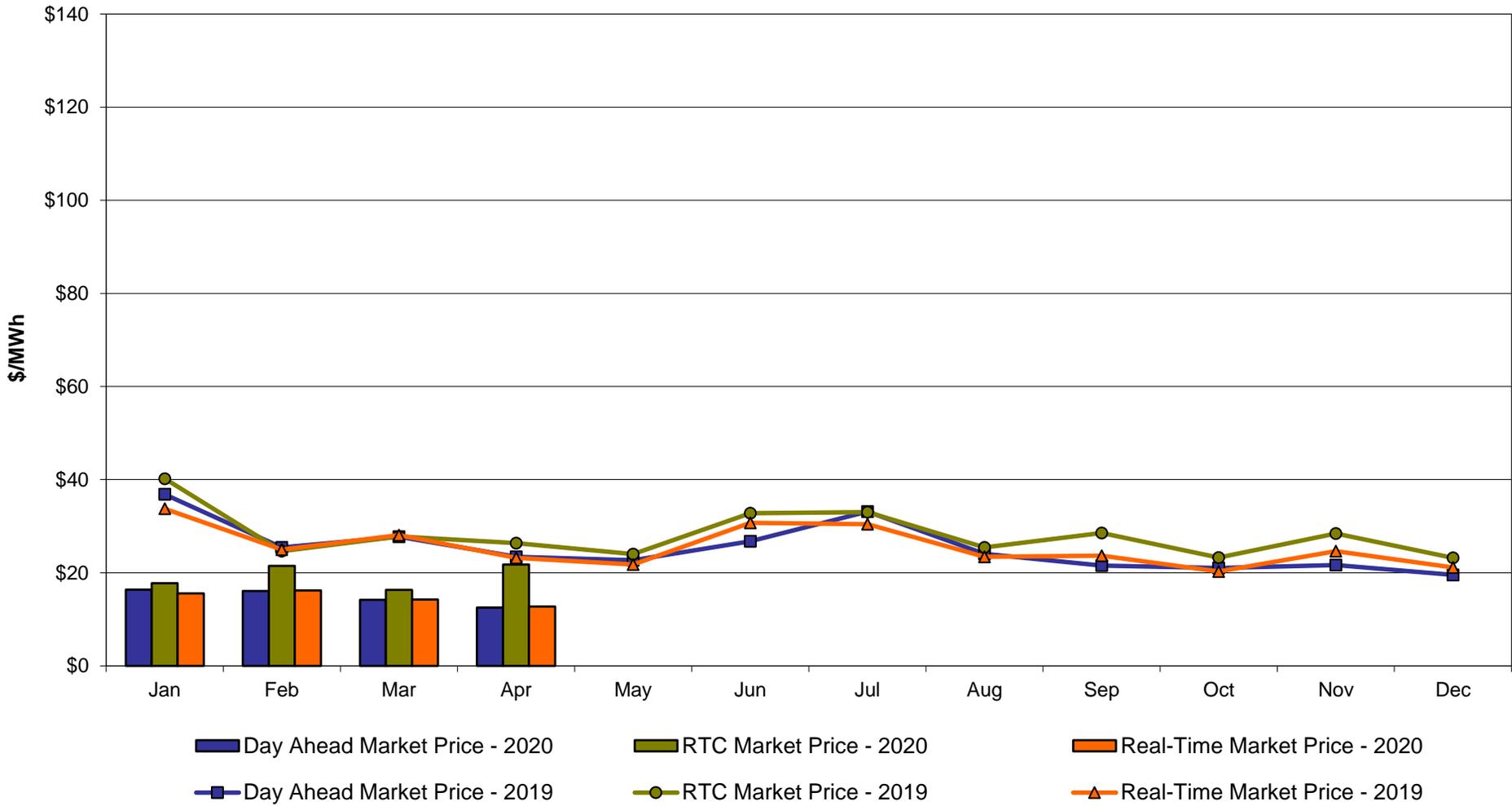


April 2020 Zonal LBMP Statistics for NYISO (\$/MWh)

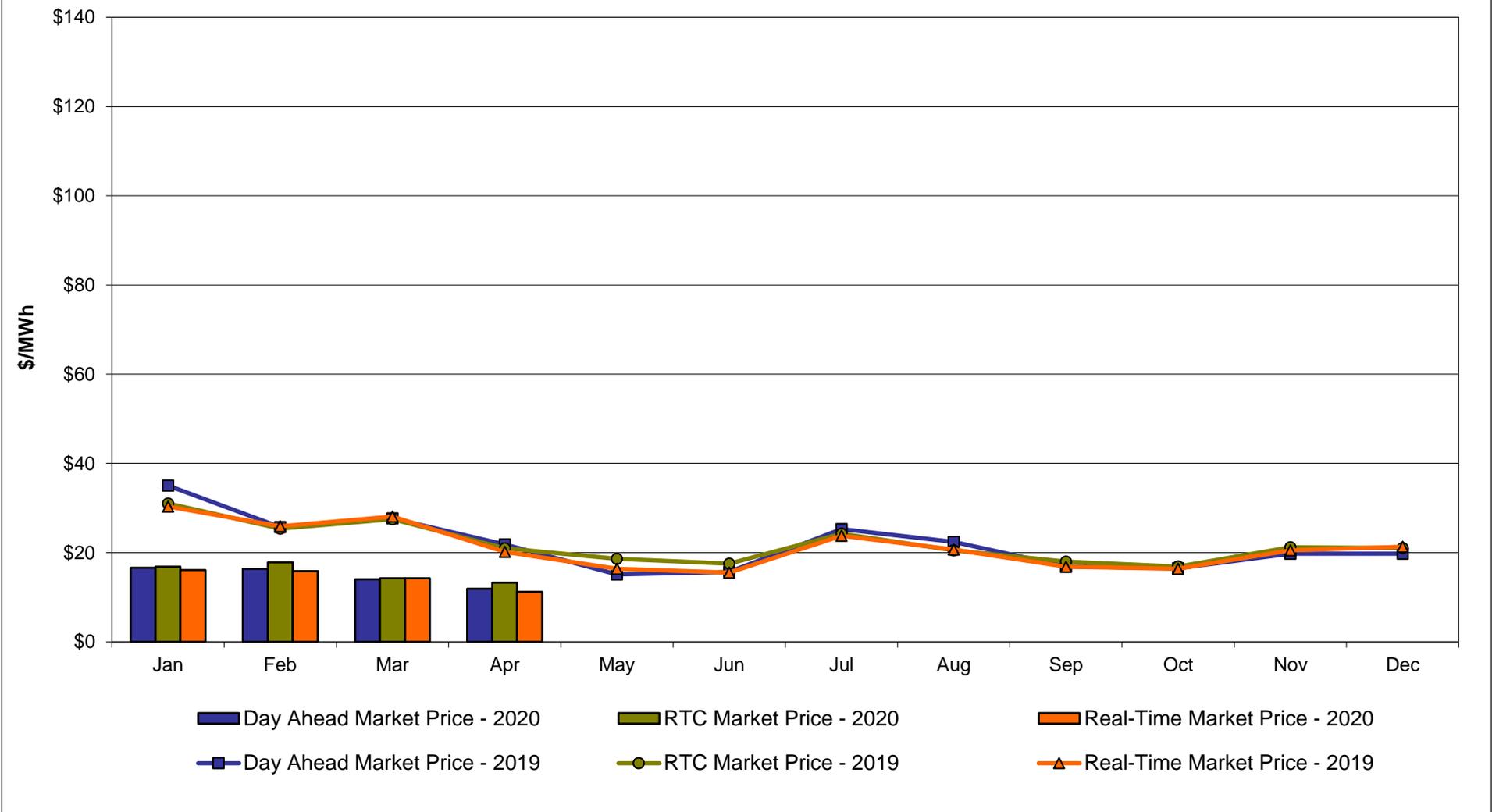
	<u>WEST Zone A</u>	<u>GENESEE Zone B</u>	<u>NORTH Zone D</u>	<u>CENTRAL Zone C</u>	<u>MOHAWK VALLEY Zone E</u>	<u>CAPITAL Zone F</u>	<u>HUDSON VALLEY Zone G</u>	<u>MILLWOOD Zone H</u>	<u>DUNWOODIE Zone I</u>	<u>NEW YORK CITY Zone J</u>	<u>LONG ISLAND Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	12.54	11.39	10.63	11.87	11.87	16.19	15.26	15.39	15.40	15.53	18.90
Standard Deviation	5.15	3.09	3.21	3.15	3.14	2.65	2.34	2.37	2.37	2.39	4.13
<u>RTC LBMP</u>											
Unweighted Price *	21.78	12.53	11.98	13.24	13.08	16.55	15.81	15.92	15.93	15.83	19.70
Standard Deviation	17.59	4.93	5.04	4.95	4.82	4.53	3.92	3.96	3.95	4.11	15.83
<u>REAL TIME LBMP</u>											
Unweighted Price *	12.77	10.74	10.09	11.22	11.21	15.81	14.67	14.79	14.79	14.87	18.40
Standard Deviation	12.07	9.12	9.94	9.06	9.16	8.93	7.05	7.13	7.11	7.17	11.89
	<u>ONTARIO IESO Zone O</u>	<u>HYDRO QUEBEC (Wheel) Zone M</u>	<u>HYDRO QUEBEC (Import/Export) Zone M</u>	<u>PJM Zone P</u>	<u>NEW ENGLAND Zone N</u>	<u>CROSS SOUND CABLE Controllable Line</u>	<u>NORTHPORT- NORWALK Controllable Line</u>	<u>NEPTUNE Controllable Line</u>	<u>LINDEN VFT Controllable Line</u>	<u>HUDSON Controllable Line</u>	<u>Dennison Controllable Line</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	10.46	10.83	10.80	10.46	16.35	13.48	18.91	18.67	10.50	15.41	18.11
Standard Deviation	2.59	3.22	3.18	2.59	2.63	2.42	4.22	4.19	3.15	2.54	3.89
<u>RTC LBMP</u>											
Unweighted Price *	9.45	12.12	12.12	9.45	18.16	15.27	20.80	19.15	11.78	15.97	18.95
Standard Deviation	4.54	5.04	5.04	4.54	5.65	4.65	20.52	15.02	5.37	3.97	14.93
<u>REAL TIME LBMP</u>											
Unweighted Price *	9.34	10.19	10.19	9.34	16.23	12.95	19.22	18.02	9.96	14.89	17.81
Standard Deviation	8.51	10.01	10.01	8.51	7.98	6.78	15.17	11.45	9.77	7.14	11.29

* Straight LBMP averages

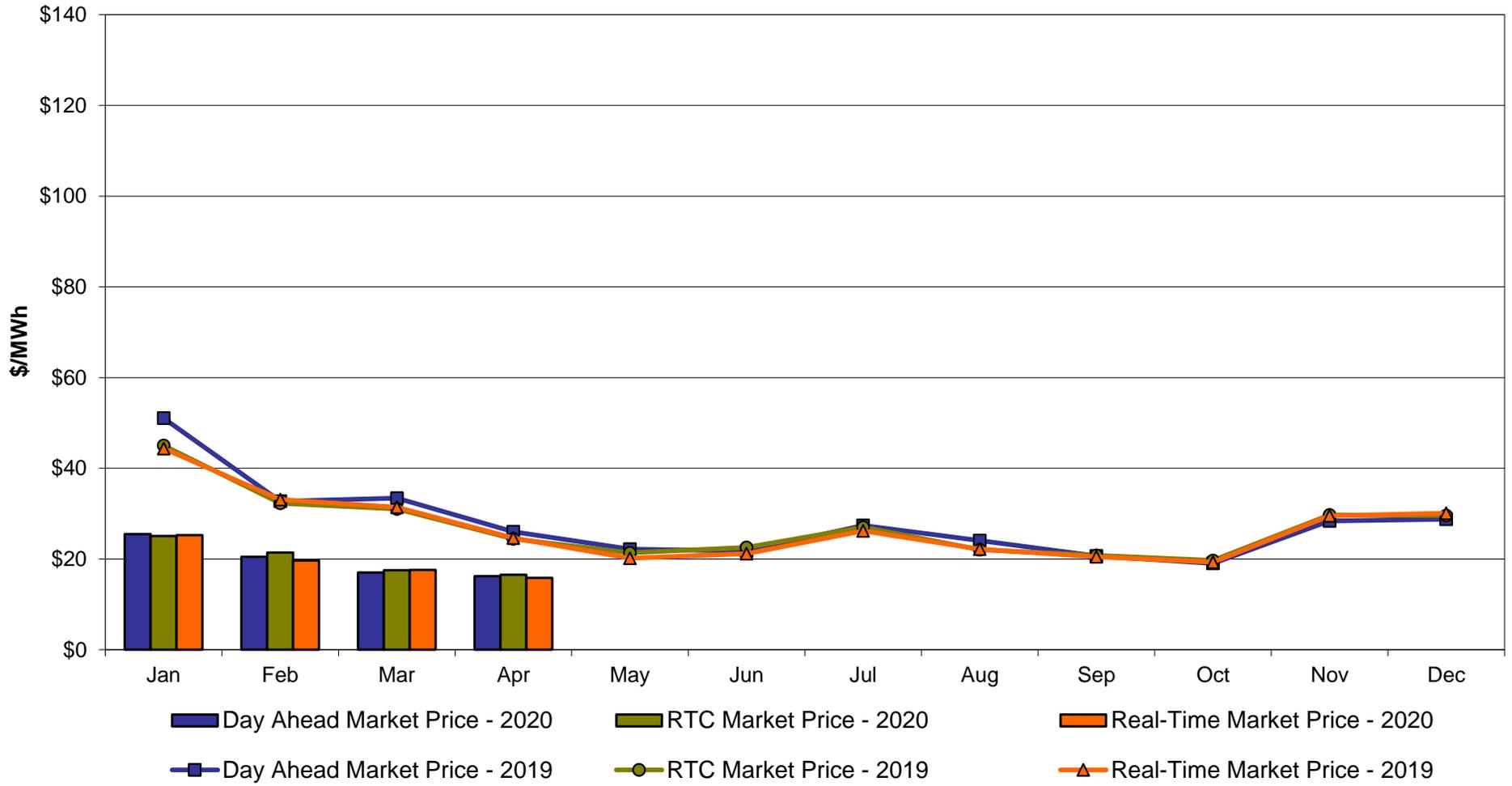
West Zone A
Monthly Average LBMP Prices 2019 - 2020



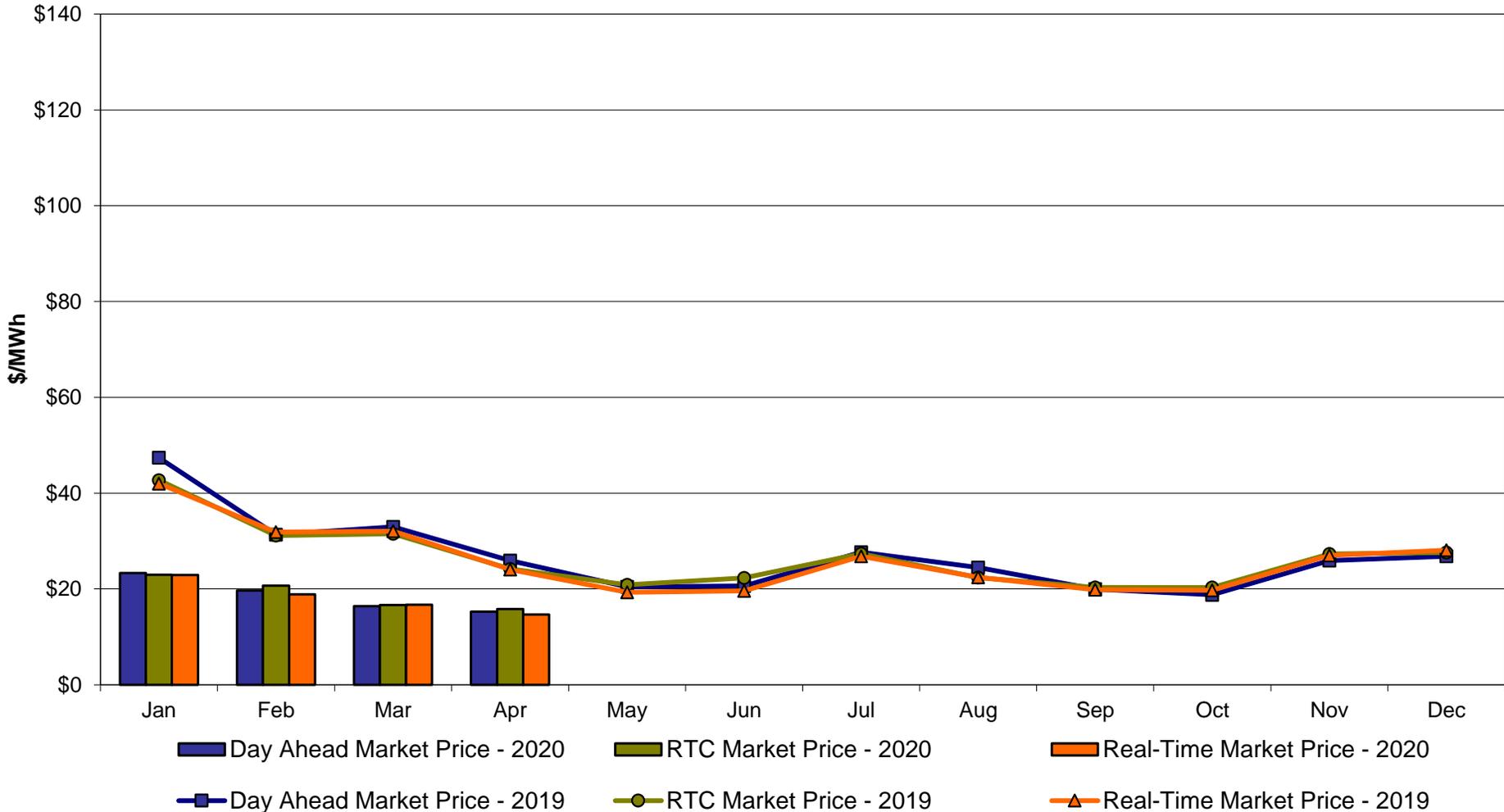
**Central Zone C
Monthly Average LBMP Prices 2019 - 2020**



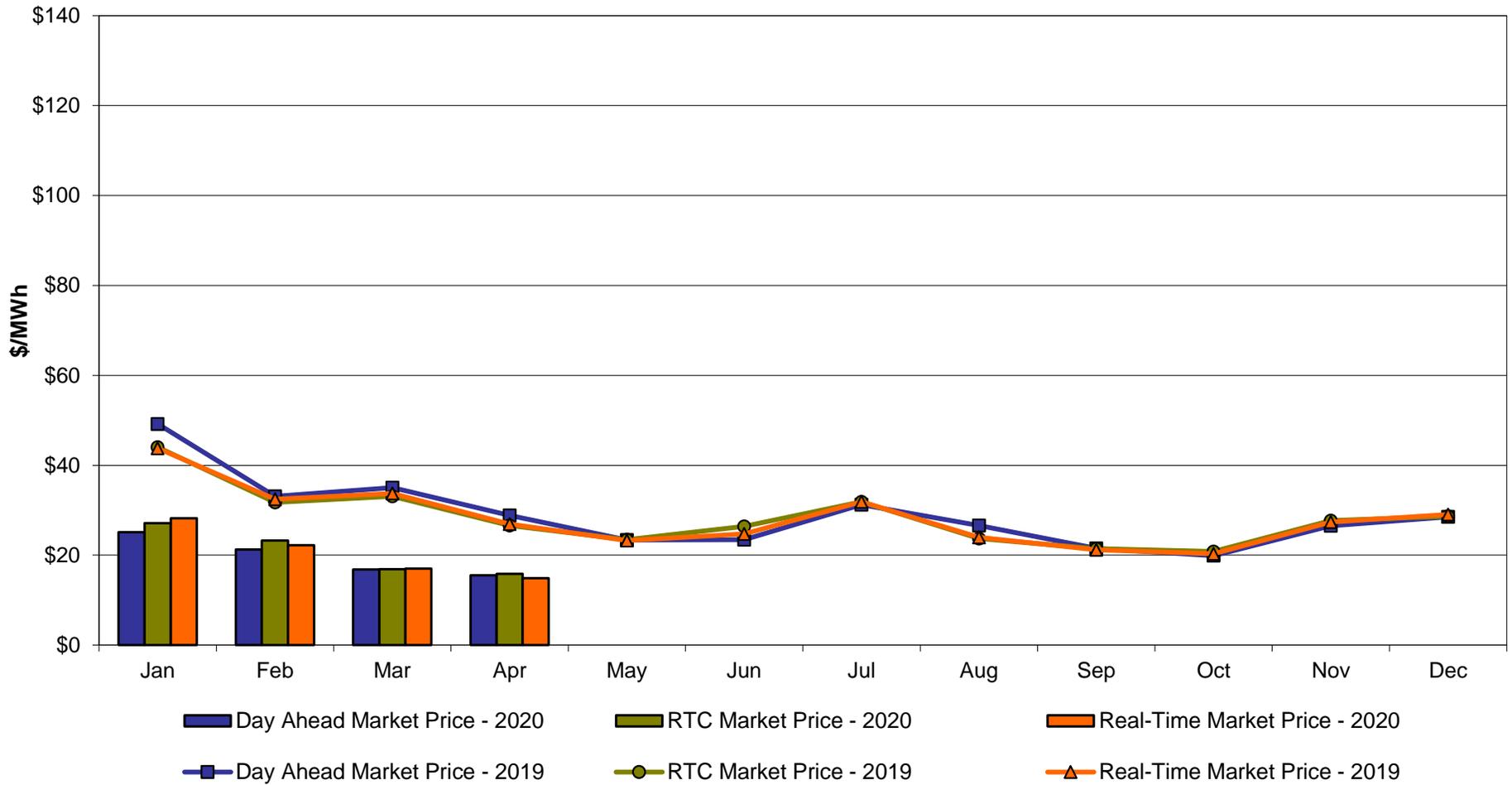
Capital Zone F Monthly Average LBMP Prices 2019 - 2020



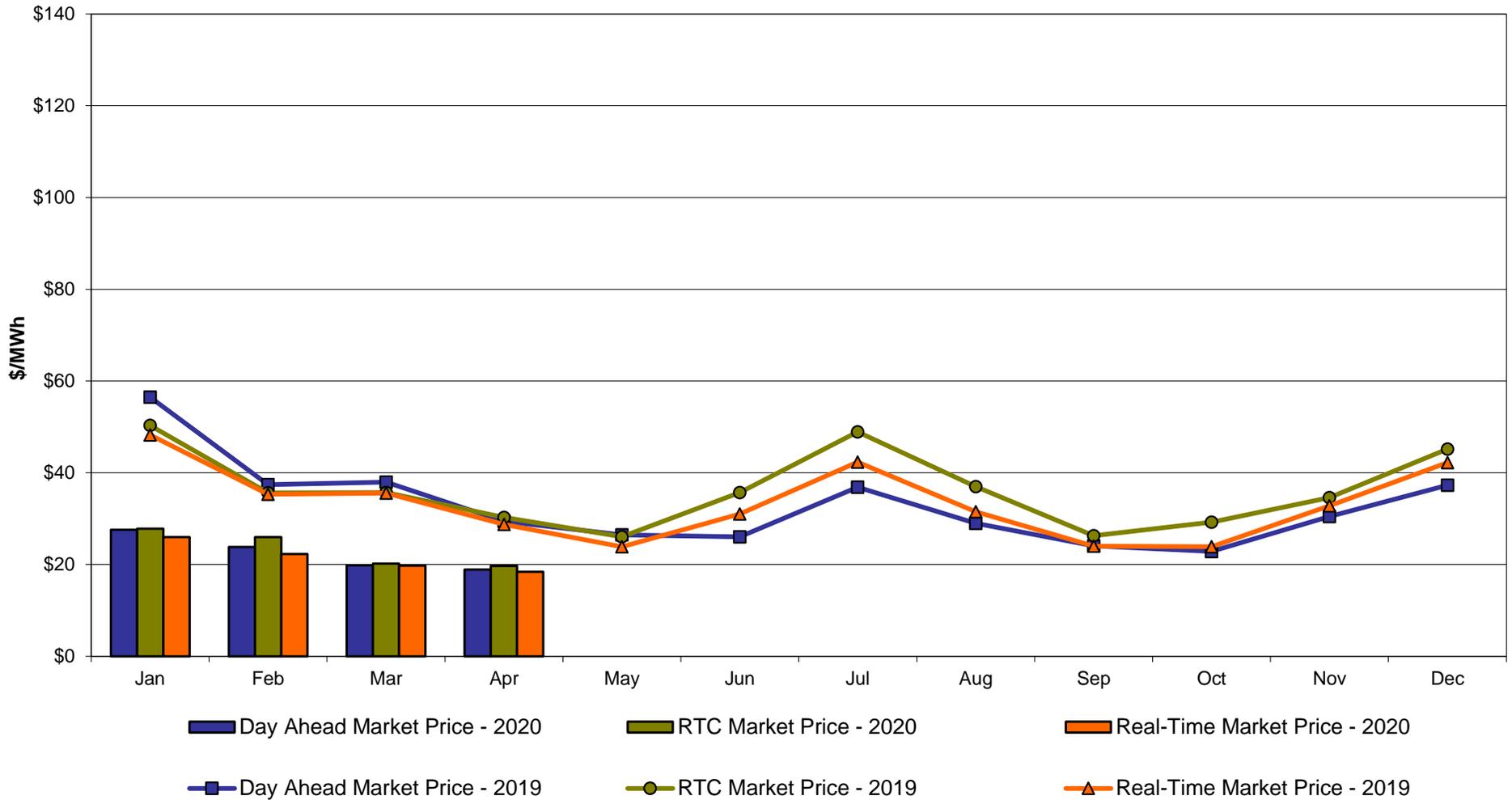
Hudson Valley Zone G Monthly Average LBMP Prices 2019 - 2020



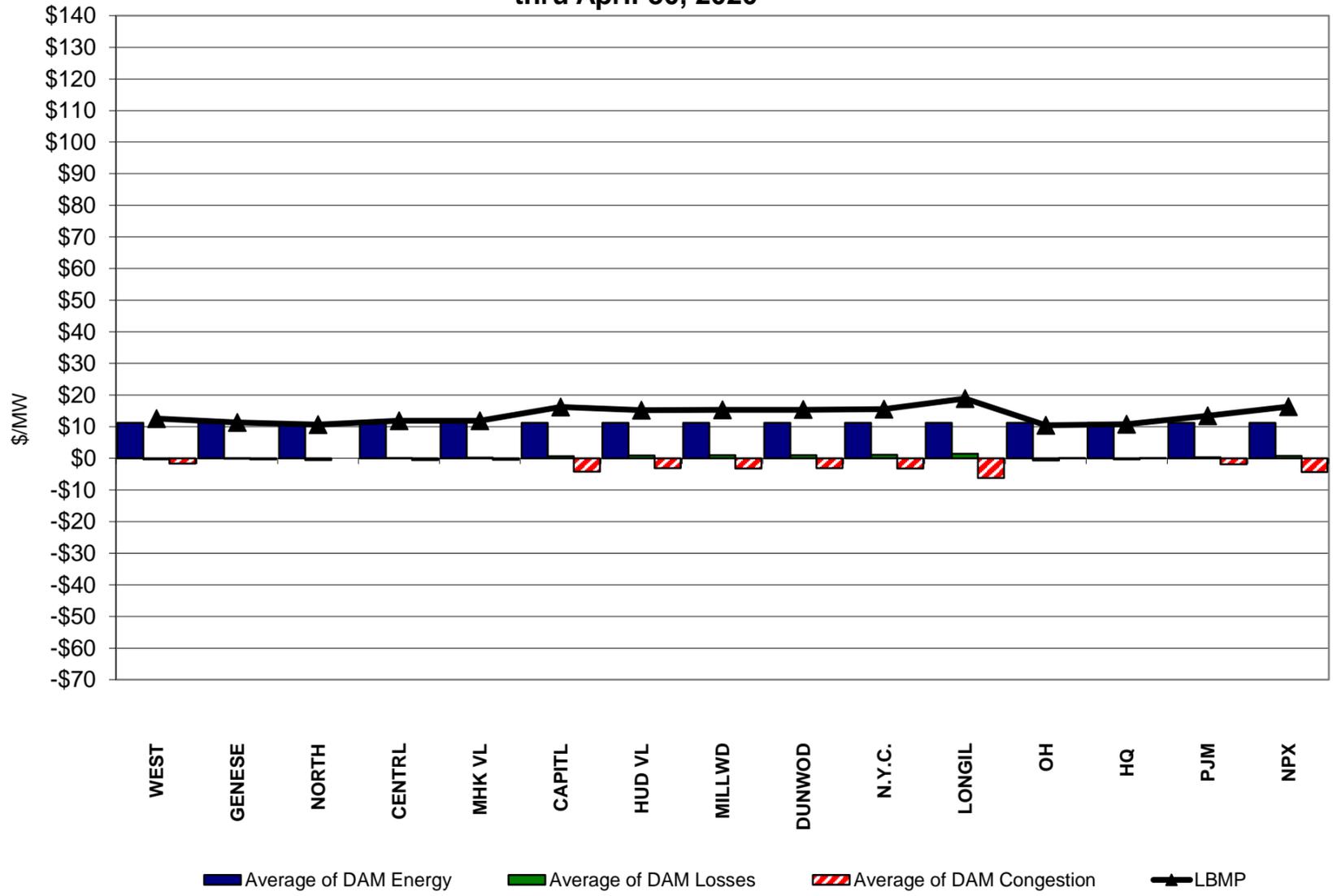
NYC Zone J Monthly Average LBMP Prices 2019 - 2020



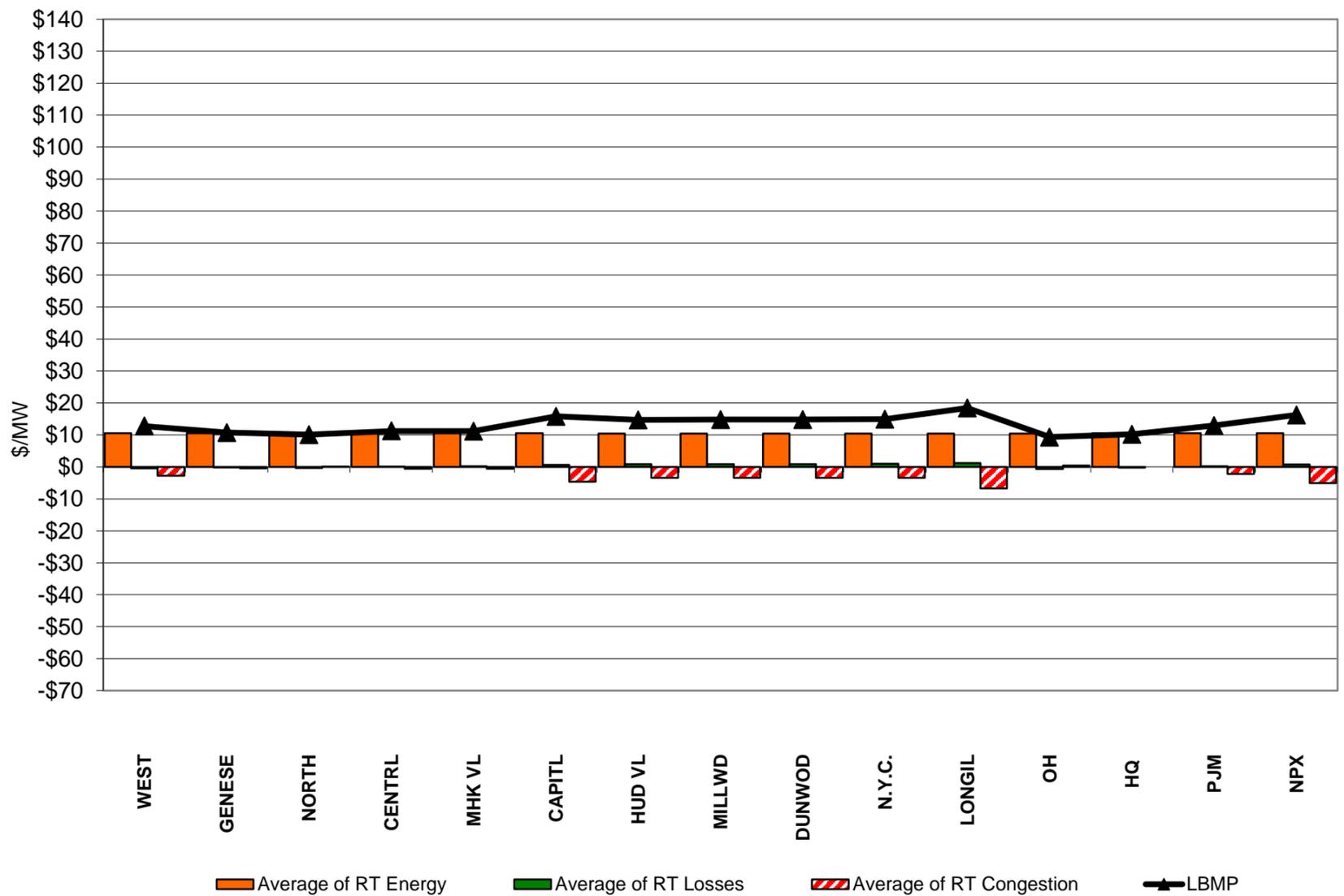
Long Island Zone K Monthly Average LBMP Prices 2019 - 2020



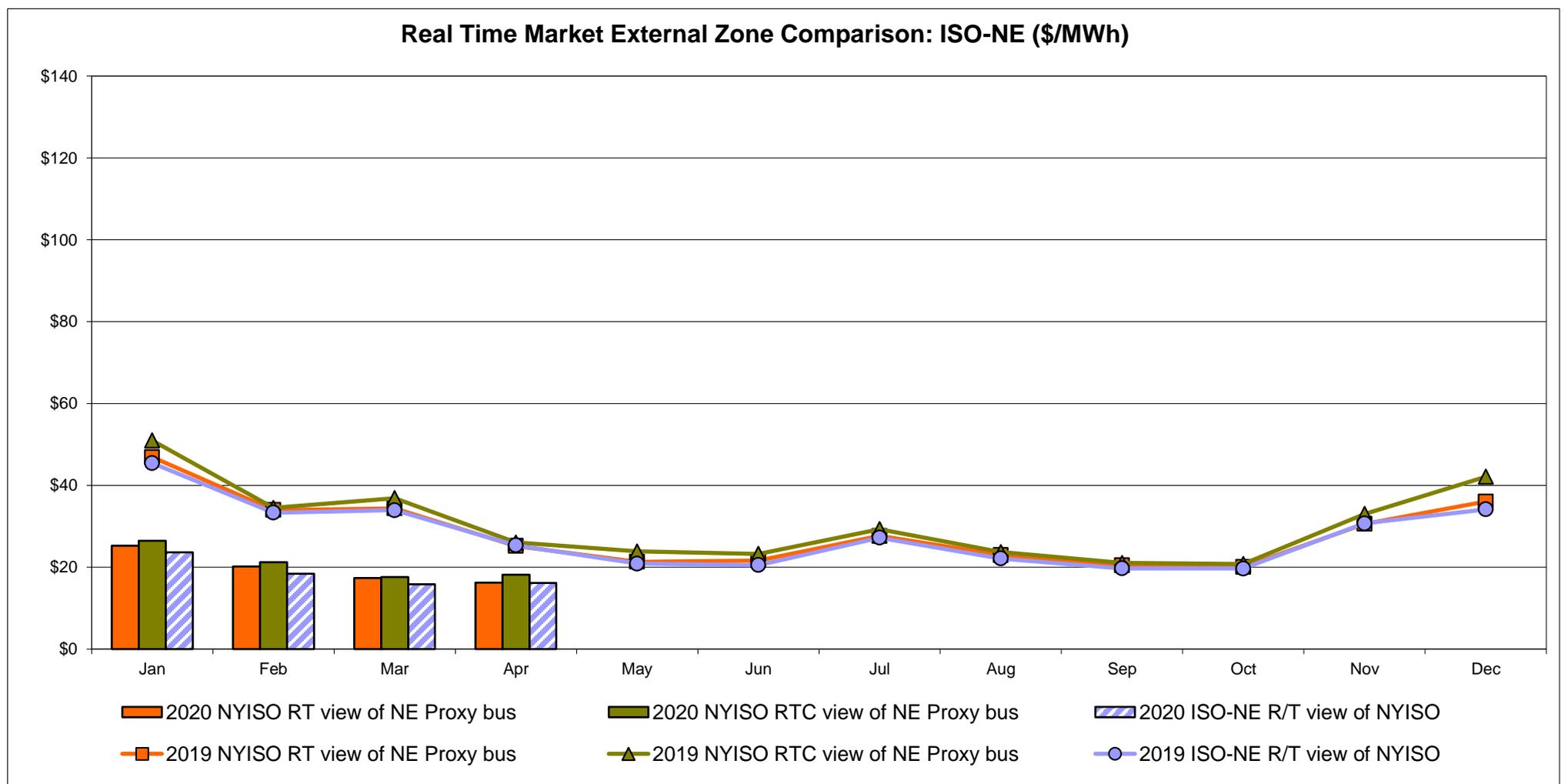
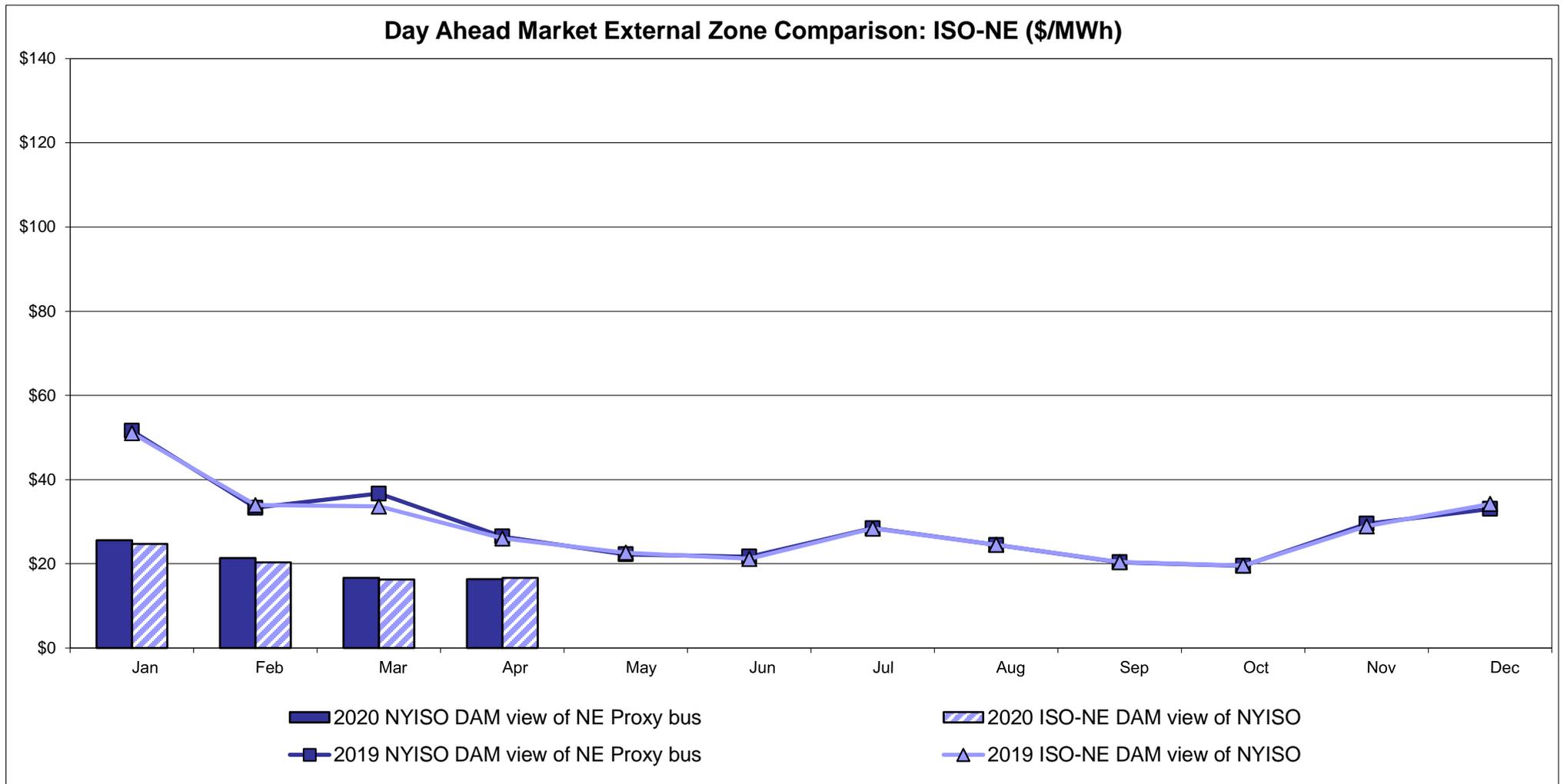
DAM Zonal Unweighted Monthly Average LBMP Components thru April 30, 2020



RT Zonal Unweighted Monthly Average LBMP Components thru April 30, 2020

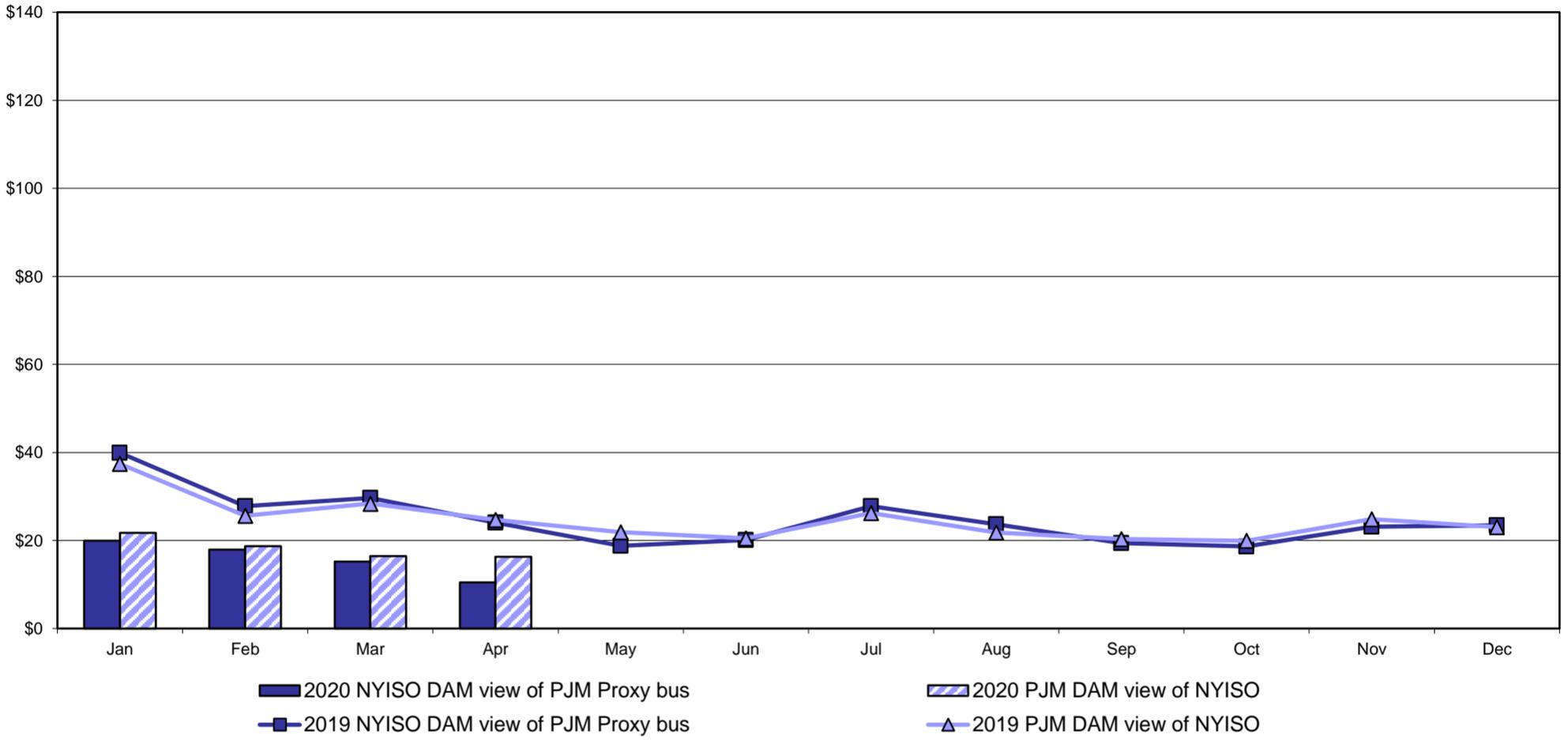


External Comparison ISO-New England

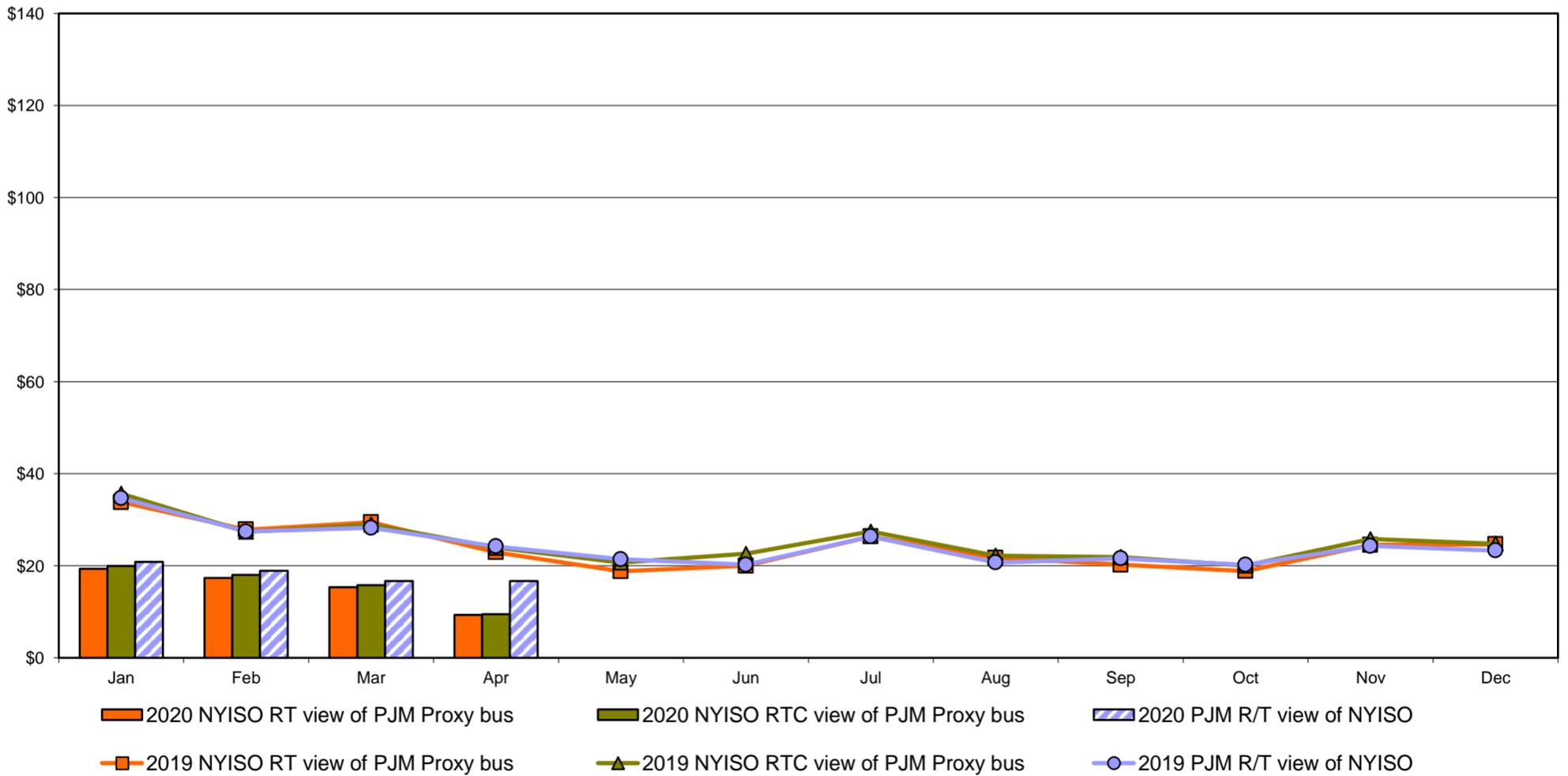


External Comparison PJM

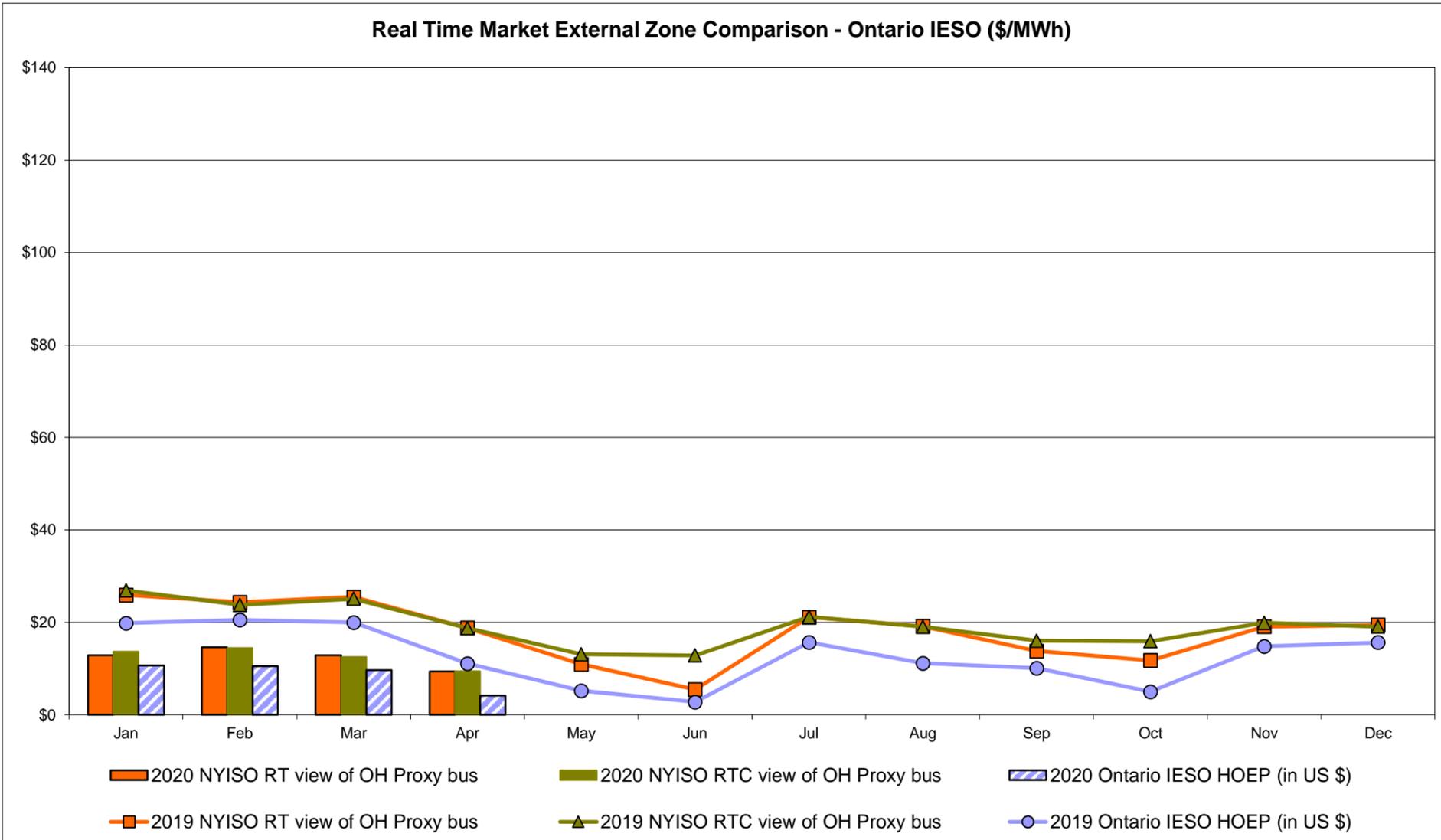
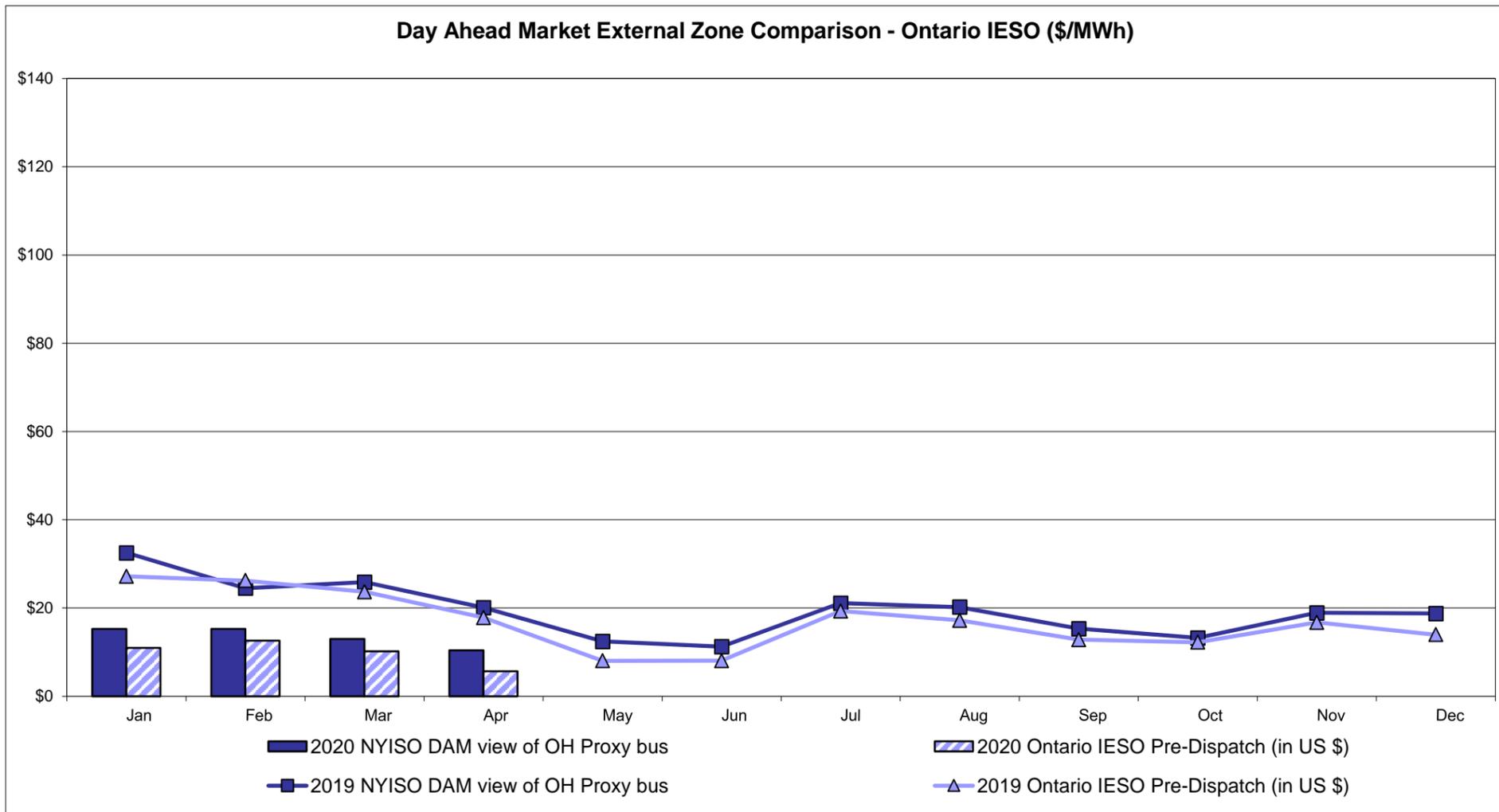
Day Ahead Market External Zone Comparison - PJM (\$/MWh)



Real Time Market External Zone Comparison - PJM (\$/MWh)

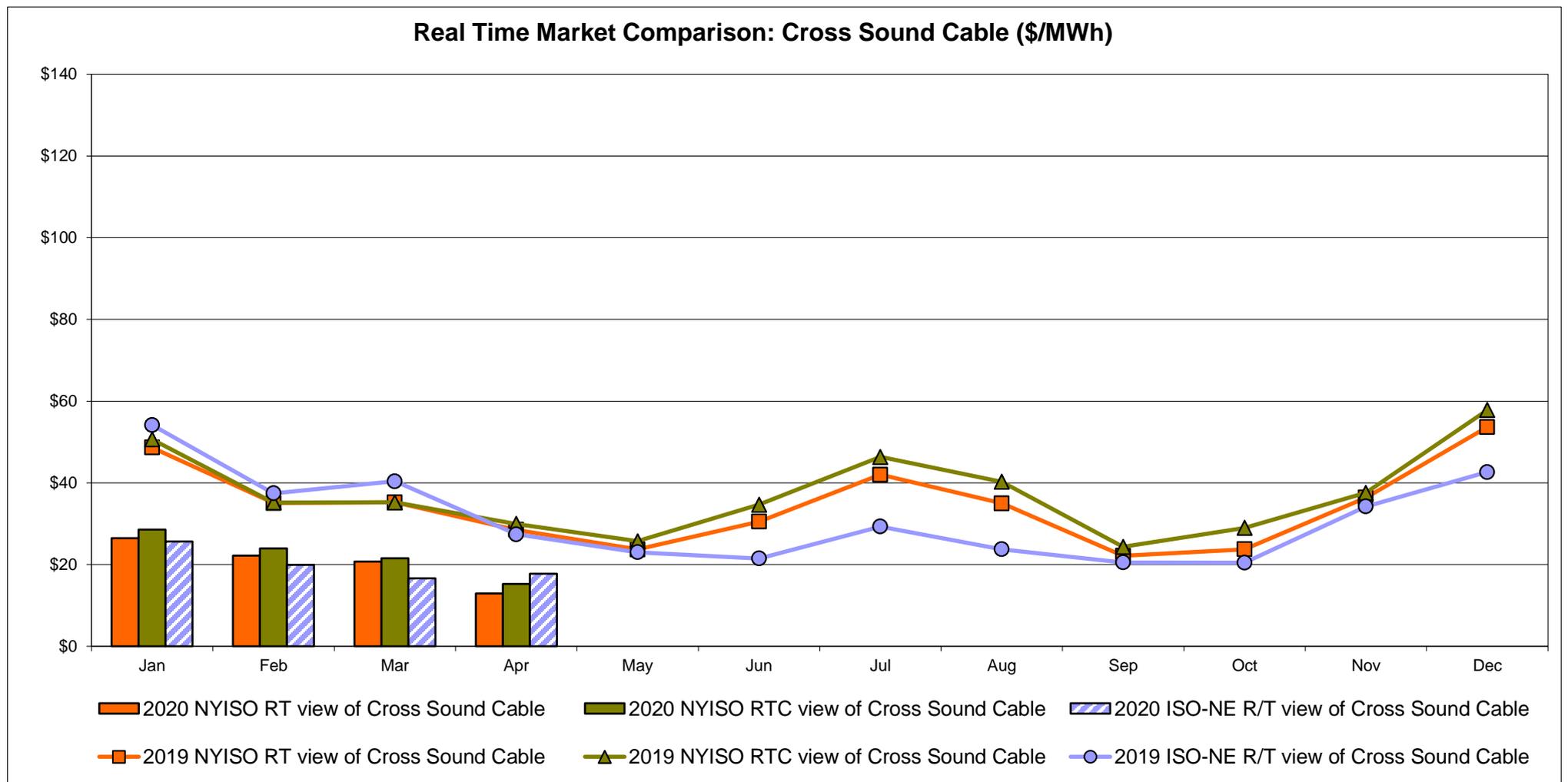
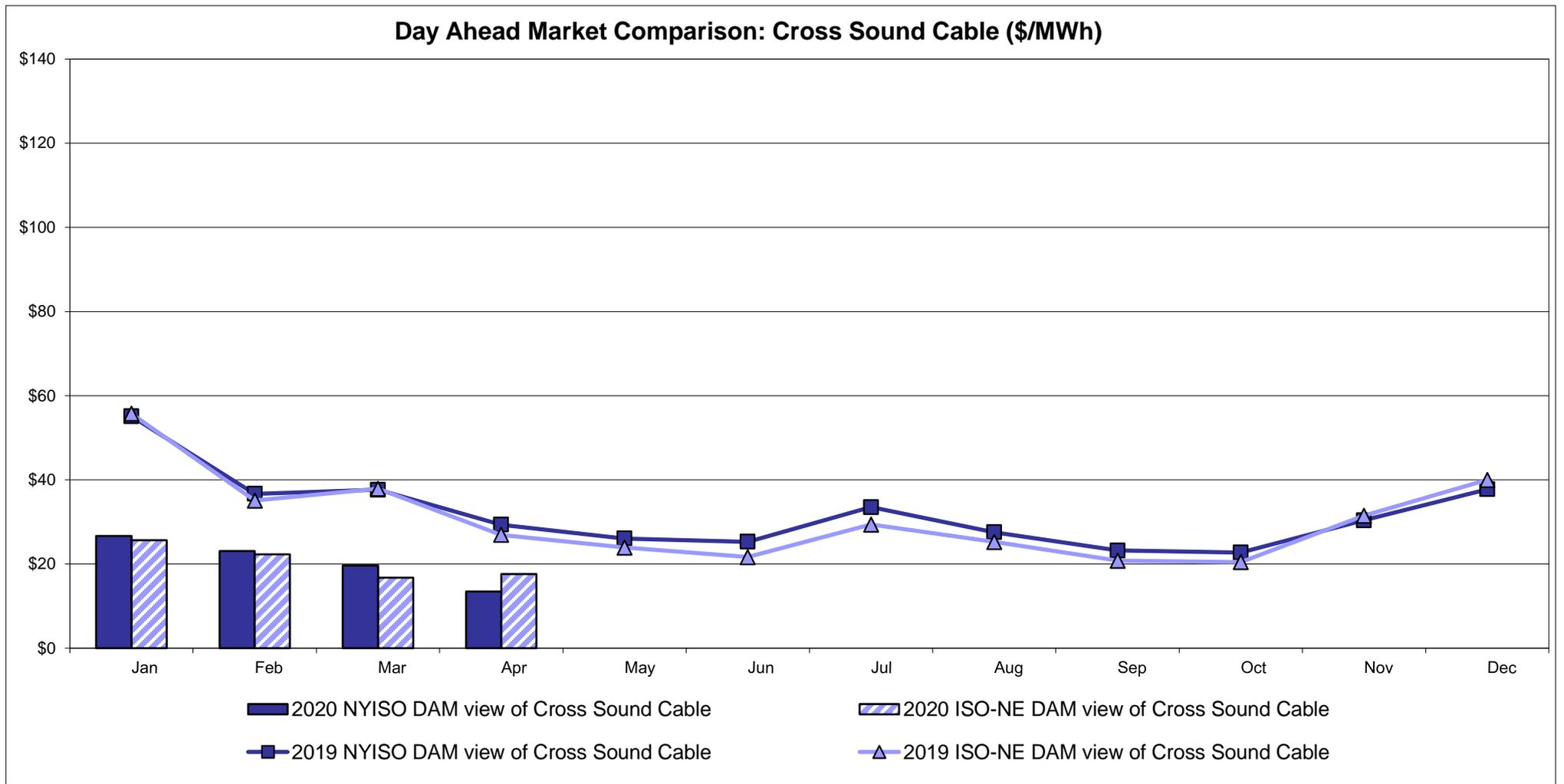


External Comparison Ontario IESO



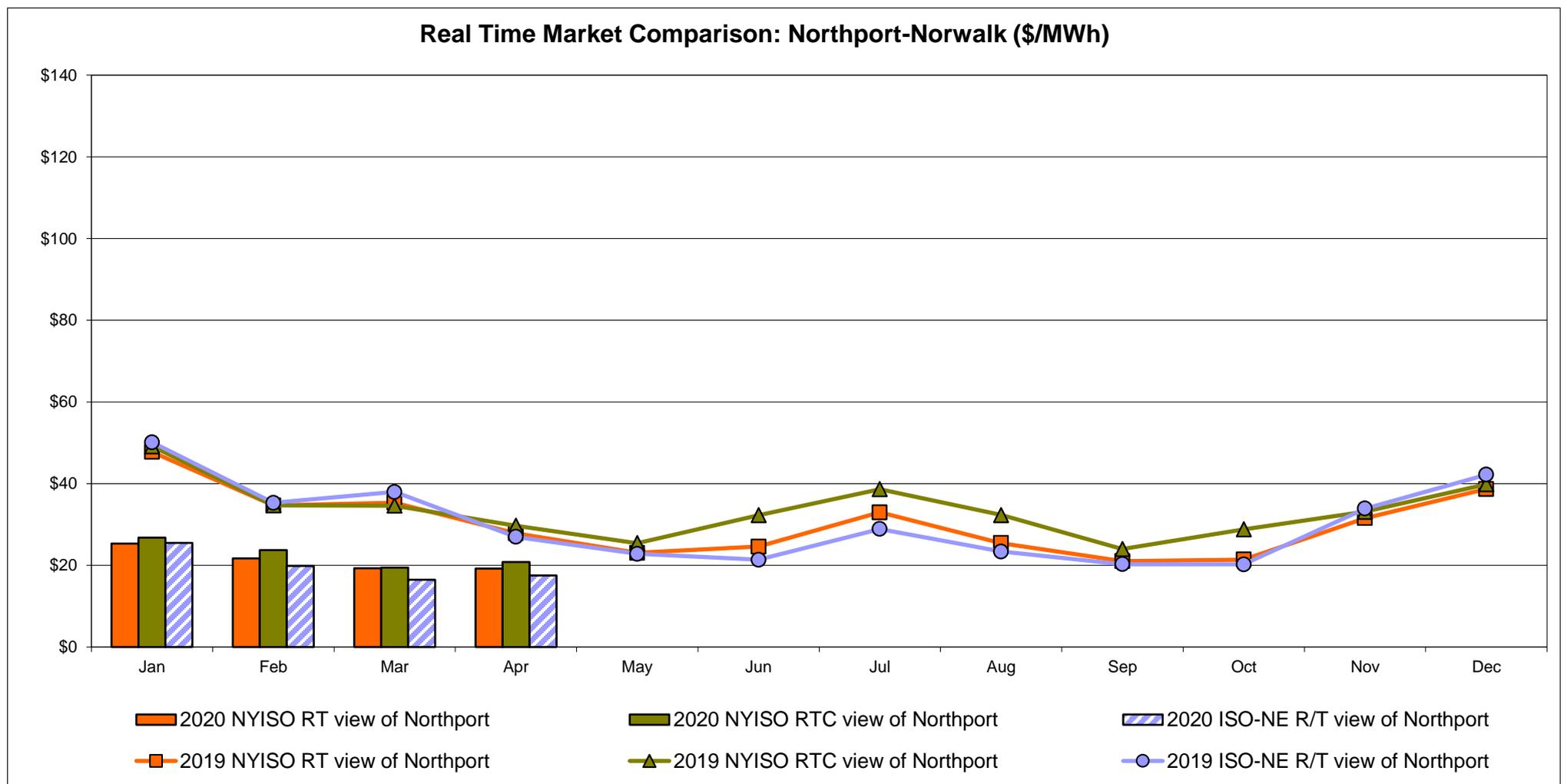
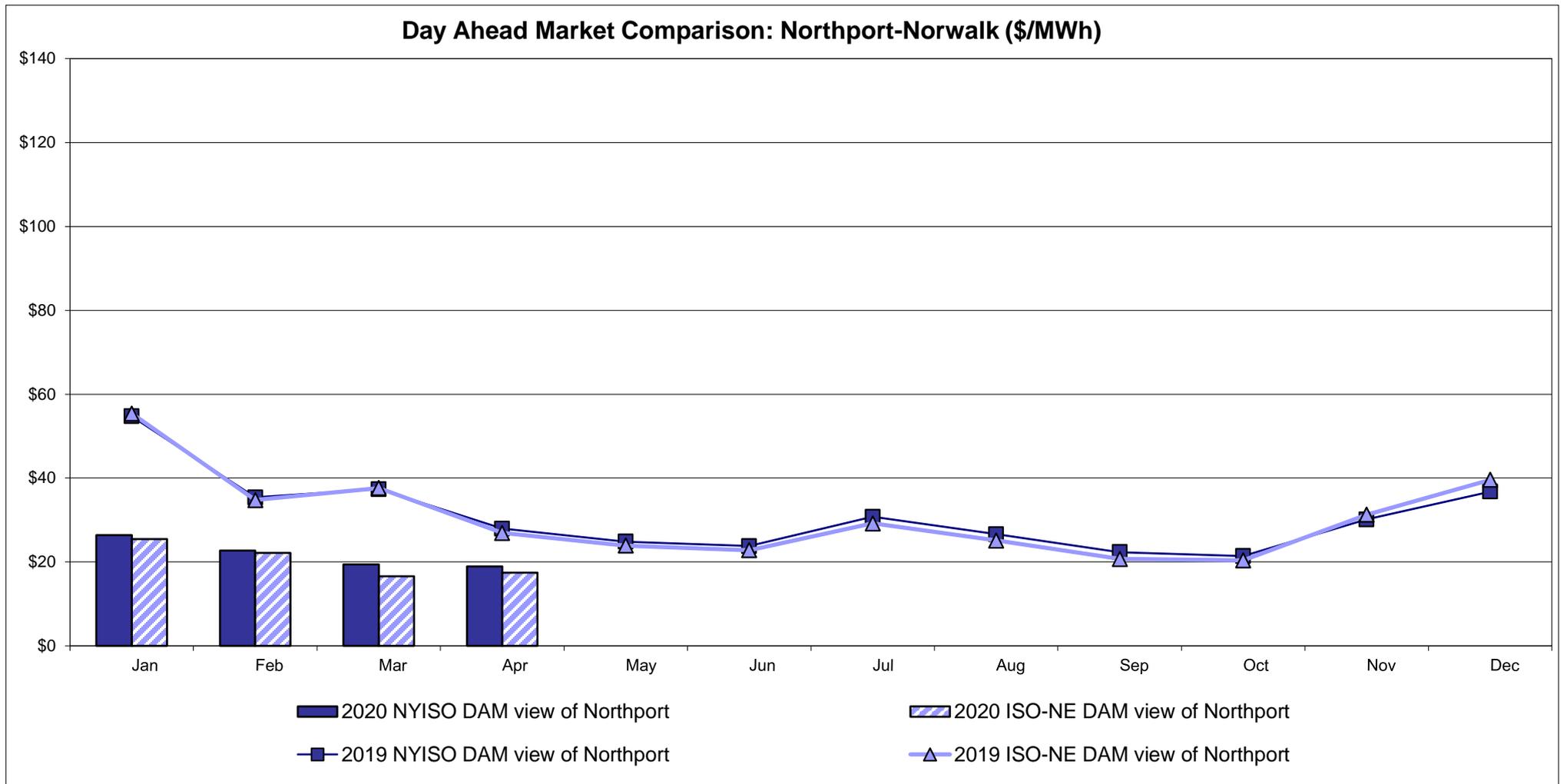
Notes: Exchange factor used for April 2020 was 0.711845102505695 to US
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

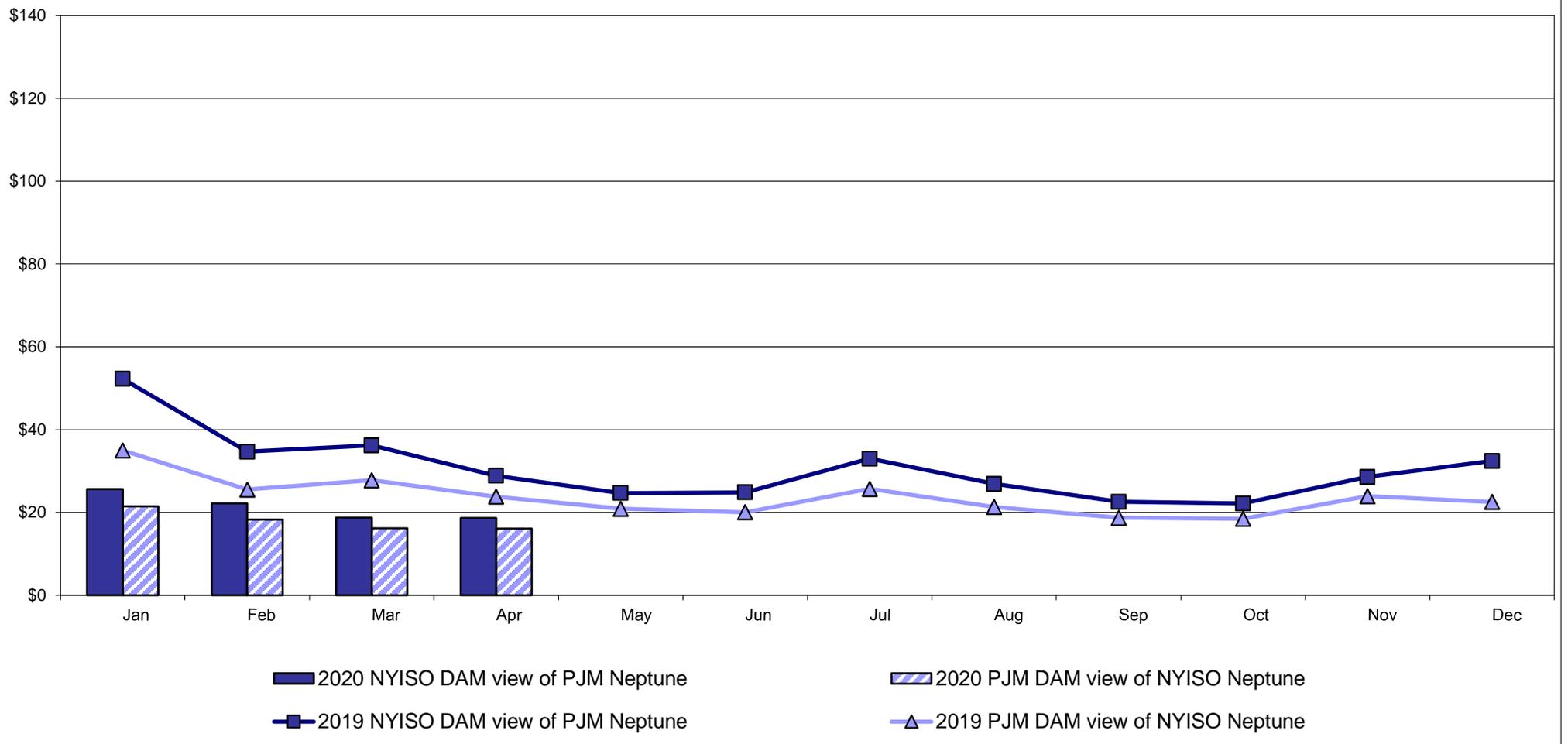
External Controllable Line: Northport - Norwalk (New England)



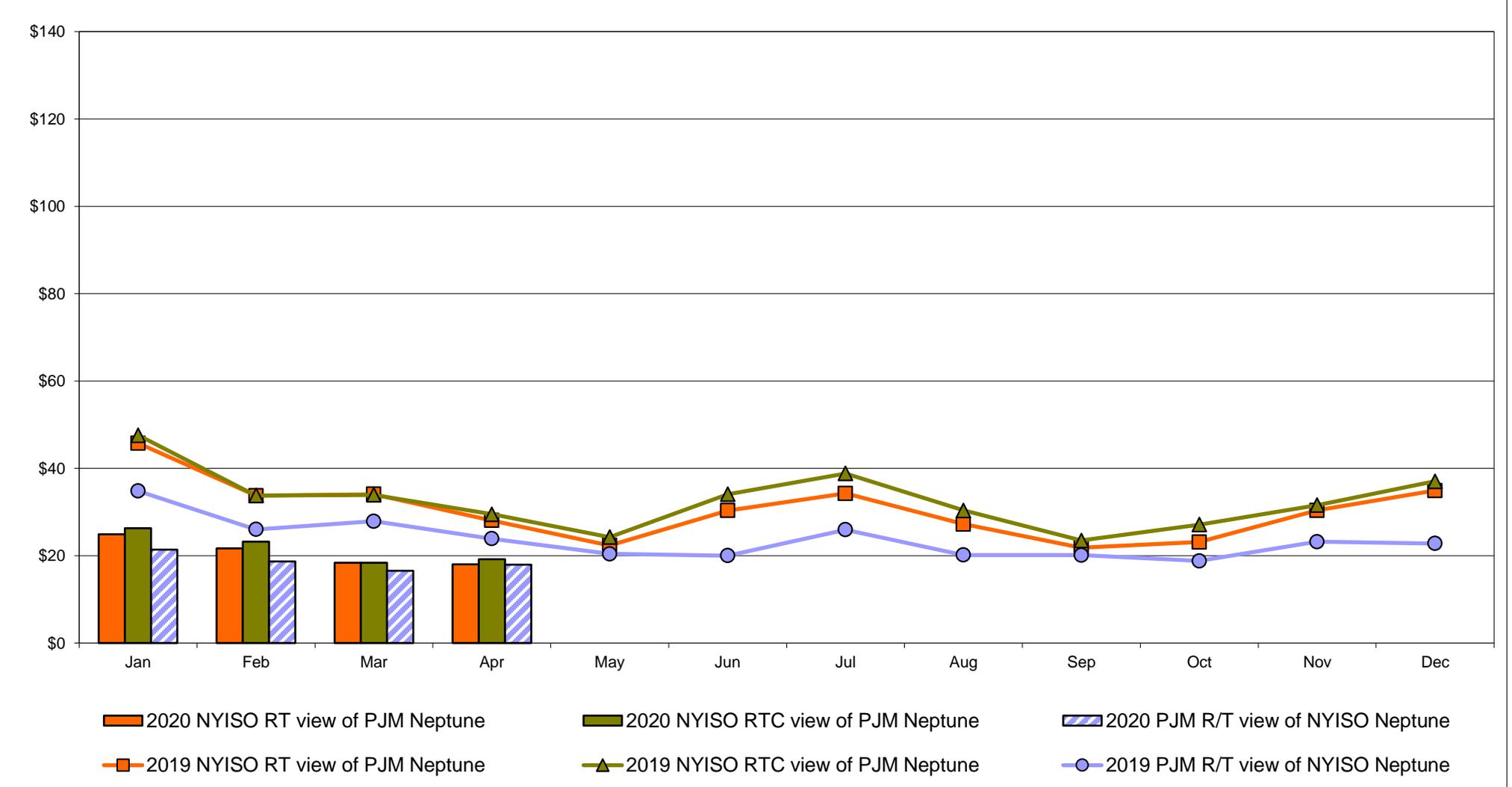
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

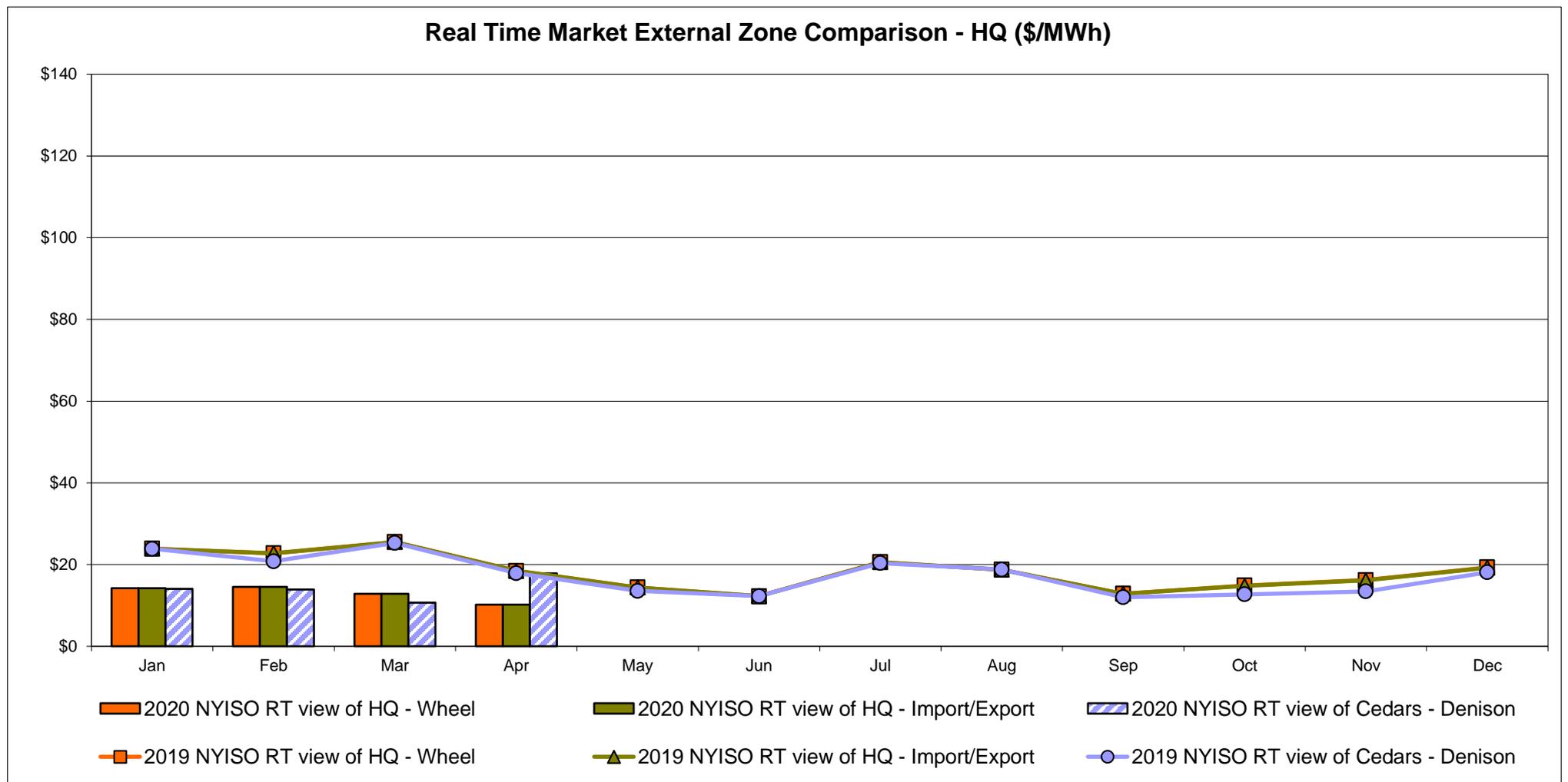
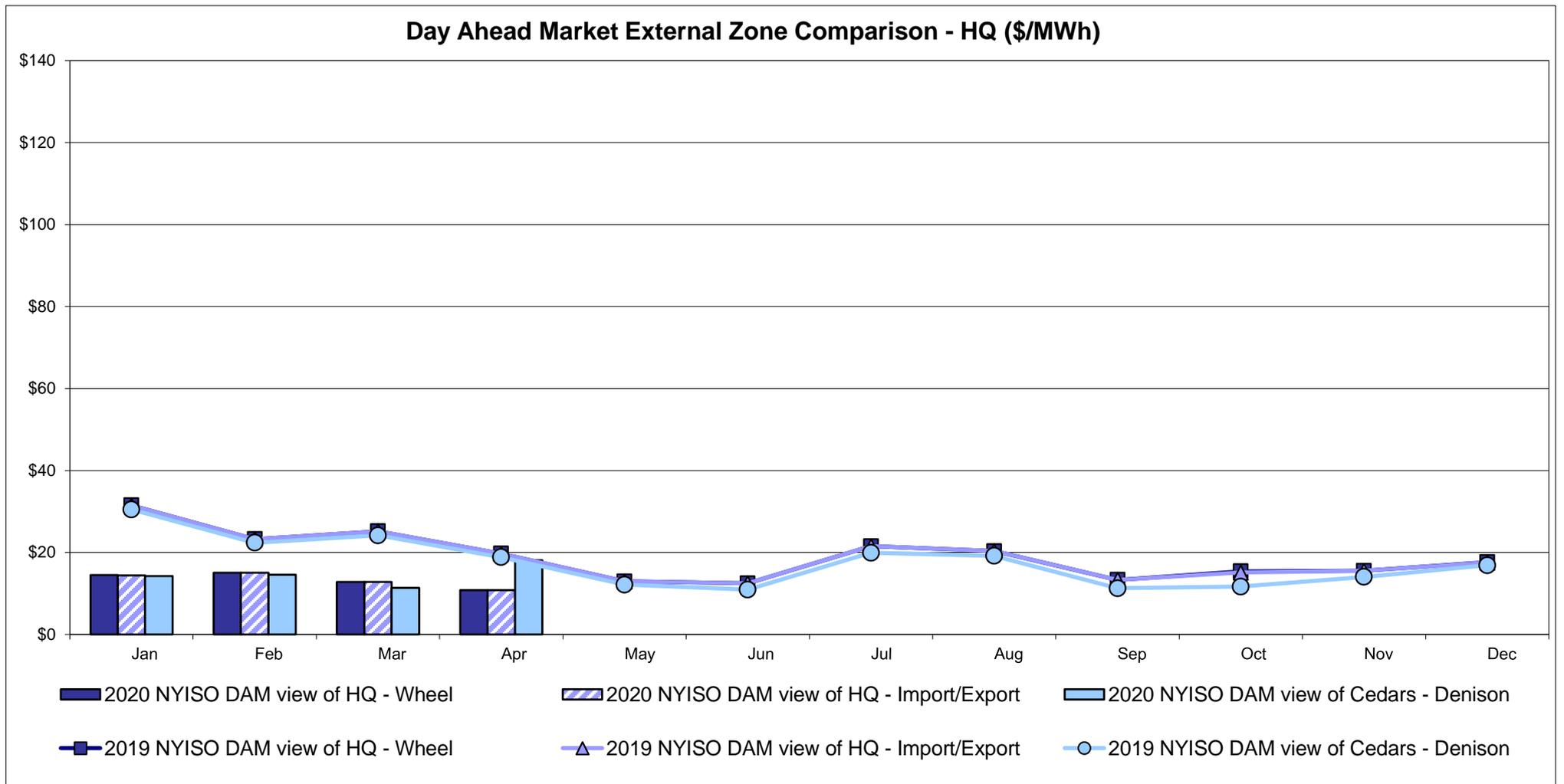
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)

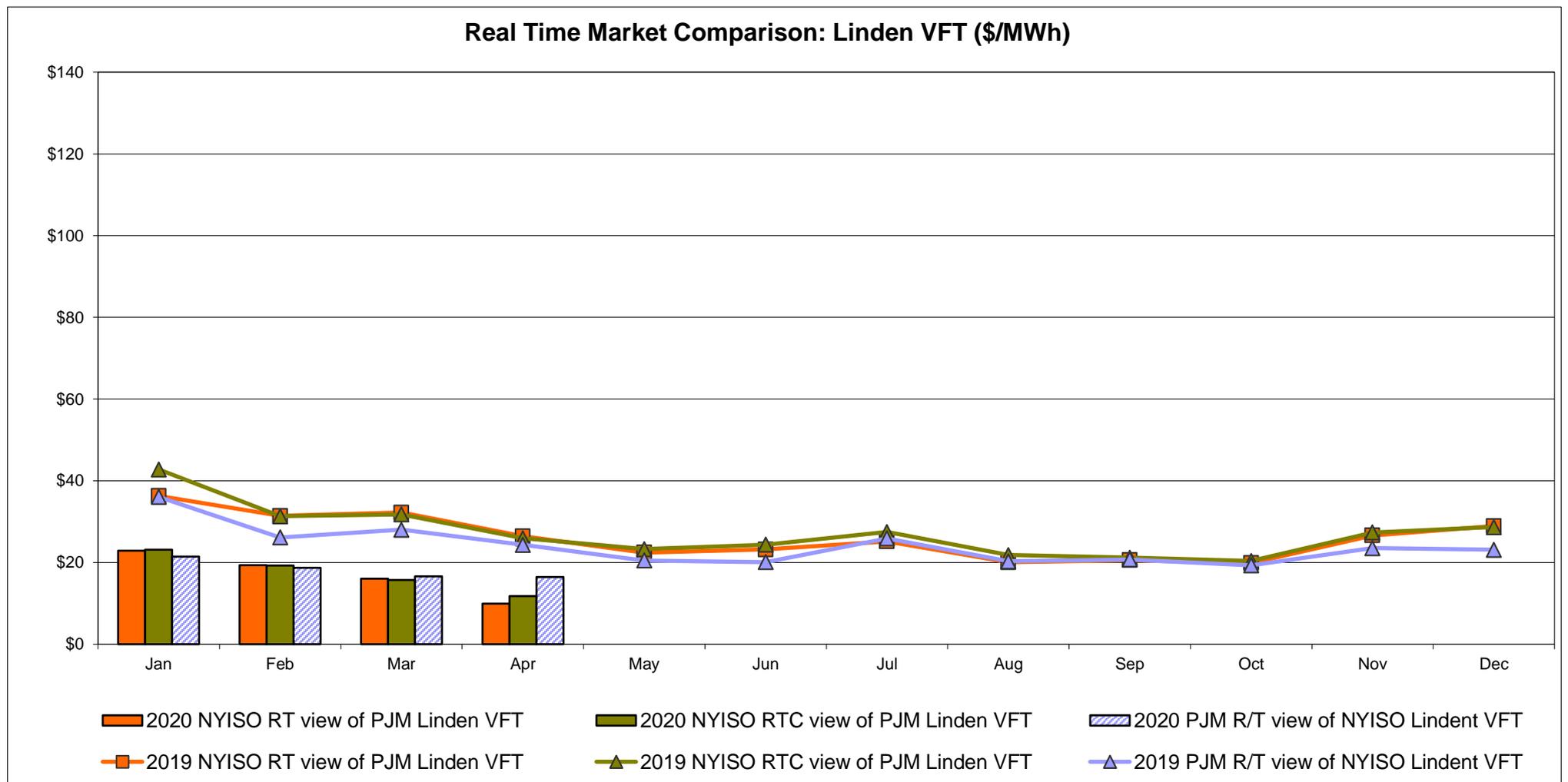
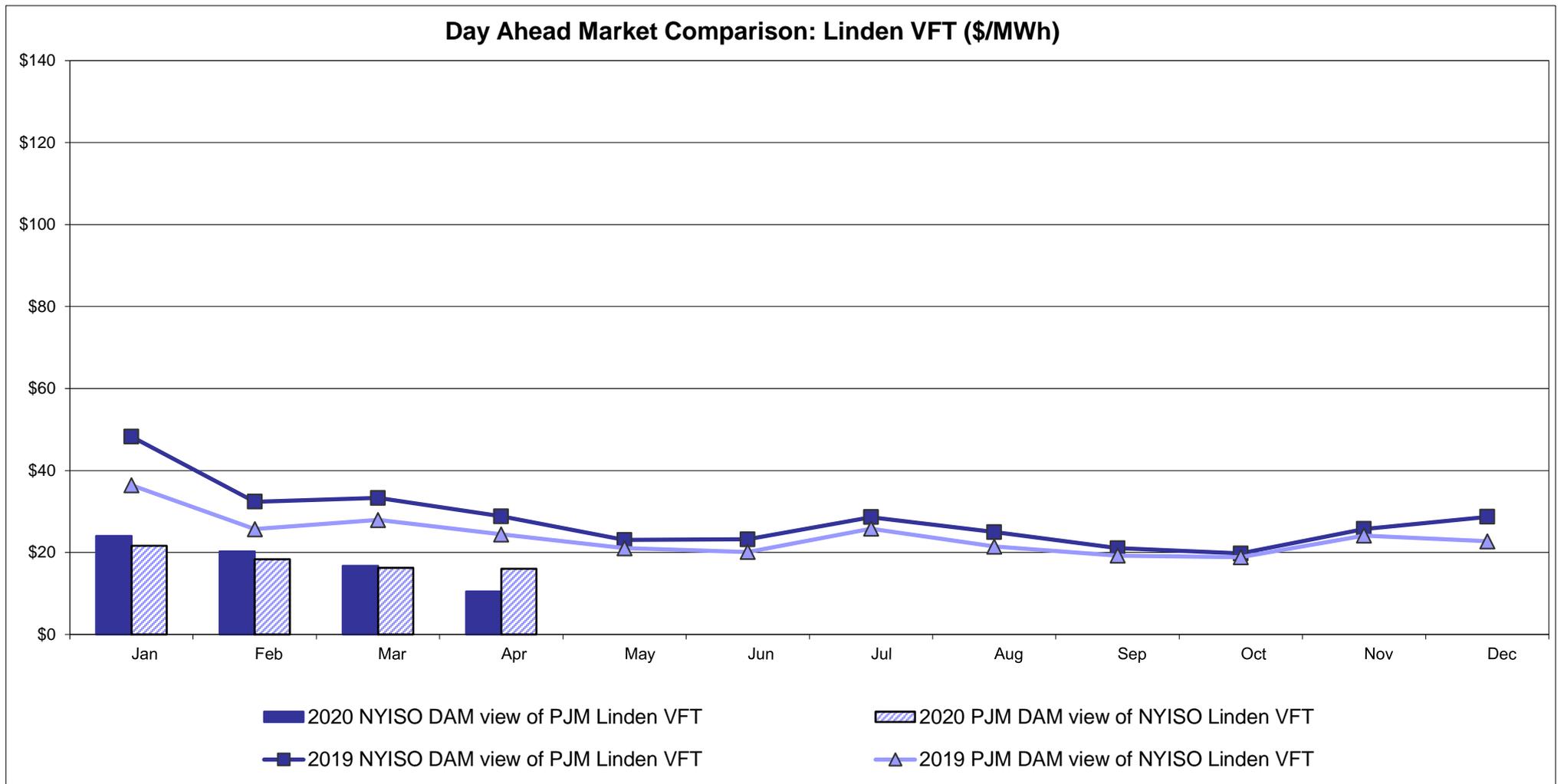


External Comparison Hydro-Quebec

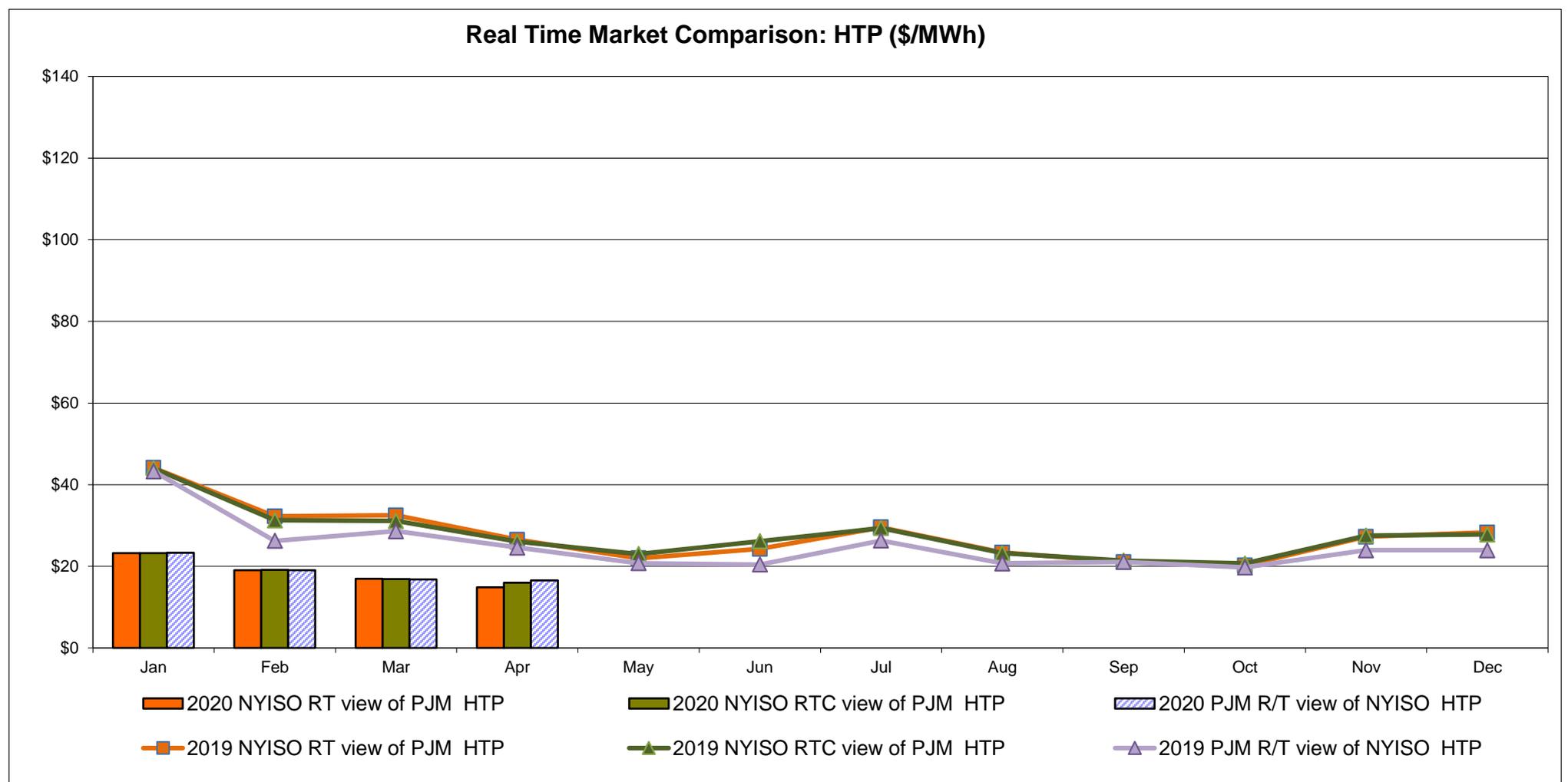
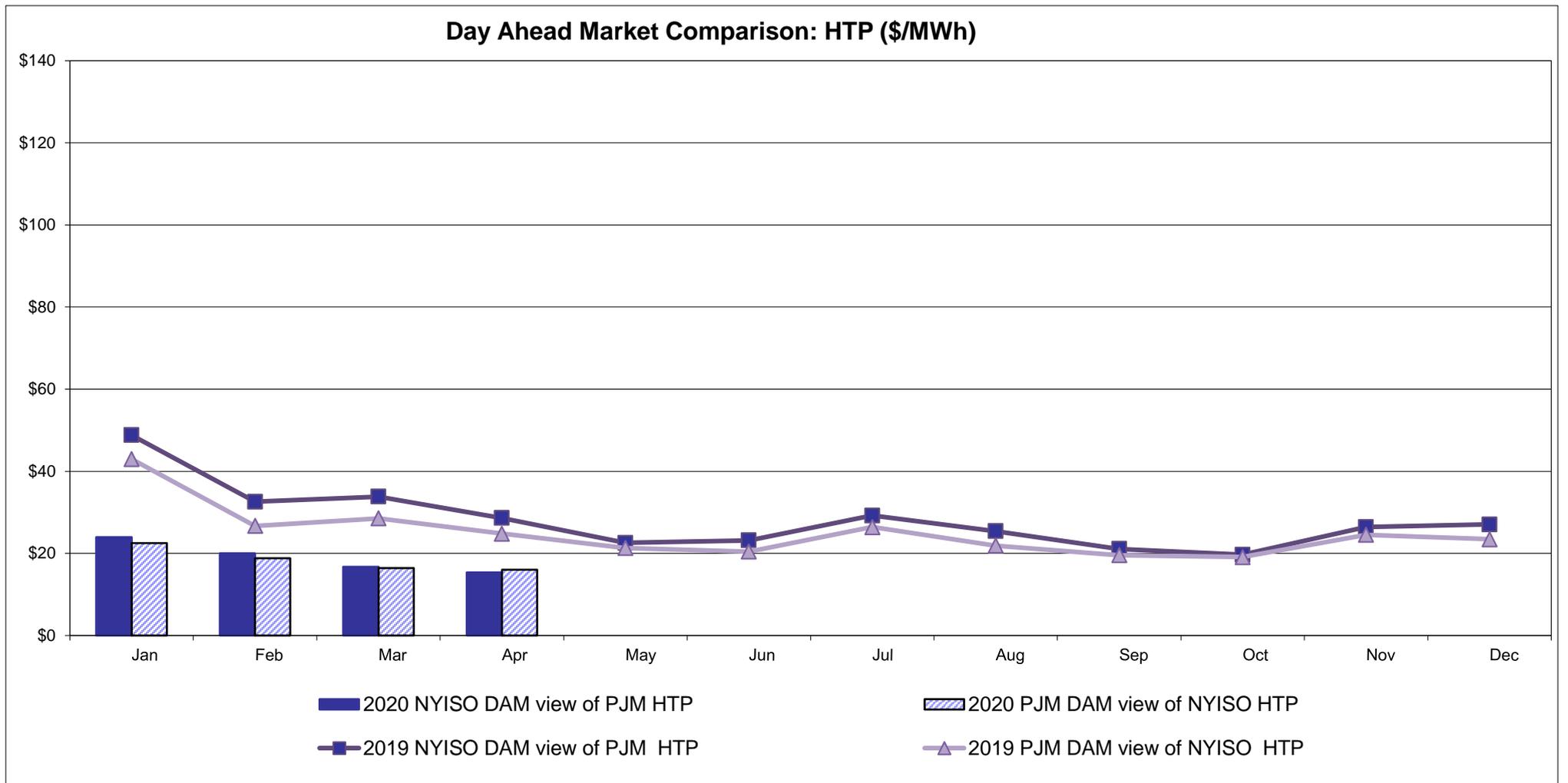


Note:
Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)



External Controllable Line: Hudson (PJM)

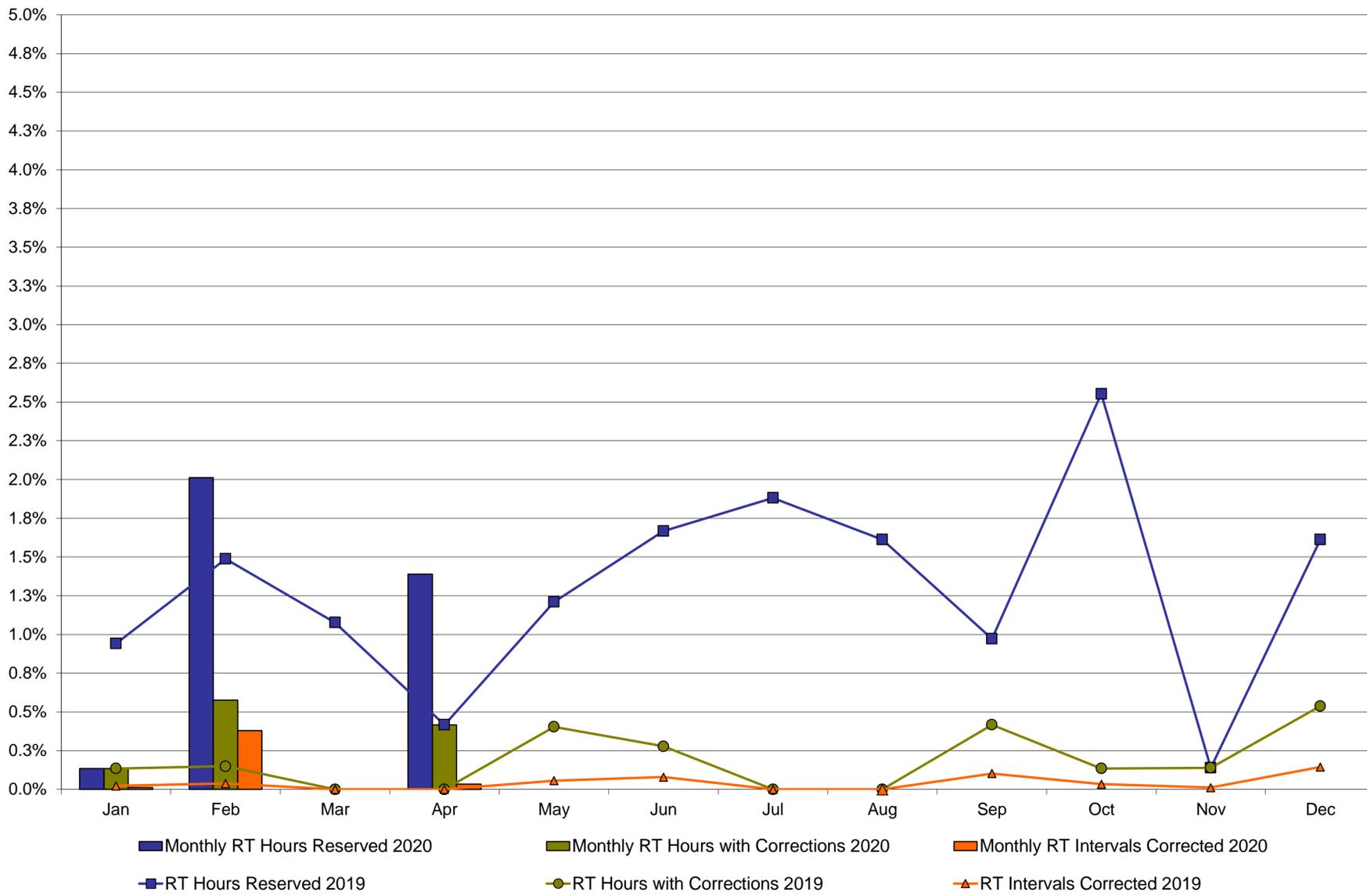


NYISO Real Time Price Correction Statistics

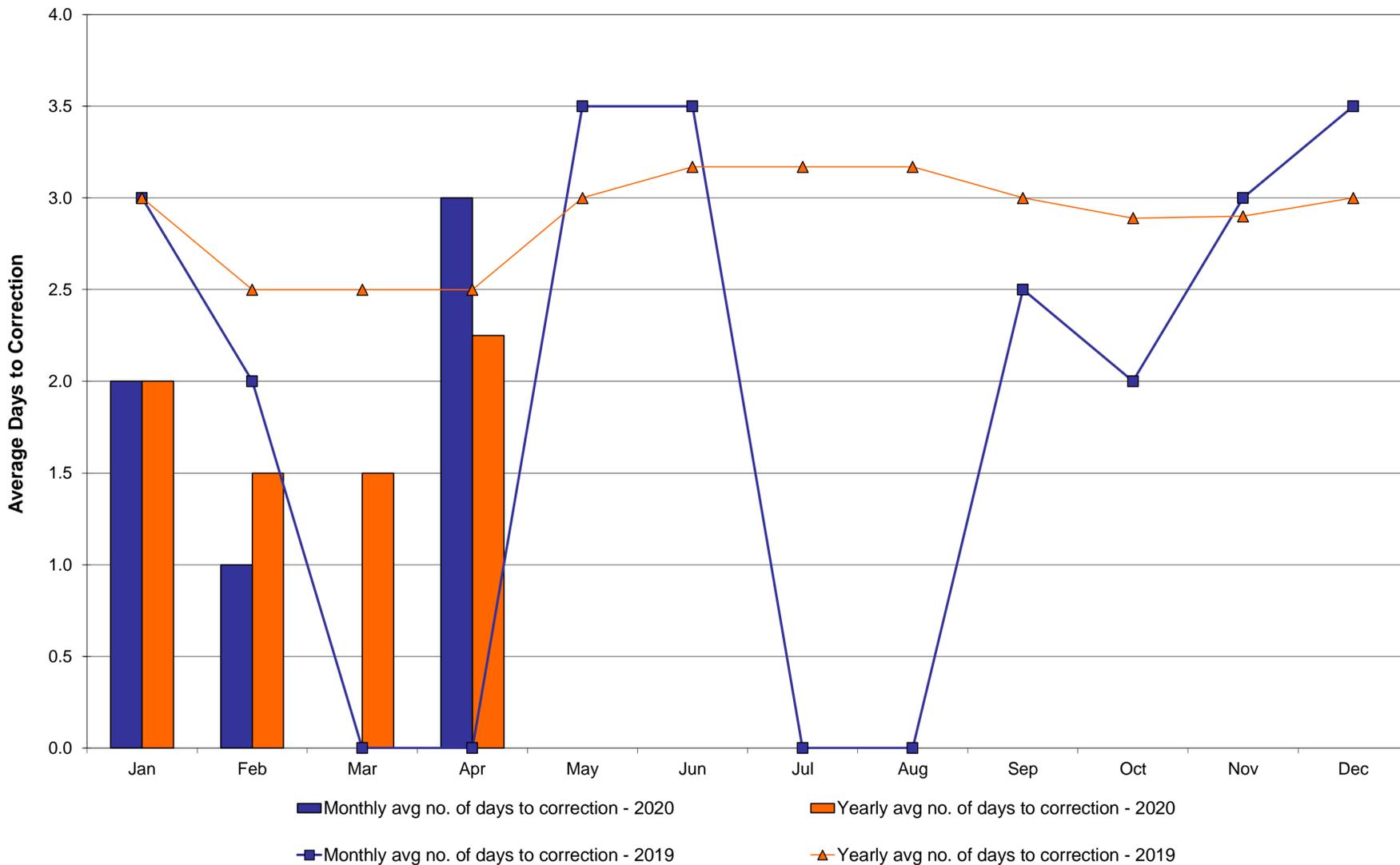
2020		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	1	4	0	3								
Number of hours	in the month	744	696	743	720								
% of hours with corrections	in the month	0.13%	0.57%	0.00%	0.42%								
% of hours with corrections	year-to-date	0.13%	0.35%	0.23%	0.28%								
Interval Corrections													
Number of intervals corrected	in the month	1	32	0	3								
Number of intervals	in the month	9,088	8,460	9,011	8,776								
% of intervals corrected	in the month	0.01%	0.38%	0.00%	0.03%								
% of intervals corrected	year-to-date	0.01%	0.19%	0.12%	0.10%								
Hours Reserved													
Number of hours reserved	in the month	1	14	0	10								
Number of hours	in the month	744	696	743	720								
% of hours reserved	in the month	0.13%	2.01%	0.00%	1.39%								
% of hours reserved	year-to-date	0.13%	1.04%	0.69%	0.86%								
Days to Correction *													
Avg. number of days to correction	in the month	2.00	1.00	0.00	3.00								
Avg. number of days to correction	year-to-date	2.00	1.50	1.50	2.25								
Days Without Corrections													
Days without corrections	in the month	30	28	31	28								
Days without corrections	year-to-date	30	58	89	117								
2019		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	1	1	0	0	3	2	0	0	3	1	1	4
Number of hours	in the month	744	672	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.13%	0.15%	0.00%	0.00%	0.40%	0.28%	0.00%	0.00%	0.42%	0.13%	0.14%	0.54%
% of hours with corrections	year-to-date	0.13%	0.14%	0.09%	0.07%	0.14%	0.16%	0.14%	0.12%	0.15%	0.15%	0.15%	0.18%
Interval Corrections													
Number of intervals corrected	in the month	2	3	0	0	5	7	0	0	9	3	1	13
Number of intervals	in the month	9,071	8,131	9,008	8,750	9,033	8,863	9,243	9,048	8,820	9,087	8,788	9,021
% of intervals corrected	in the month	0.02%	0.04%	0.00%	0.00%	0.06%	0.08%	0.00%	0.00%	0.10%	0.03%	0.01%	0.14%
% of intervals corrected	year-to-date	0.02%	0.03%	0.02%	0.01%	0.02%	0.03%	0.03%	0.02%	0.03%	0.03%	0.03%	0.04%
Hours Reserved													
Number of hours reserved	in the month	7	10	8	3	9	12	14	12	7	19	1	12
Number of hours	in the month	744	672	743	720	744	720	744	744	720	744	721	744
% of hours reserved	in the month	0.94%	1.49%	1.08%	0.42%	1.21%	1.67%	1.88%	1.61%	0.97%	2.55%	0.14%	1.61%
% of hours reserved	year-to-date	0.94%	1.20%	1.16%	0.97%	1.02%	1.13%	1.24%	1.29%	1.25%	1.38%	1.27%	1.30%
Days to Correction *													
Avg. number of days to correction	in the month	3.00	2.00	0.00	0.00	3.50	3.50	0.00	0.00	2.50	2.00	3.00	3.50
Avg. number of days to correction	year-to-date	3.00	2.50	2.50	2.50	3.00	3.17	3.17	3.17	3.00	2.89	2.90	3.00
Days Without Corrections													
Days without corrections	in the month	30	27	31	30	29	28	31	31	28	30	29	29
Days without corrections	year-to-date	30	57	88	118	147	175	206	237	265	295	324	353

*Calendar days from reservation date; for June 2018 forward, business days from market date

Percentage of Real-Time Corrections

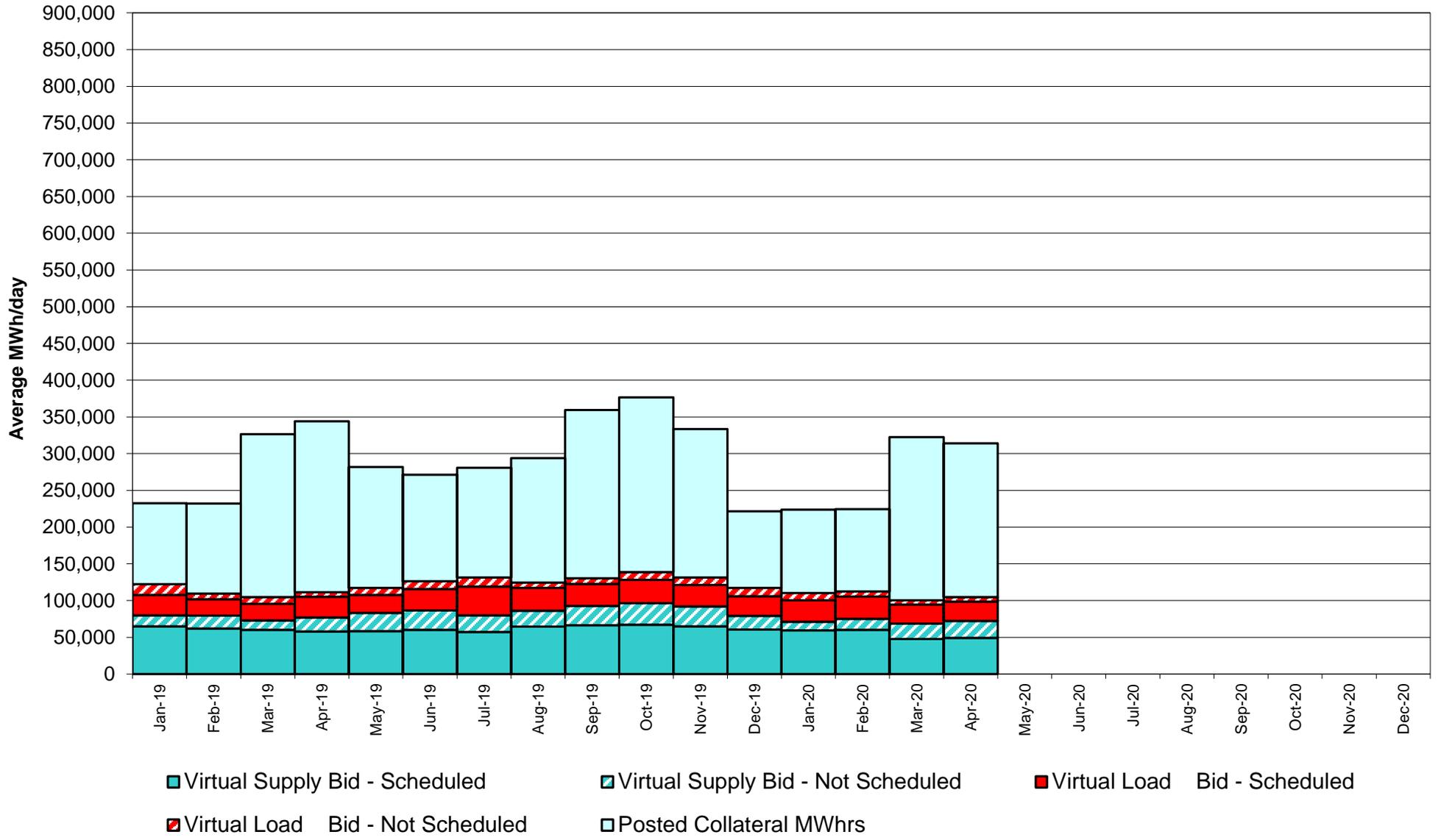


Annual average time period for making Price Corrections (from reservation date) *

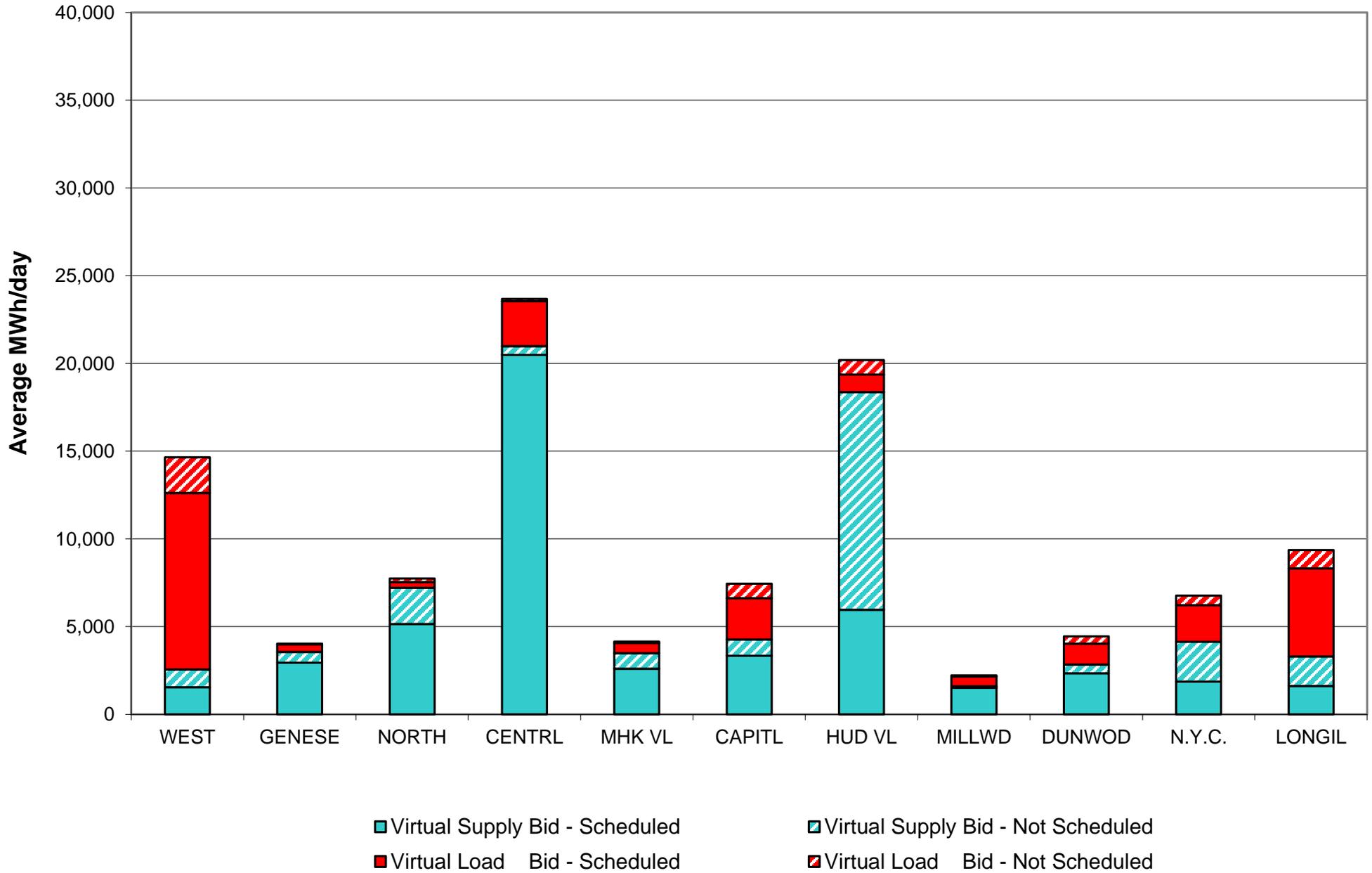


*Calendar days from reservation date; for June 2018 forward, business days from market date

NYISO Virtual Trading Average MWh per day



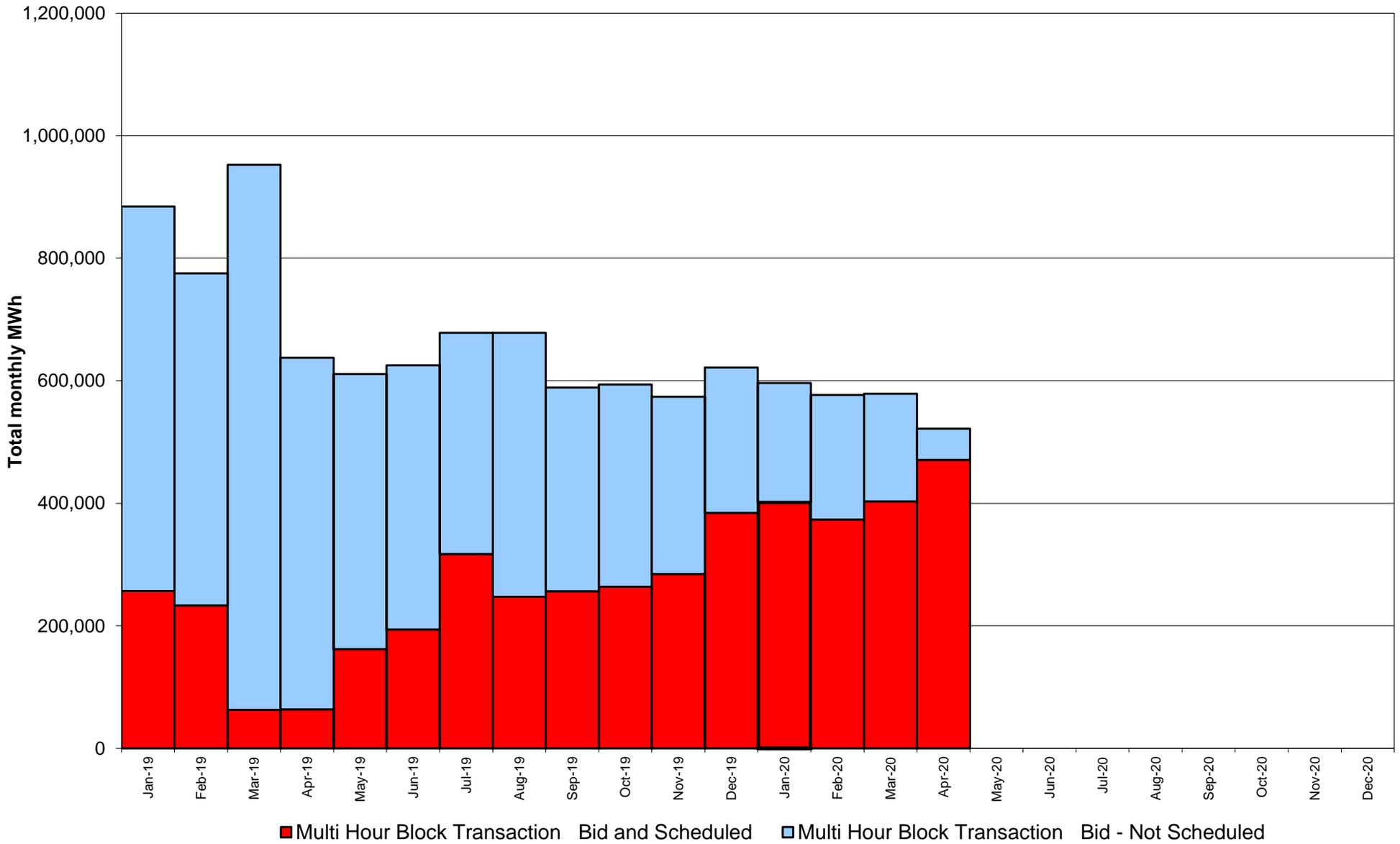
Virtual Load and Supply Zonal Statistics through April 30, 2020



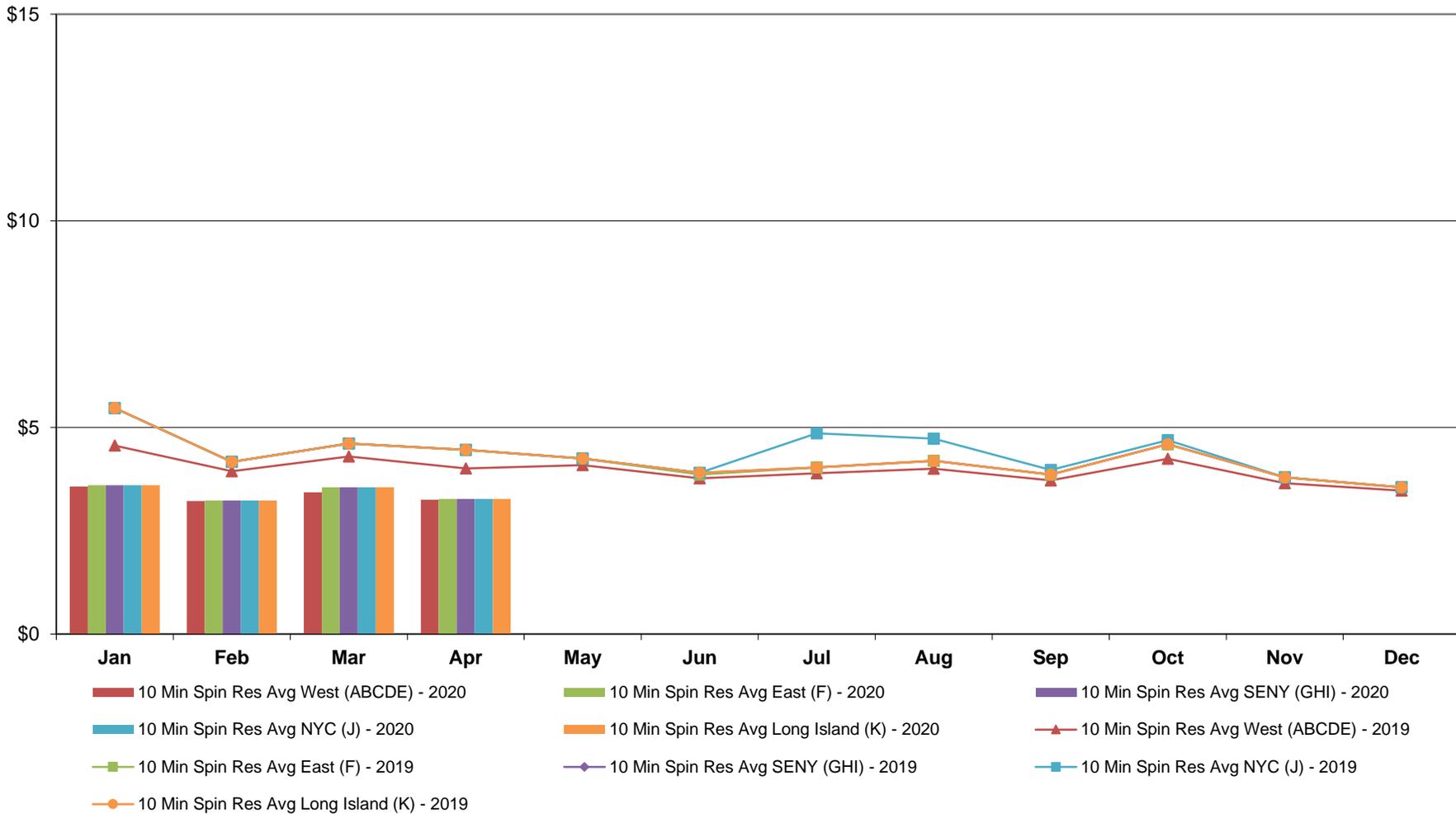
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2020

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-20	7,809	1,328	1,765	984	MHK VL	Jan-20	747	77	2,155	793	DUNWOD	Jan-20	1,120	241	3,191	370
	Feb-20	8,213	1,248	2,597	947		Feb-20	724	88	2,339	504		Feb-20	536	298	3,782	368
	Mar-20	9,155	1,778	1,637	1,236		Mar-20	481	97	2,455	542		Mar-20	766	109	3,143	282
	Apr-20	10,056	2,032	1,542	1,018		Apr-20	577	86	2,599	888		Apr-20	1,185	423	2,336	504
	May-20						May-20						May-20				
	Jun-20						Jun-20						Jun-20				
	Jul-20						Jul-20						Jul-20				
	Aug-20						Aug-20						Aug-20				
	Sep-20						Sep-20						Sep-20				
	Oct-20						Oct-20						Oct-20				
	Nov-20						Nov-20						Nov-20				
	Dec-20						Dec-20						Dec-20				
GENESE	Jan-20	553	131	1,749	995	CAPITL	Jan-20	1,772	539	3,324	1,235	N.Y.C.	Jan-20	6,699	2,678	2,148	1,639
	Feb-20	534	79	2,082	640		Feb-20	2,046	418	3,149	673		Feb-20	9,452	1,841	1,316	1,894
	Mar-20	397	46	2,294	550		Mar-20	1,446	443	3,181	837		Mar-20	4,317	1,126	1,676	2,571
	Apr-20	422	42	2,940	622		Apr-20	2,367	825	3,335	928		Apr-20	2,089	546	1,864	2,269
	May-20						May-20						May-20				
	Jun-20						Jun-20						Jun-20				
	Jul-20						Jul-20						Jul-20				
	Aug-20						Aug-20						Aug-20				
	Sep-20						Sep-20						Sep-20				
	Oct-20						Oct-20						Oct-20				
	Nov-20						Nov-20						Nov-20				
	Dec-20						Dec-20						Dec-20				
NORTH	Jan-20	811	206	5,038	1,765	HUD VL	Jan-20	891	1,274	7,573	2,206	LONGIL	Jan-20	5,640	2,824	2,246	1,109
	Feb-20	402	276	5,144	2,014		Feb-20	886	722	8,517	5,838		Feb-20	4,795	1,683	1,678	1,217
	Mar-20	335	293	5,075	2,315		Mar-20	944	634	6,811	10,029		Mar-20	5,402	1,429	1,602	1,683
	Apr-20	321	210	5,153	2,057		Apr-20	1,001	813	5,955	12,414		Apr-20	5,033	1,036	1,620	1,672
	May-20						May-20						May-20				
	Jun-20						Jun-20						Jun-20				
	Jul-20						Jul-20						Jul-20				
	Aug-20						Aug-20						Aug-20				
	Sep-20						Sep-20						Sep-20				
	Oct-20						Oct-20						Oct-20				
	Nov-20						Nov-20						Nov-20				
	Dec-20						Dec-20						Dec-20				
CENTRL	Jan-20	3,050	214	28,503	541	MILLWD	Jan-20	270	68	1,646	213	NYISO	Jan-20	29,361	9,580	59,340	11,849
	Feb-20	2,567	118	27,919	487		Feb-20	281	68	1,811	229		Feb-20	30,434	6,838	60,334	14,811
	Mar-20	2,340	113	17,986	481		Mar-20	494	19	1,844	174		Mar-20	26,077	6,087	47,704	20,700
	Apr-20	2,568	131	20,490	491		Apr-20	563	55	1,510	90		Apr-20	26,181	6,200	49,344	22,953
	May-20						May-20						May-20				
	Jun-20						Jun-20						Jun-20				
	Jul-20						Jul-20						Jul-20				
	Aug-20						Aug-20						Aug-20				
	Sep-20						Sep-20						Sep-20				
	Oct-20						Oct-20						Oct-20				
	Nov-20						Nov-20						Nov-20				
	Dec-20						Dec-20						Dec-20				

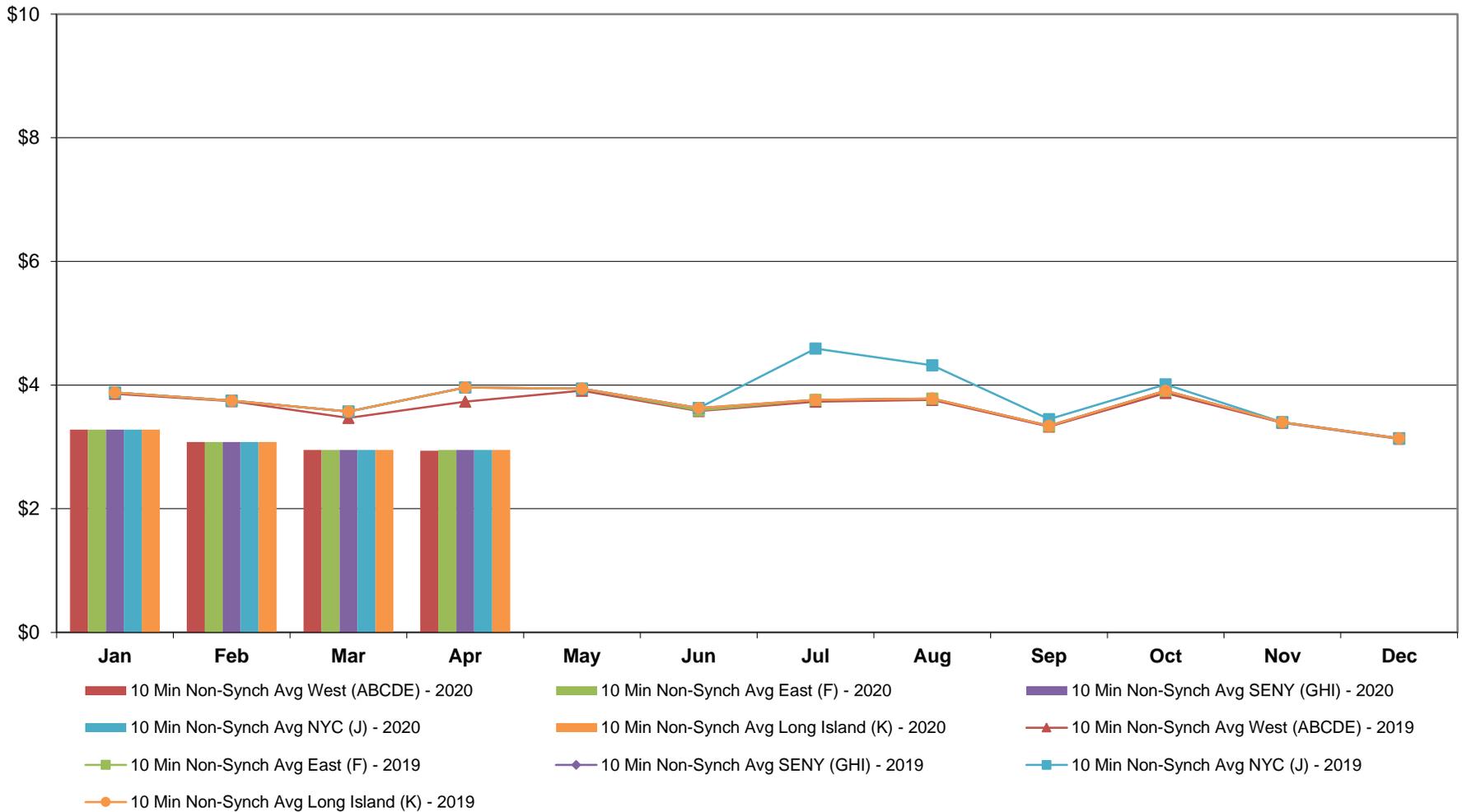
NYISO Multi Hour Block Transactions Monthly Total MWh



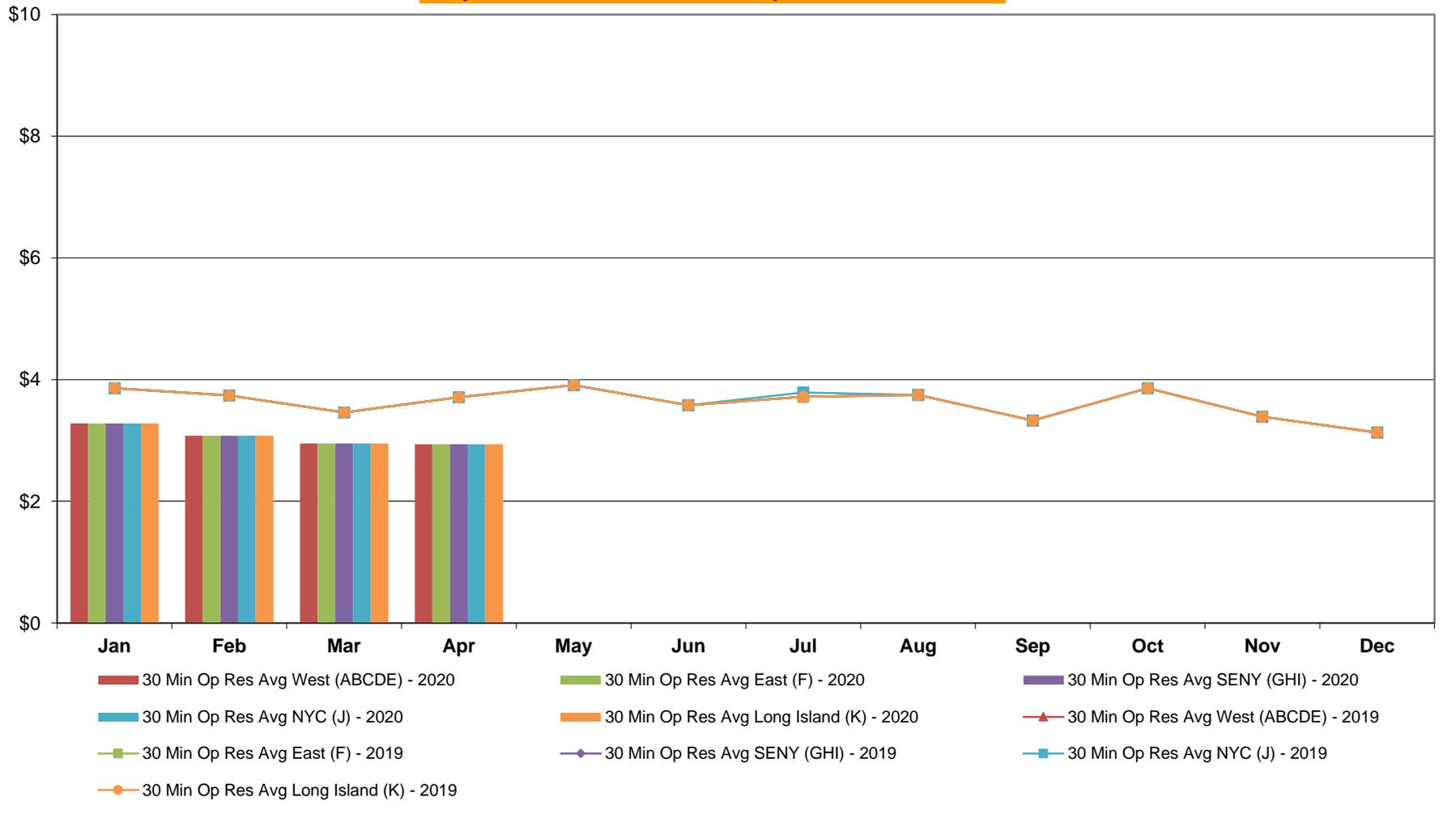
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 10 Min Spin 2019 - 2020**



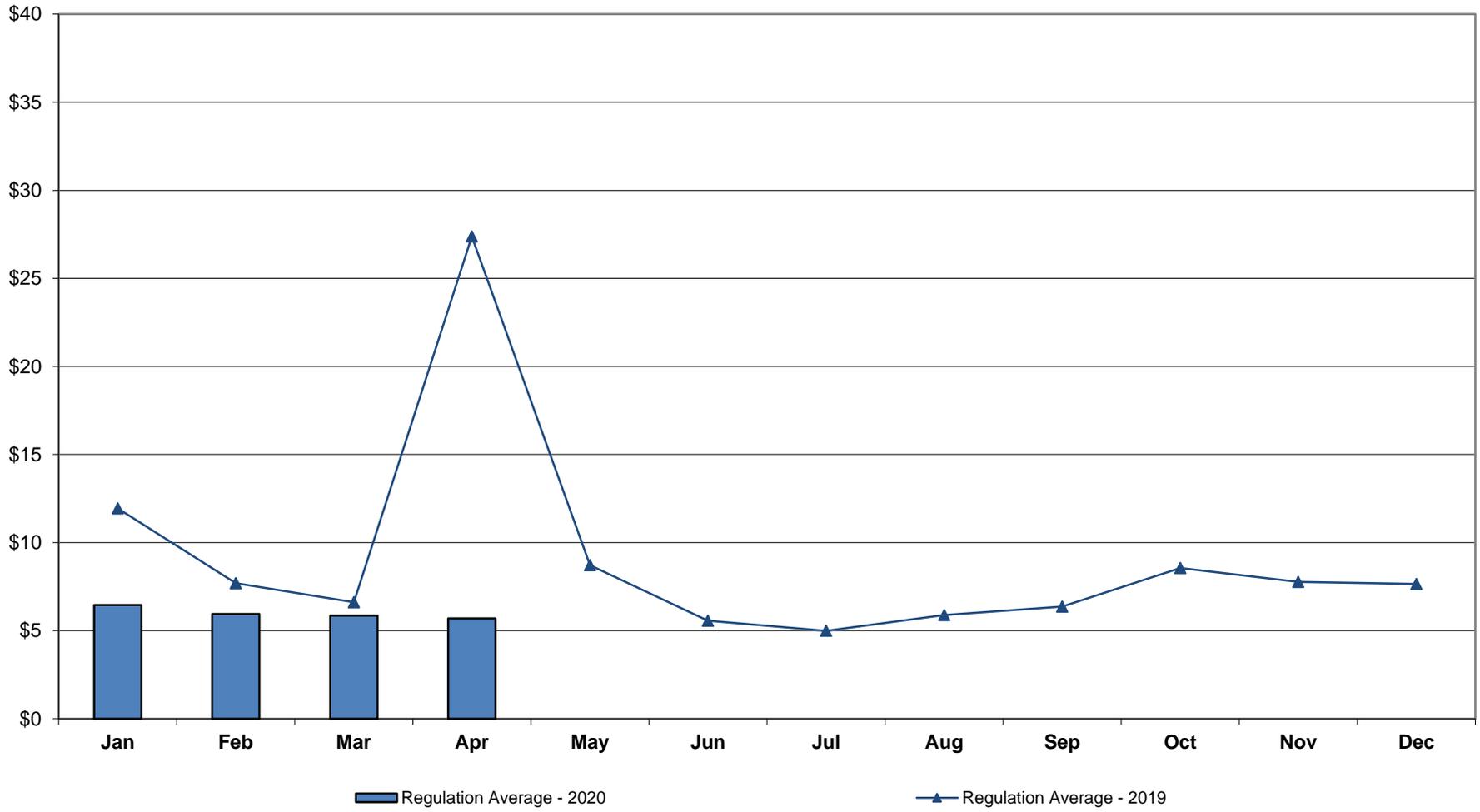
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 10 Min Non-Synch 2019 - 2020**



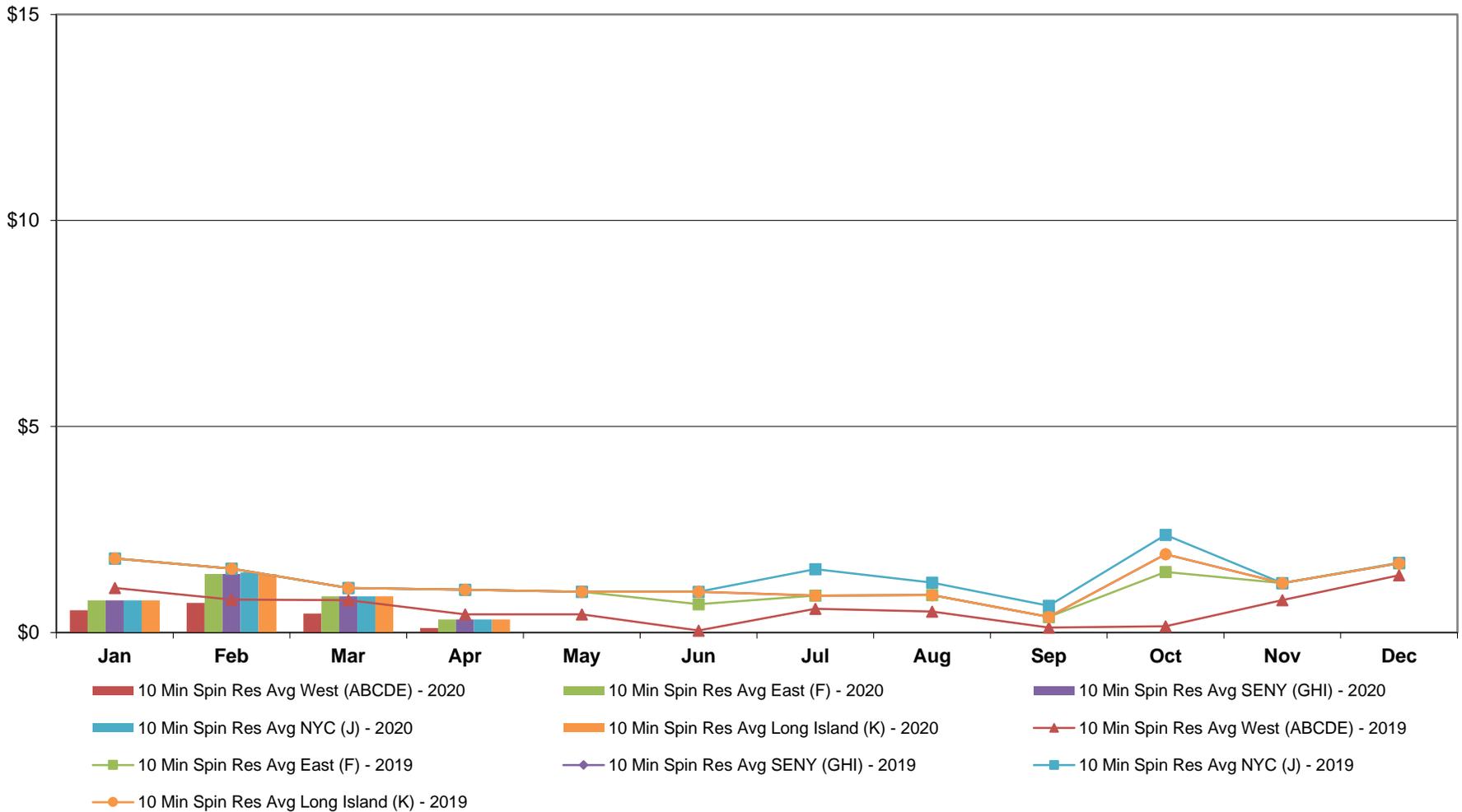
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 30 Min Op Res 2019 - 2020**



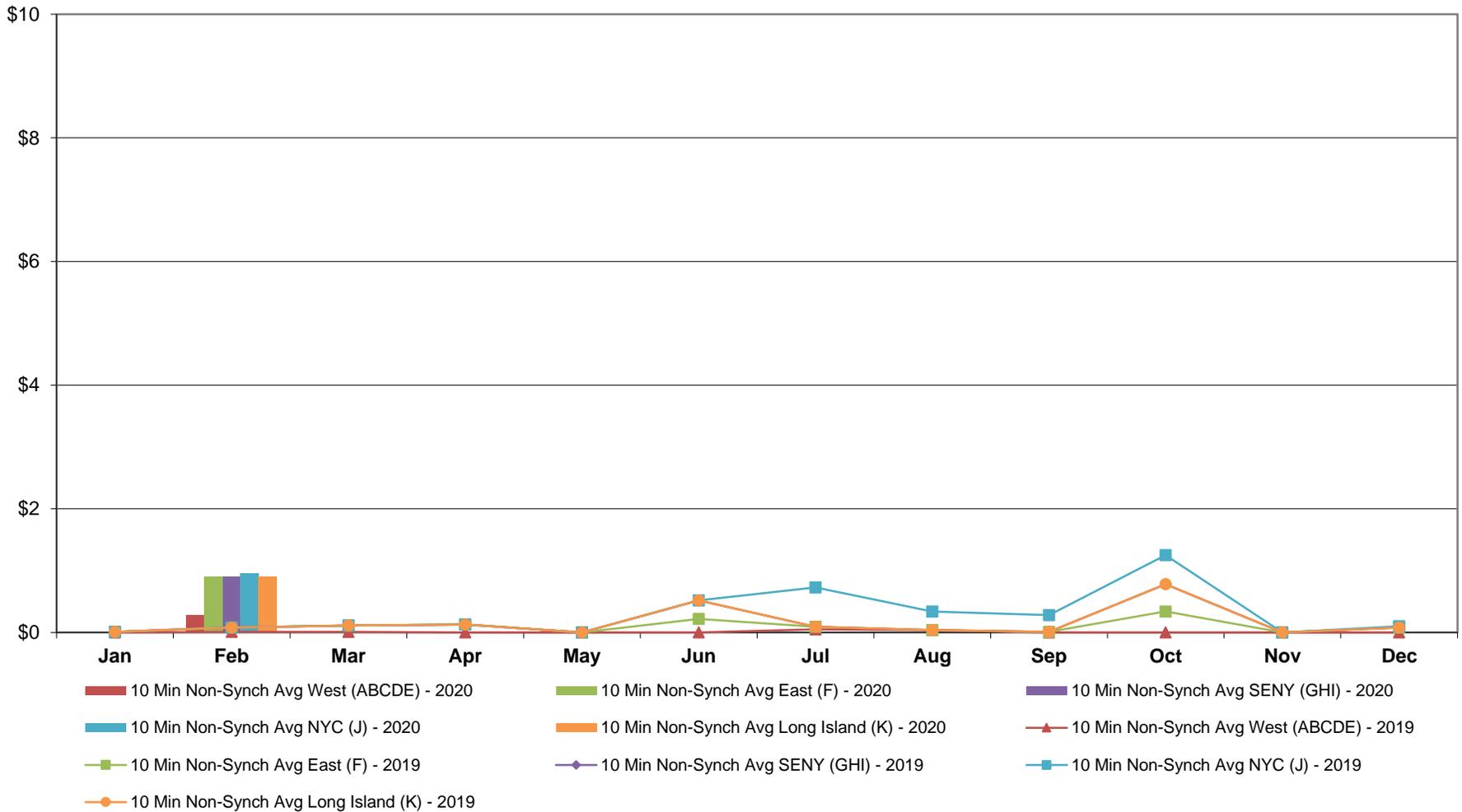
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - Regulation 2019 - 2020**



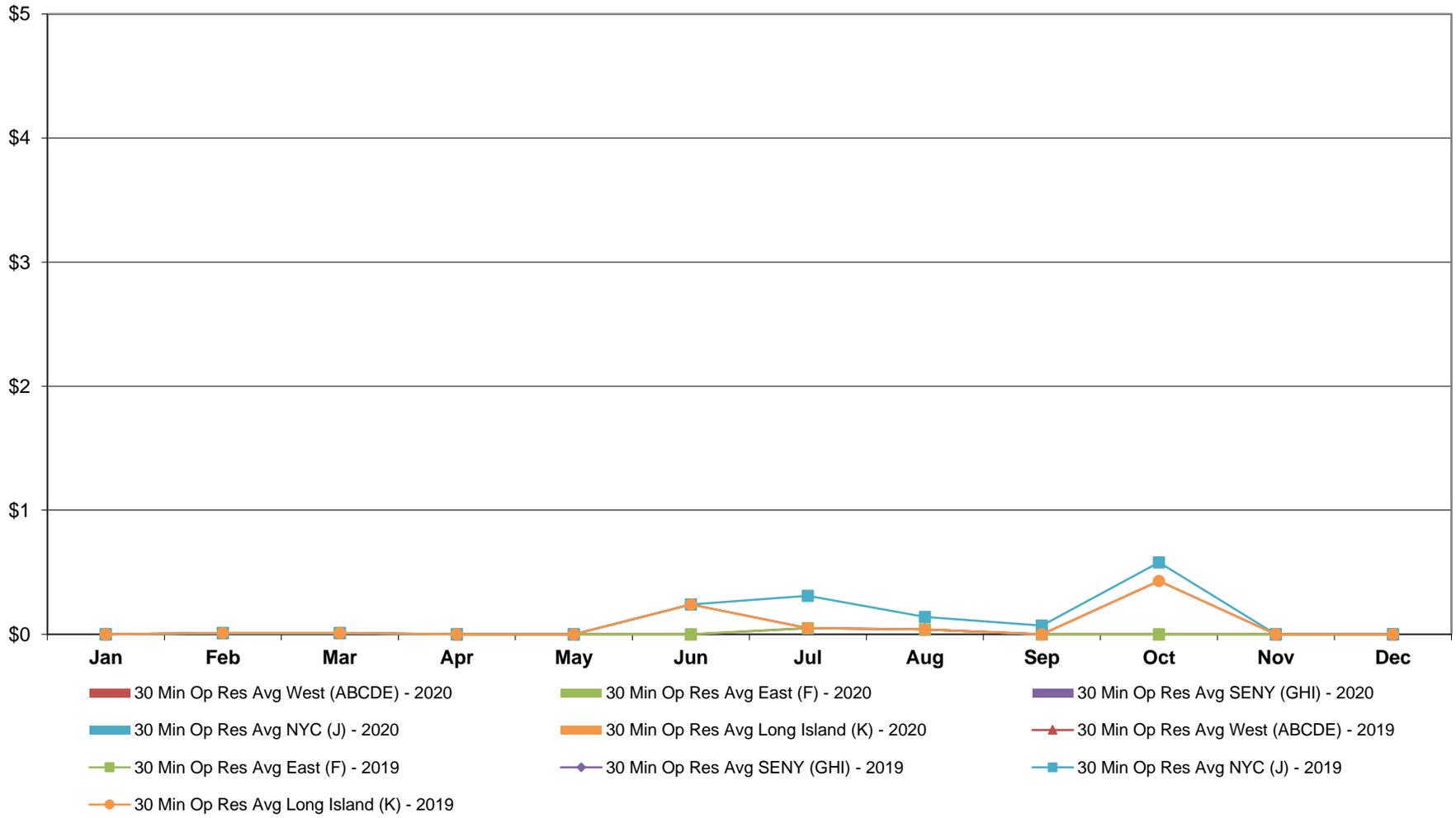
**NYISO Monthly Average Ancillary Service Prices
RTC Market - 10 Min Spin 2019 - 2020**



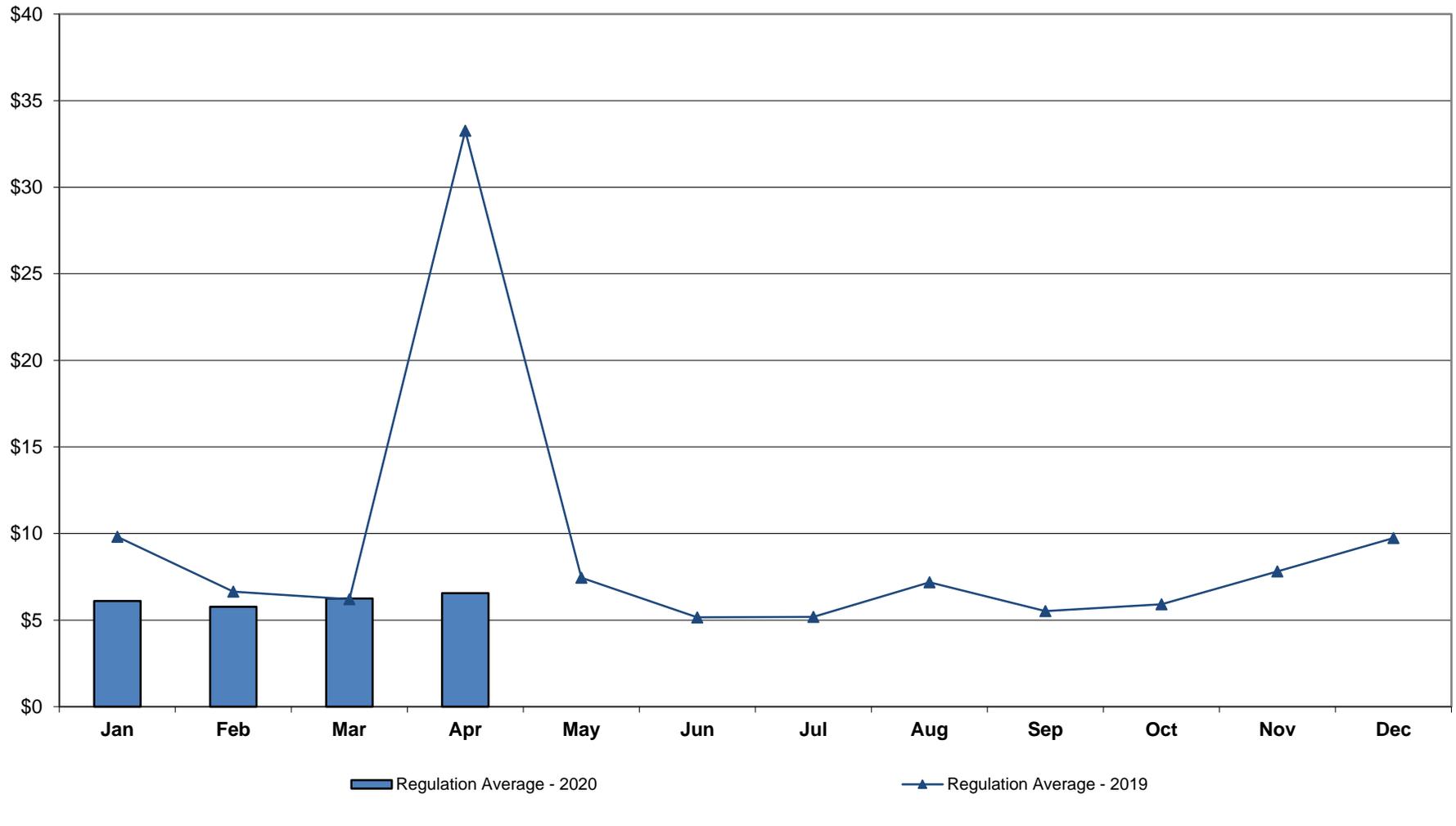
**NYISO Monthly Average Ancillary Service Prices
RTC Market - 10 Min Non-Synch 2019 - 2020**



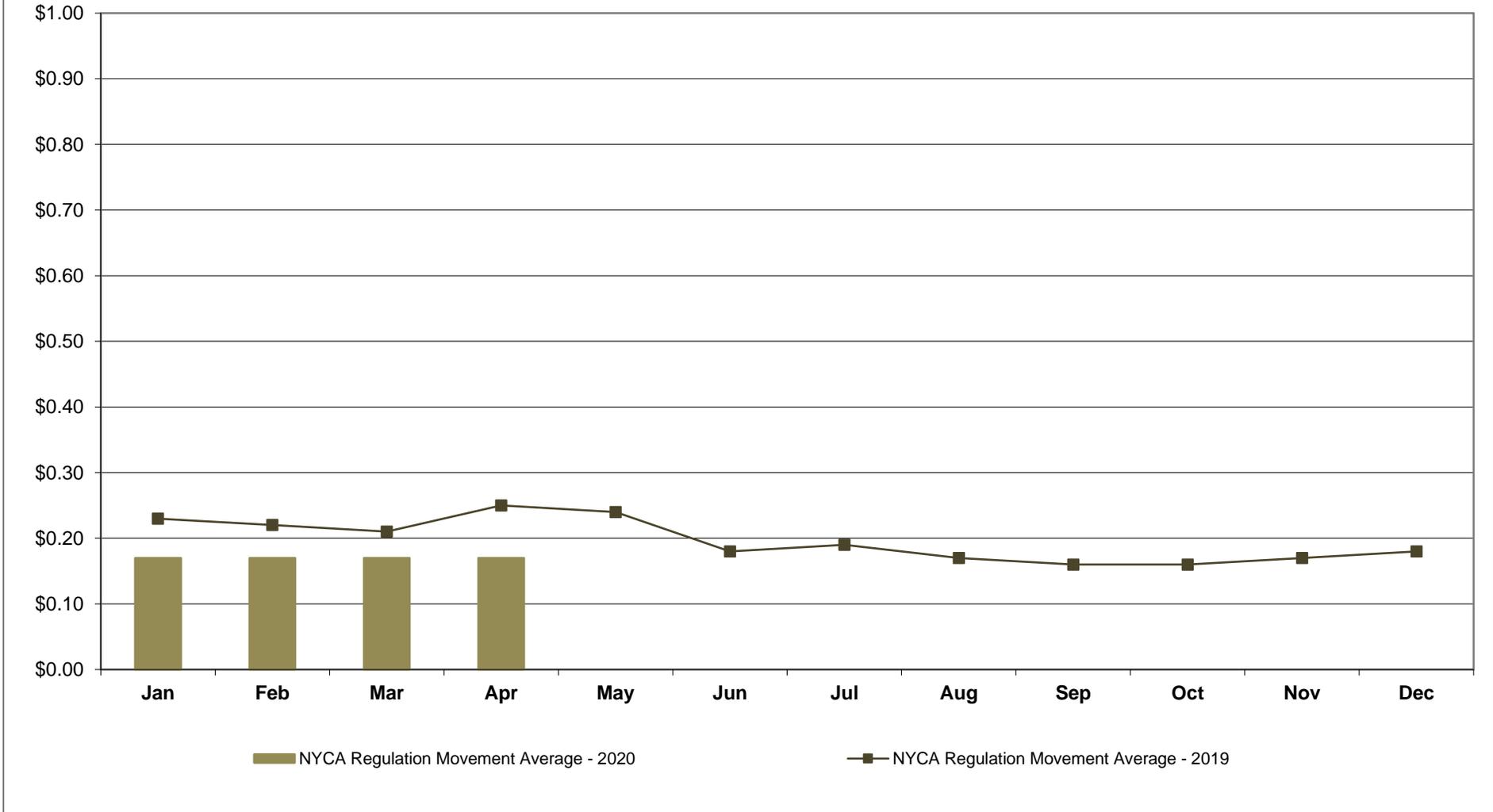
**NYISO Monthly Average Ancillary Service Prices
RTC Market - 30 Min Op Res 2019 - 2020**



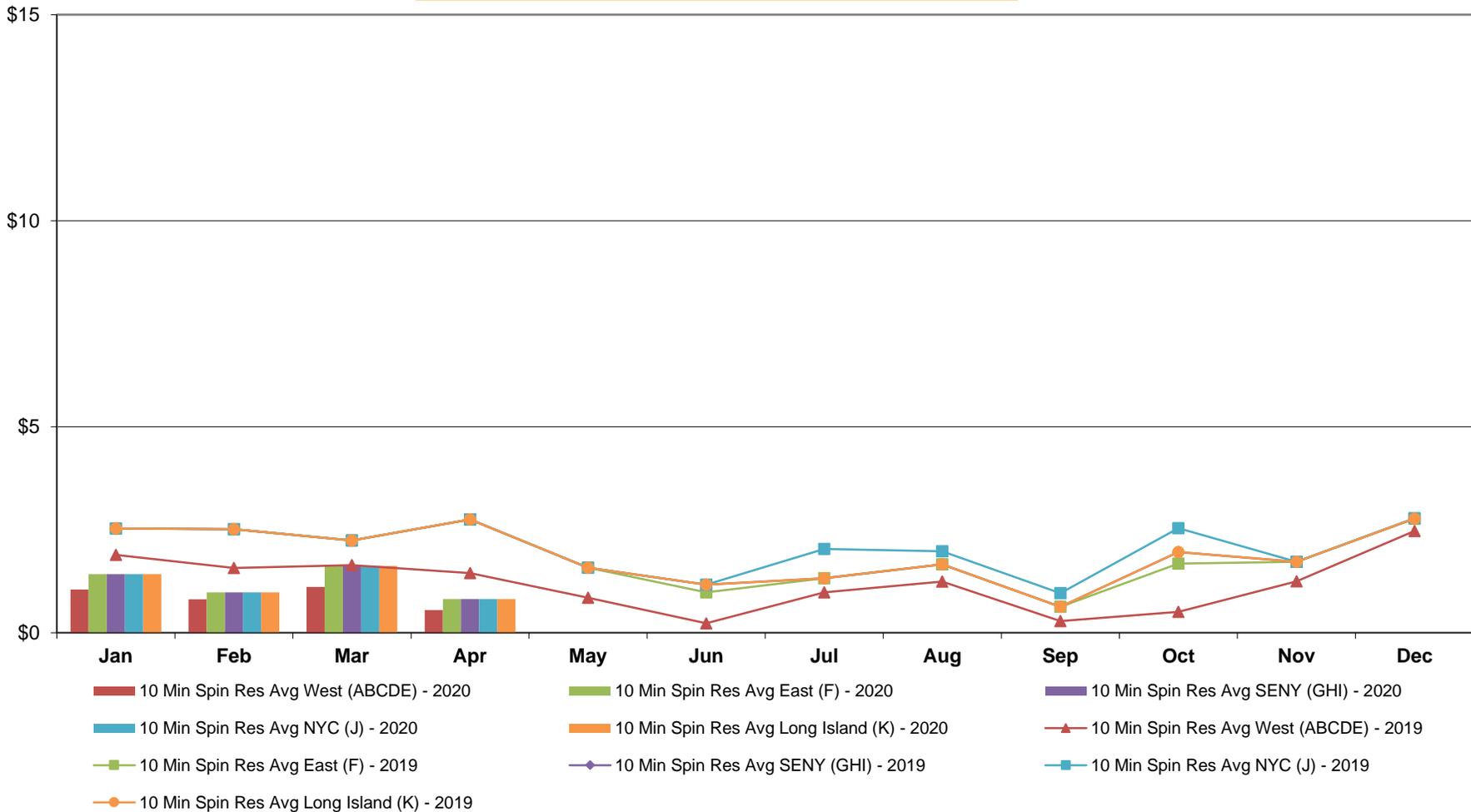
**NYISO Monthly Average Ancillary Service Prices
RTC Market - Regulation 2019 - 2020**



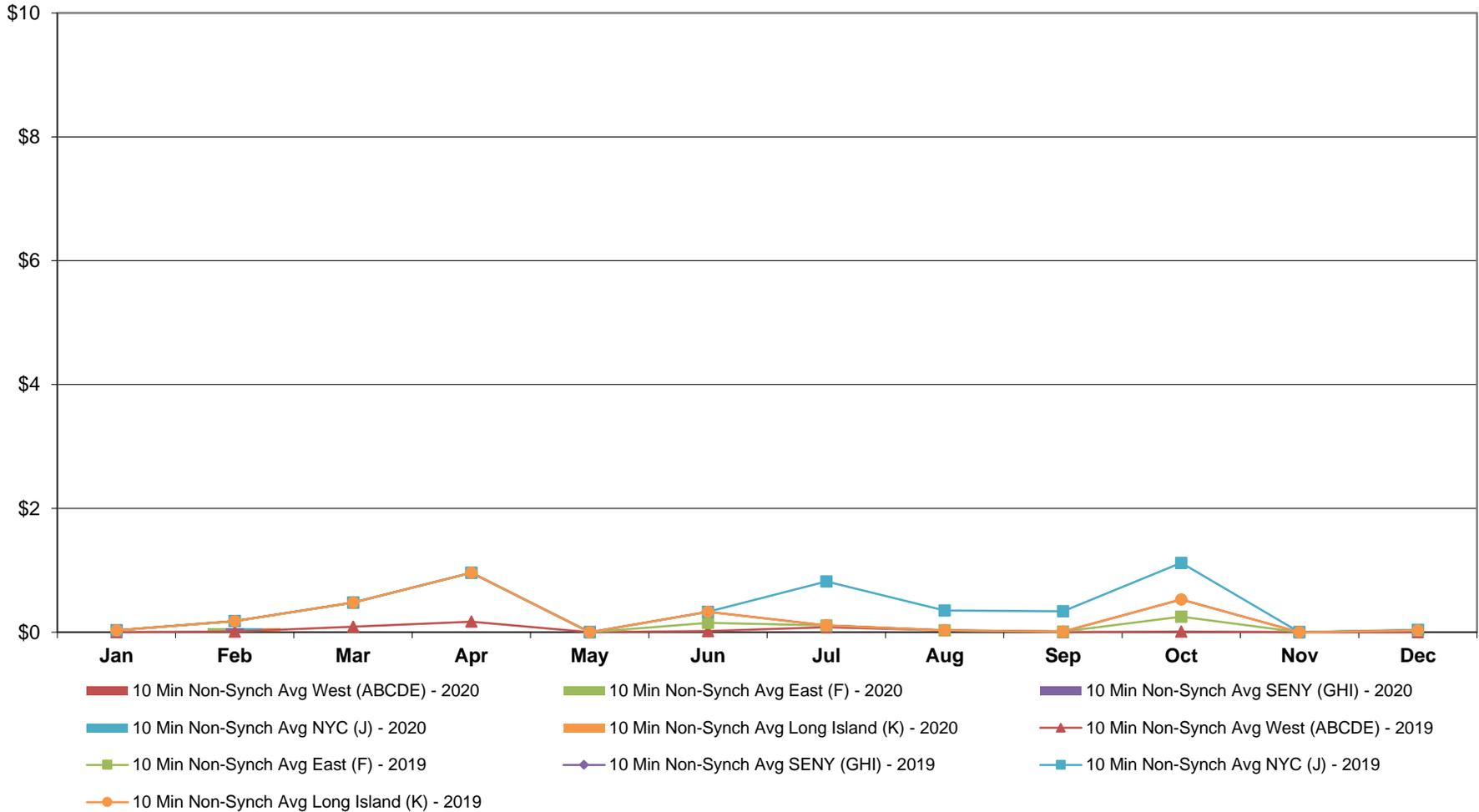
**NYISO Monthly Average Ancillary Service Prices
RTC Market - Regulation Movement 2019 - 2020**



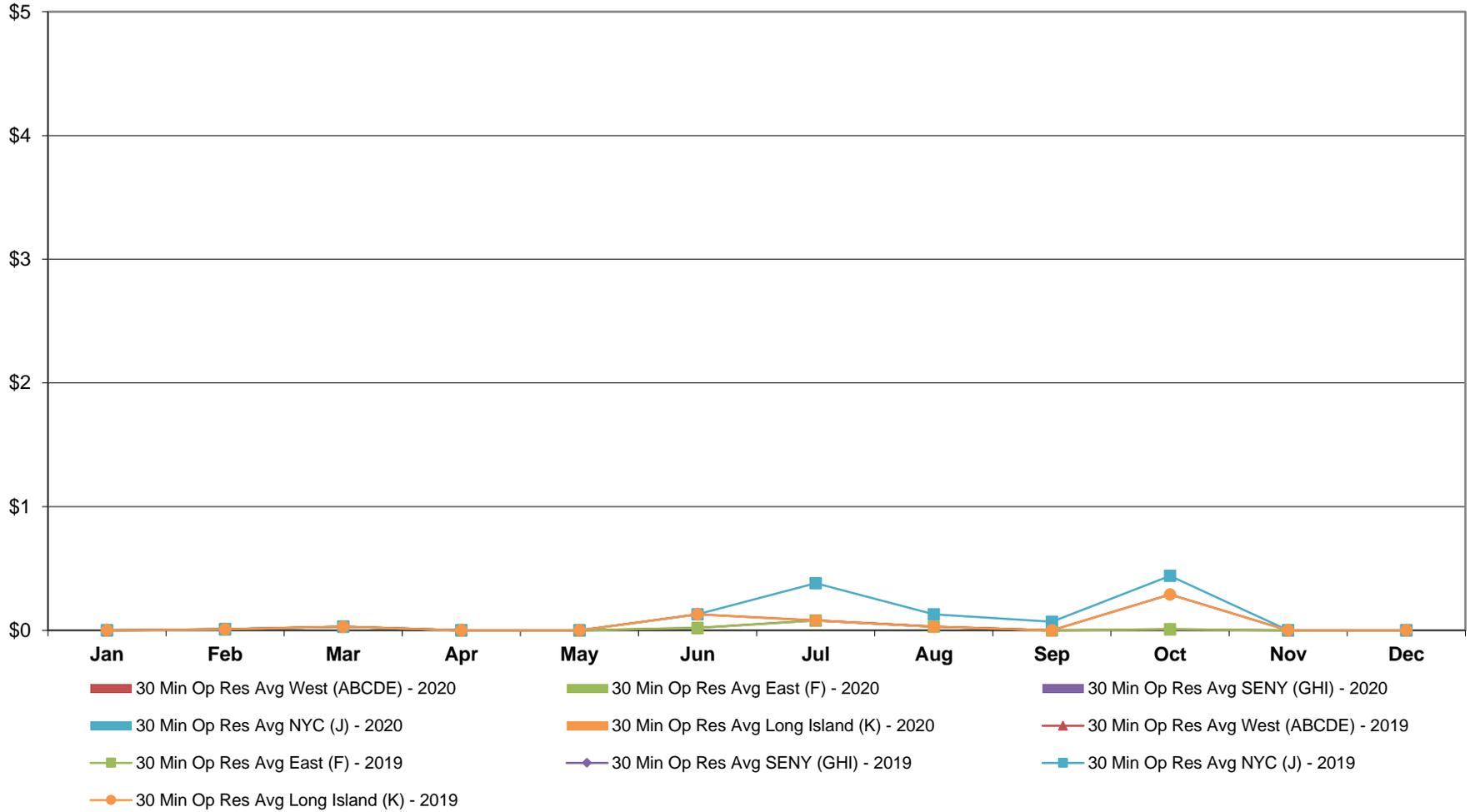
**NYISO Monthly Average Ancillary Service Prices
Real Time Market - 10 Min Spin 2019 - 2020**



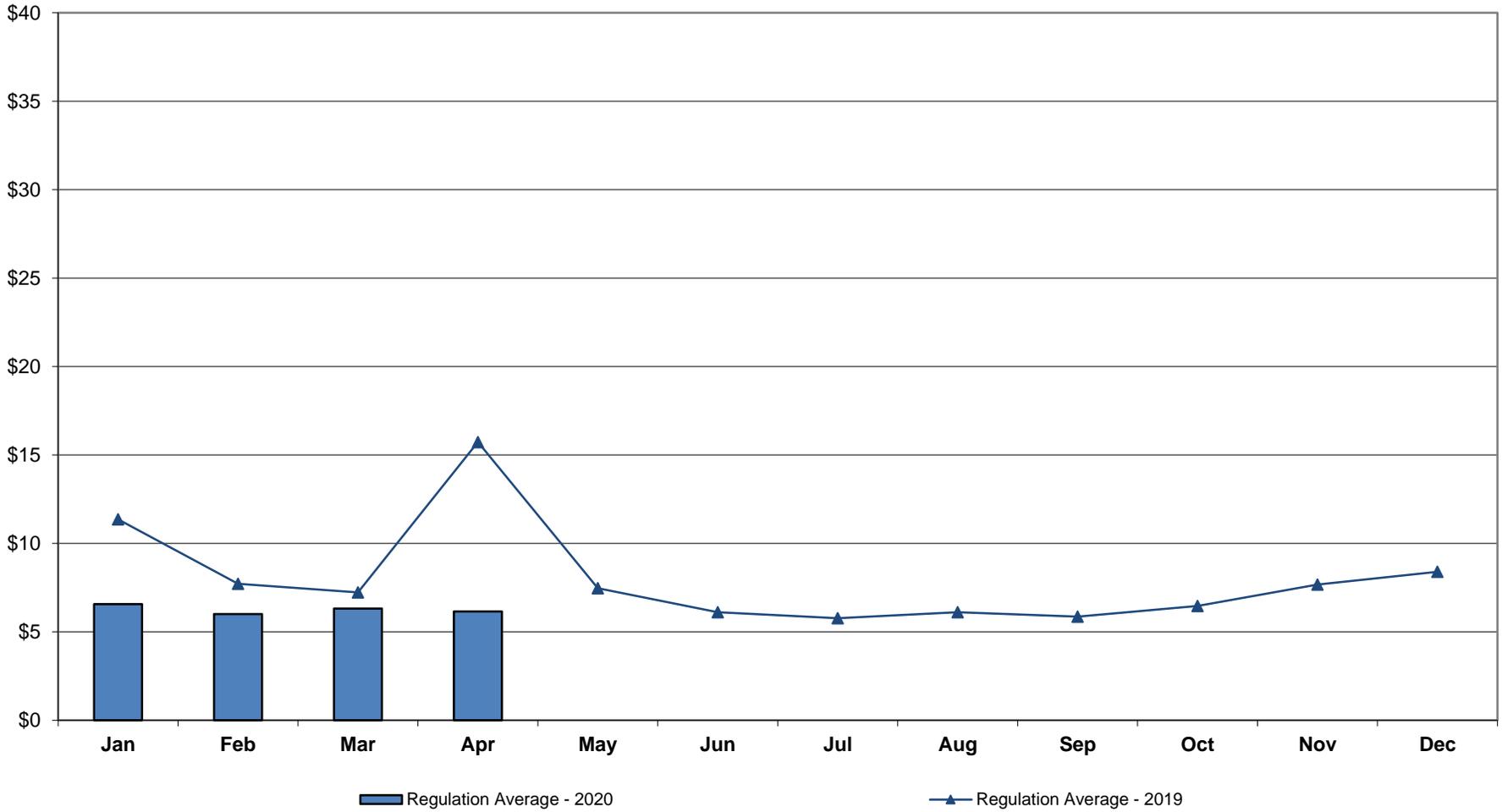
**NYISO Monthly Average Ancillary Service Prices
Real Time Market - 10 Min Non-Synch 2019 - 2020**



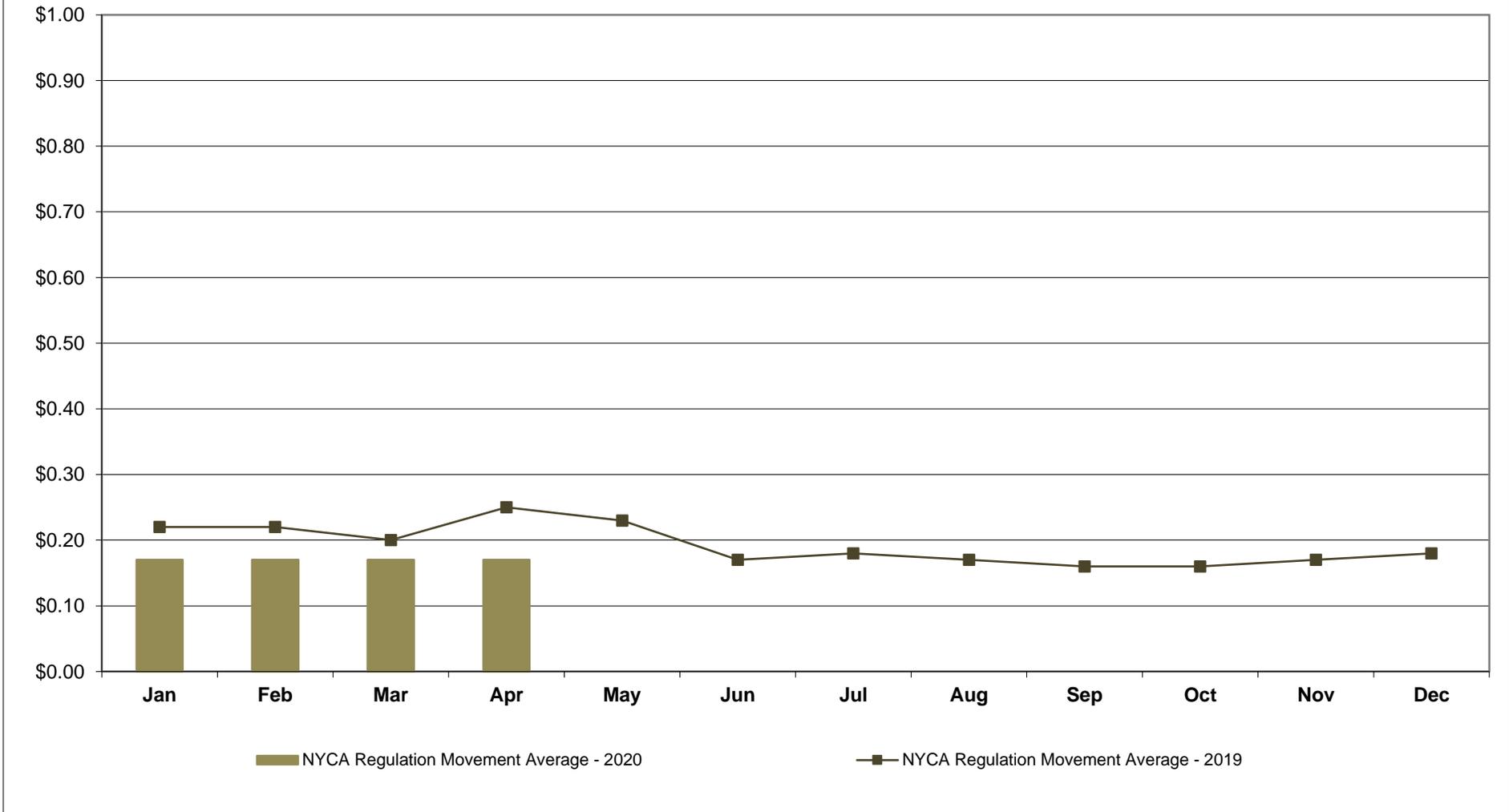
**NYISO Monthly Average Ancillary Service Prices
Real Time Market - 30 Min Op Res 2019 - 2020**



**NYISO Monthly Average Ancillary Service Prices
Real Time Market - Regulation 2019 - 2020**



**NYISO Monthly Average Ancillary Service Prices
Real Time Market - Regulation Movement 2019 - 2020**



NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - DAM

2020	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market												
10 Min Spin Long Island (K)	3.60	3.23	3.55	3.27								
10 Min Spin NYC (J)	3.60	3.23	3.55	3.27								
10 Min Spin SENY (GHI)	3.60	3.23	3.55	3.27								
10 Min Spin East (F)	3.60	3.23	3.55	3.27								
10 Min Spin West (ABCDE)	3.57	3.22	3.43	3.25								
10 Min Non Synch Long Island (K)	3.28	3.08	2.95	2.95								
10 Min Non Synch NYC (J)	3.28	3.08	2.95	2.95								
10 Min Non Synch SENY (GHI)	3.28	3.08	2.95	2.95								
10 Min Non Synch East (F)	3.28	3.08	2.95	2.95								
10 Min Non Synch West (ABCDE)	3.28	3.08	2.95	2.94								
30 Min Long Island (K)	3.28	3.08	2.95	2.94								
30 Min NYC (J)	3.28	3.08	2.95	2.94								
30 Min SENY (GHI)	3.28	3.08	2.95	2.94								
30 Min East (F)	3.28	3.08	2.95	2.94								
30 Min West (ABCDE)	3.28	3.08	2.95	2.94								
Regulation	6.46	5.94	5.86	5.70								
2019	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market												
10 Min Spin Long Island (K)	5.47	5.47	4.61	4.46	4.25	3.90	4.03	4.19	3.86	4.59	3.79	3.55
10 Min Spin NYC (J)	5.47	5.47	4.61	4.46	4.25	3.90	4.86	4.73	3.97	4.69	3.79	3.55
10 Min Spin SENY (GHI)	5.47	4.17	4.61	4.46	4.25	3.90	4.03	4.19	3.86	4.59	3.79	3.55
10 Min Spin East (F)	5.47	4.17	4.61	4.46	4.25	3.86	4.03	4.19	3.86	4.59	3.79	3.55
10 Min Spin West (ABCDE)	4.56	3.94	4.30	4.01	4.09	3.77	3.89	4.00	3.72	4.24	3.65	3.47
10 Min Non Synch Long Island (K)	3.88	3.88	3.57	3.96	3.94	3.63	3.76	3.78	3.34	3.91	3.40	3.14
10 Min Non Synch NYC (J)	3.88	3.88	3.57	3.96	3.94	3.63	4.59	4.32	3.45	4.01	3.40	3.14
10 Min Non Synch SENY (GHI)	3.88	3.75	3.57	3.96	3.94	3.63	3.76	3.78	3.34	3.91	3.40	3.14
10 Min Non Synch East (F)	3.88	3.75	3.57	3.96	3.94	3.59	3.76	3.78	3.34	3.91	3.40	3.14
10 Min Non Synch West (ABCDE)	3.86	3.74	3.47	3.73	3.91	3.58	3.73	3.76	3.33	3.87	3.39	3.13
30 Min Long Island (K)	3.86	3.86	3.46	3.71	3.91	3.58	3.72	3.75	3.33	3.86	3.39	3.13
30 Min NYC (J)	3.86	3.86	3.46	3.71	3.91	3.58	3.79	3.75	3.33	3.86	3.39	3.13
30 Min SENY (GHI)	3.86	3.74	3.46	3.71	3.91	3.58	3.72	3.75	3.33	3.86	3.39	3.13
30 Min East (F)	3.86	3.74	3.46	3.71	3.91	3.58	3.72	3.75	3.33	3.86	3.39	3.13
30 Min West (ABCDE)	3.86	3.74	3.46	3.71	3.91	3.58	3.72	3.75	3.33	3.86	3.39	3.13
Regulation	11.94	7.69	6.62	27.38	8.71	5.57	4.99	5.89	6.36	8.55	7.77	7.65

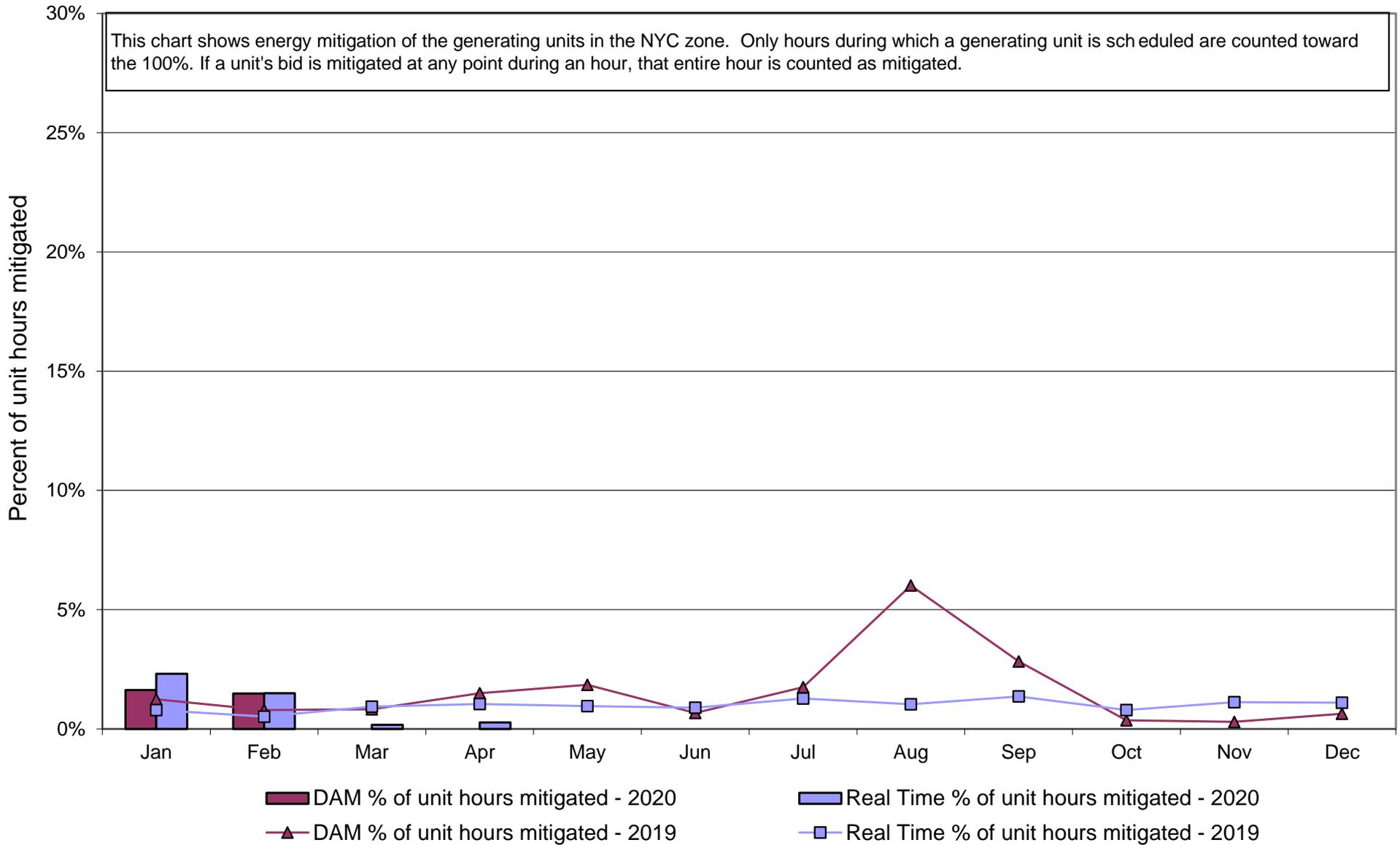
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RTC

<u>2020</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
RTC Market												
10 Min Spin Long Island (K)	0.78	1.42	0.88	0.32								
10 Min Spin NYC (J)	0.78	1.46	0.88	0.32								
10 Min Spin SENY (GHI)	0.78	1.42	0.88	0.32								
10 Min Spin East (F)	0.78	1.42	0.88	0.32								
10 Min Spin West (ABCDE)	0.54	0.72	0.46	0.11								
10 Min Non Synch Long Island (K)	0.00	0.91	0.00	0.00								
10 Min Non Synch NYC (J)	0.00	0.95	0.00	0.00								
10 Min Non Synch SENY (GHI)	0.00	0.91	0.00	0.00								
10 Min Non Synch East (F)	0.00	0.91	0.00	0.00								
10 Min Non Synch West (ABCDE)	0.00	0.28	0.00	0.00								
30 Min Long Island (K)	0.00	0.01	0.00	0.00								
30 Min NYC (J)	0.00	0.01	0.00	0.00								
30 Min SENY (GHI)	0.00	0.01	0.00	0.00								
30 Min East (F)	0.00	0.01	0.00	0.00								
30 Min West (ABCDE)	0.00	0.01	0.00	0.00								
Regulation	6.11	5.77	6.25	6.56								
NYCA Regulation Movement	0.17	0.17	0.17	0.17								
2019	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
RTC Market												
10 Min Spin Long Island (K)	1.80	1.80	1.08	1.04	0.99	0.99	0.90	0.91	0.38	1.90	1.20	1.68
10 Min Spin NYC (J)	1.80	1.80	1.08	1.04	0.99	0.99	1.54	1.21	0.65	2.37	1.20	1.69
10 Min Spin SENY (GHI)	1.80	1.55	1.08	1.04	0.99	0.99	0.90	0.91	0.38	1.90	1.20	1.68
10 Min Spin East (F)	1.80	1.55	1.08	1.04	0.99	0.69	0.90	0.91	0.38	1.47	1.20	1.68
10 Min Spin West (ABCDE)	1.08	0.80	0.79	0.44	0.44	0.05	0.58	0.51	0.12	0.15	0.79	1.39
10 Min Non Synch Long Island (K)	0.01	0.01	0.11	0.13	0.00	0.52	0.09	0.04	0.01	0.78	0.00	0.08
10 Min Non Synch NYC (J)	0.01	0.01	0.11	0.13	0.00	0.52	0.73	0.34	0.28	1.25	0.00	0.10
10 Min Non Synch SENY (GHI)	0.01	0.08	0.11	0.13	0.00	0.52	0.09	0.04	0.01	0.78	0.00	0.08
10 Min Non Synch East (F)	0.01	0.08	0.11	0.13	0.00	0.22	0.09	0.04	0.01	0.34	0.00	0.08
10 Min Non Synch West (ABCDE)	0.00	0.01	0.01	0.00	0.00	0.00	0.05	0.04	0.00	0.00	0.00	0.00
30 Min Long Island (K)	0.00	0.00	0.01	0.00	0.00	0.24	0.05	0.04	0.00	0.43	0.00	0.00
30 Min NYC (J)	0.00	0.00	0.01	0.00	0.00	0.24	0.31	0.14	0.07	0.58	0.00	0.00
30 Min SENY (GHI)	0.00	0.01	0.01	0.00	0.00	0.24	0.05	0.04	0.00	0.43	0.00	0.00
30 Min East (F)	0.00	0.01	0.01	0.00	0.00	0.00	0.05	0.04	0.00	0.00	0.00	0.00
30 Min West (ABCDE)	0.00	0.01	0.01	0.00	0.00	0.00	0.05	0.04	0.00	0.00	0.00	0.00
Regulation	9.81	6.64	6.21	33.26	7.45	5.16	5.19	7.19	5.52	5.91	7.81	9.74
NYCA Regulation Movement	0.23	0.22	0.21	0.25	0.24	0.18	0.19	0.17	0.16	0.16	0.17	0.18

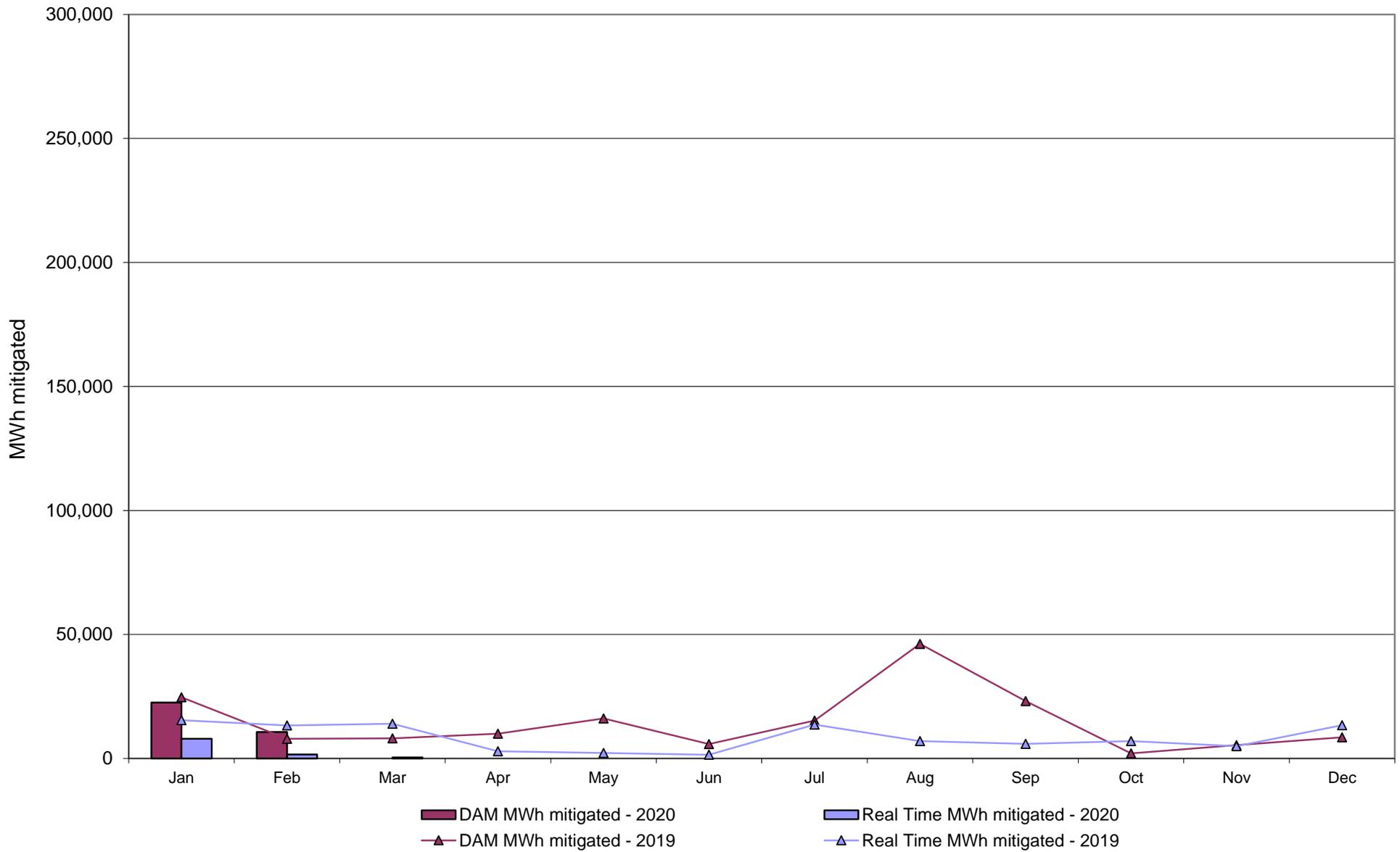
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RT

<u>2020</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Real Time Market												
10 Min Spin Long Island (K)	1.42	0.98	1.62	0.82								
10 Min Spin NYC (J)	1.42	0.98	1.62	0.82								
10 Min Spin SENY (GHI)	1.42	0.98	1.62	0.82								
10 Min Spin East (F)	1.42	0.98	1.62	0.82								
10 Min Spin West (ABCDE)	1.05	0.81	1.11	0.55								
10 Min Non Synch Long Island (K)	0.00	0.06	0.00	0.00								
10 Min Non Synch NYC (J)	0.00	0.06	0.00	0.00								
10 Min Non Synch SENY (GHI)	0.00	0.06	0.00	0.00								
10 Min Non Synch East (F)	0.00	0.06	0.00	0.00								
10 Min Non Synch West (ABCDE)	0.00	0.00	0.00	0.00								
30 Min Long Island (K)	0.00	0.00	0.00	0.00								
30 Min NYC (J)	0.00	0.00	0.00	0.00								
30 Min SENY (GHI)	0.00	0.00	0.00	0.00								
30 Min East (F)	0.00	0.00	0.00	0.00								
30 Min West (ABCDE)	0.00	0.00	0.00	0.00								
Regulation	6.57	6.00	6.32	6.16								
NYCA Regulation Movement	0.17	0.17	0.17	0.17								
2019	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Real Time Market												
10 Min Spin Long Island (K)	2.53	2.53	2.24	2.75	1.58	1.17	1.32	1.66	0.63	1.96	1.72	2.77
10 Min Spin NYC (J)	2.53	2.53	2.24	2.75	1.58	1.17	2.03	1.98	0.96	2.54	1.72	2.78
10 Min Spin SENY (GHI)	2.53	2.51	2.24	2.75	1.58	1.17	1.32	1.66	0.63	1.96	1.72	2.77
10 Min Spin East (F)	2.53	2.51	2.24	2.75	1.58	0.98	1.32	1.66	0.63	1.68	1.72	2.77
10 Min Spin West (ABCDE)	1.89	1.57	1.64	1.45	0.85	0.23	0.98	1.24	0.28	0.51	1.25	2.47
10 Min Non Synch Long Island (K)	0.03	0.03	0.48	0.96	0.00	0.33	0.11	0.03	0.01	0.53	0.00	0.03
10 Min Non Synch NYC (J)	0.03	0.03	0.48	0.96	0.00	0.33	0.82	0.35	0.34	1.12	0.00	0.04
10 Min Non Synch SENY (GHI)	0.03	0.18	0.48	0.96	0.00	0.33	0.11	0.03	0.01	0.53	0.00	0.03
10 Min Non Synch East (F)	0.03	0.18	0.48	0.96	0.00	0.15	0.11	0.03	0.01	0.25	0.00	0.03
10 Min Non Synch West (ABCDE)	0.00	0.01	0.09	0.17	0.00	0.02	0.08	0.03	0.00	0.01	0.00	0.00
30 Min Long Island (K)	0.00	0.00	0.03	0.00	0.00	0.13	0.08	0.03	0.00	0.29	0.00	0.00
30 Min NYC (J)	0.00	0.00	0.03	0.00	0.00	0.13	0.38	0.13	0.07	0.44	0.00	0.00
30 Min SENY (GHI)	0.00	0.01	0.03	0.00	0.00	0.13	0.08	0.03	0.00	0.29	0.00	0.00
30 Min East (F)	0.00	0.01	0.03	0.00	0.00	0.02	0.08	0.03	0.00	0.01	0.00	0.00
30 Min West (ABCDE)	0.00	0.01	0.03	0.00	0.00	0.02	0.08	0.03	0.00	0.01	0.00	0.00
Regulation	11.36	7.72	7.23	15.73	7.47	6.11	5.77	6.11	5.86	6.47	7.67	8.40
NYCA Regulation Movement	0.22	0.22	0.20	0.25	0.23	0.17	0.18	0.17	0.16	0.16	0.17	0.18

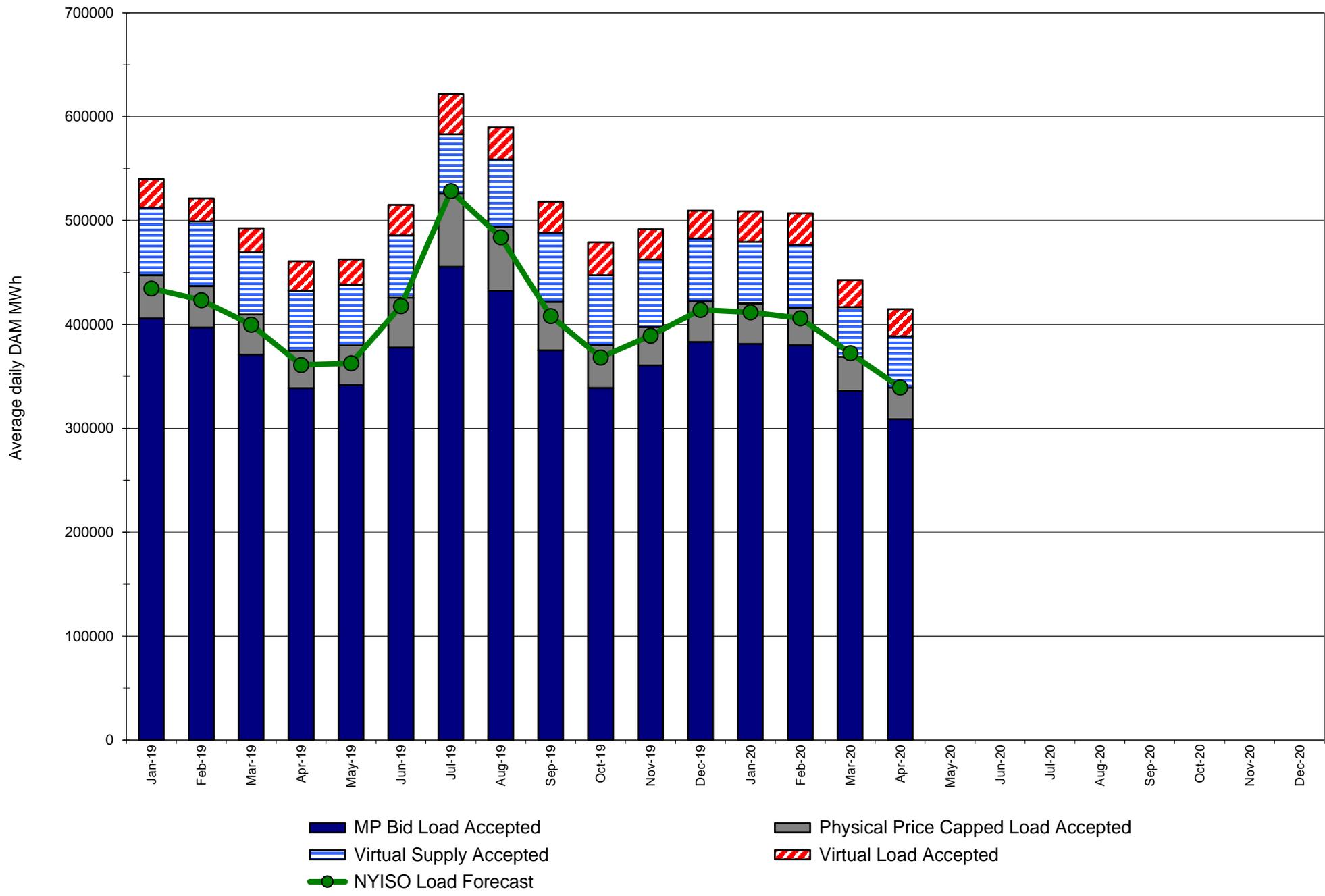
NYISO In City Energy Mitigation - AMP (NYC Zone) 2019 - 2020 Percentage of committed unit-hours mitigated



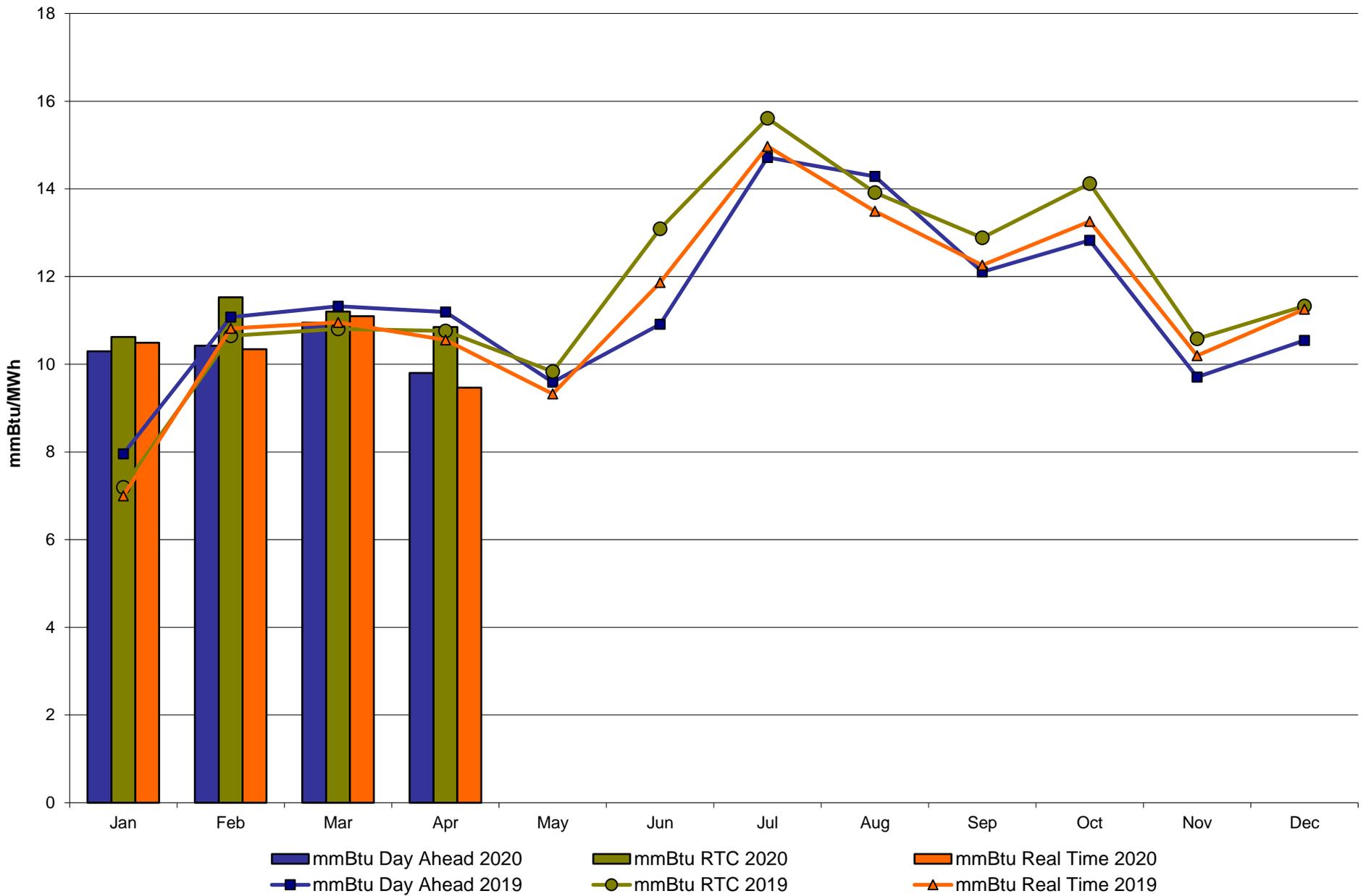
NYISO In City Energy Mitigation (NYC Zone) 2019 - 2020
Monthly megawatt hours mitigated



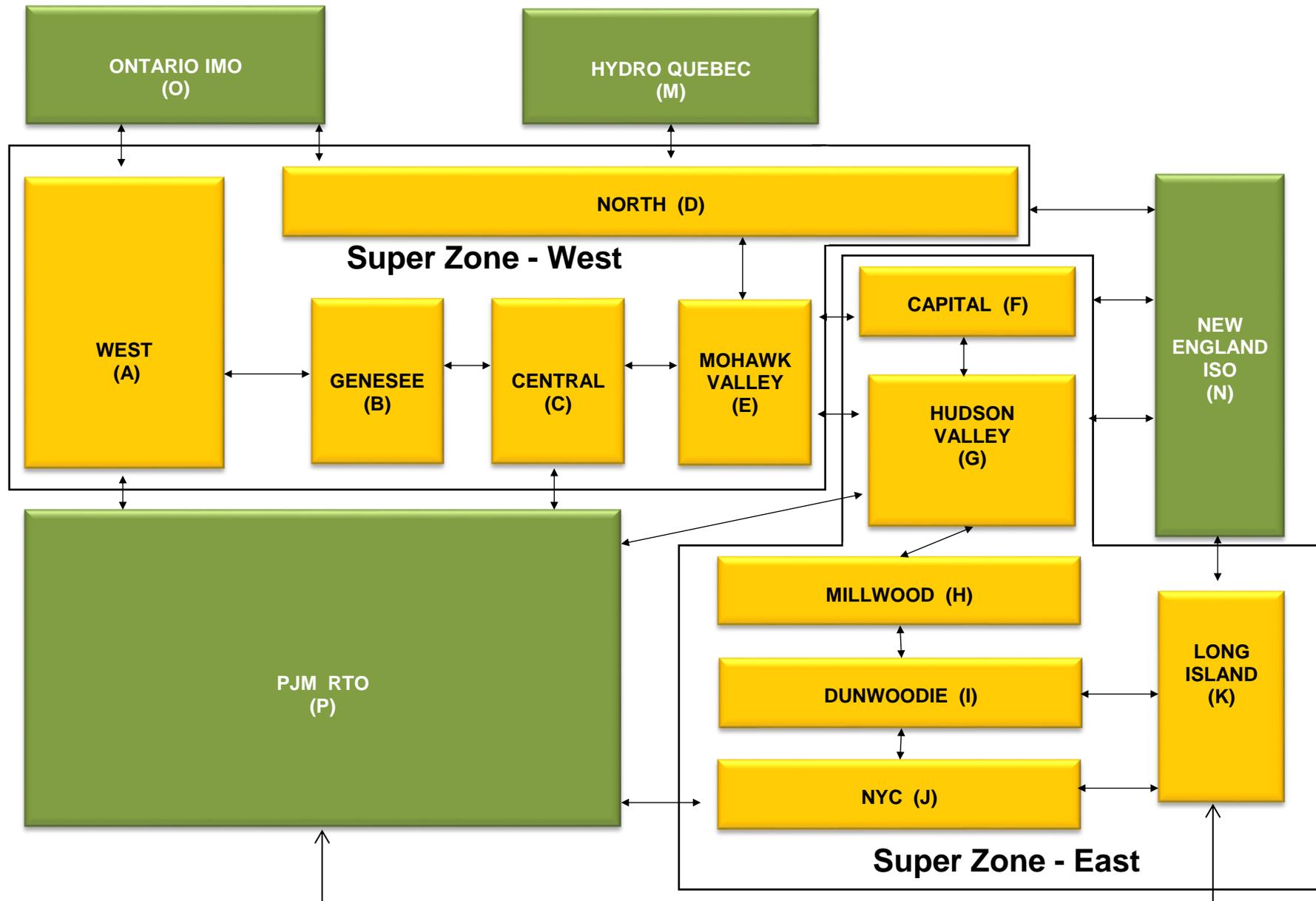
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2019-2020



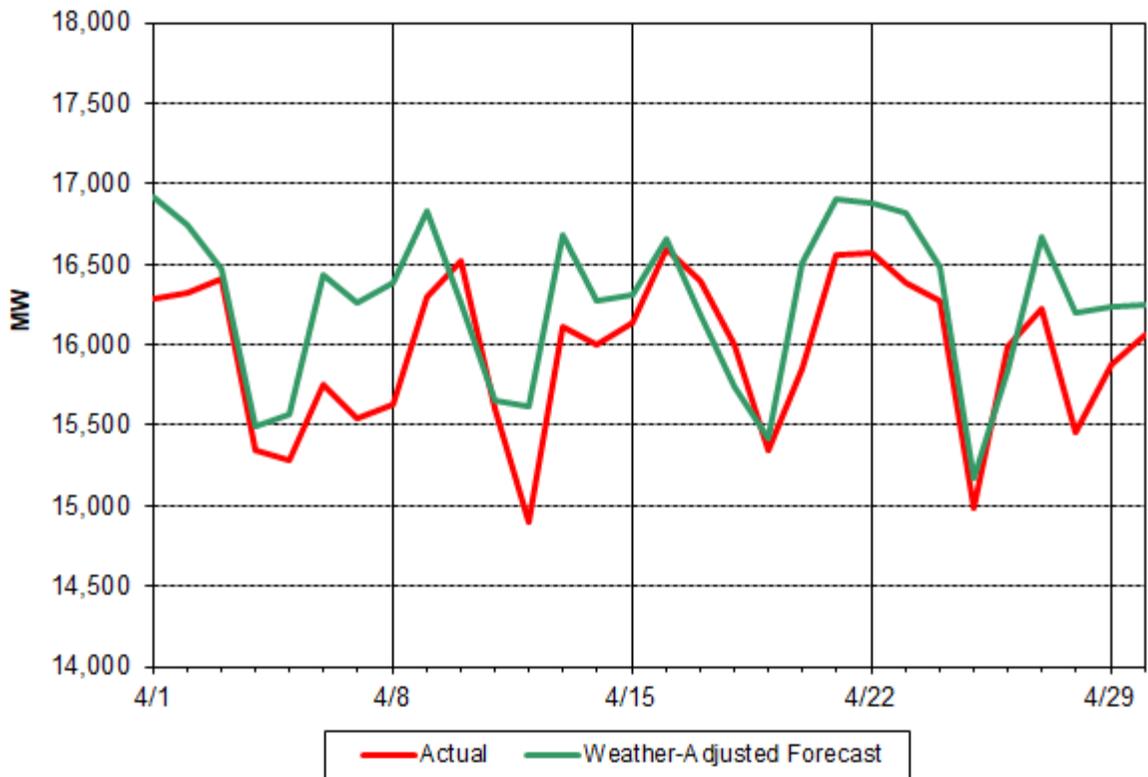
NYISO LBMP ZONES



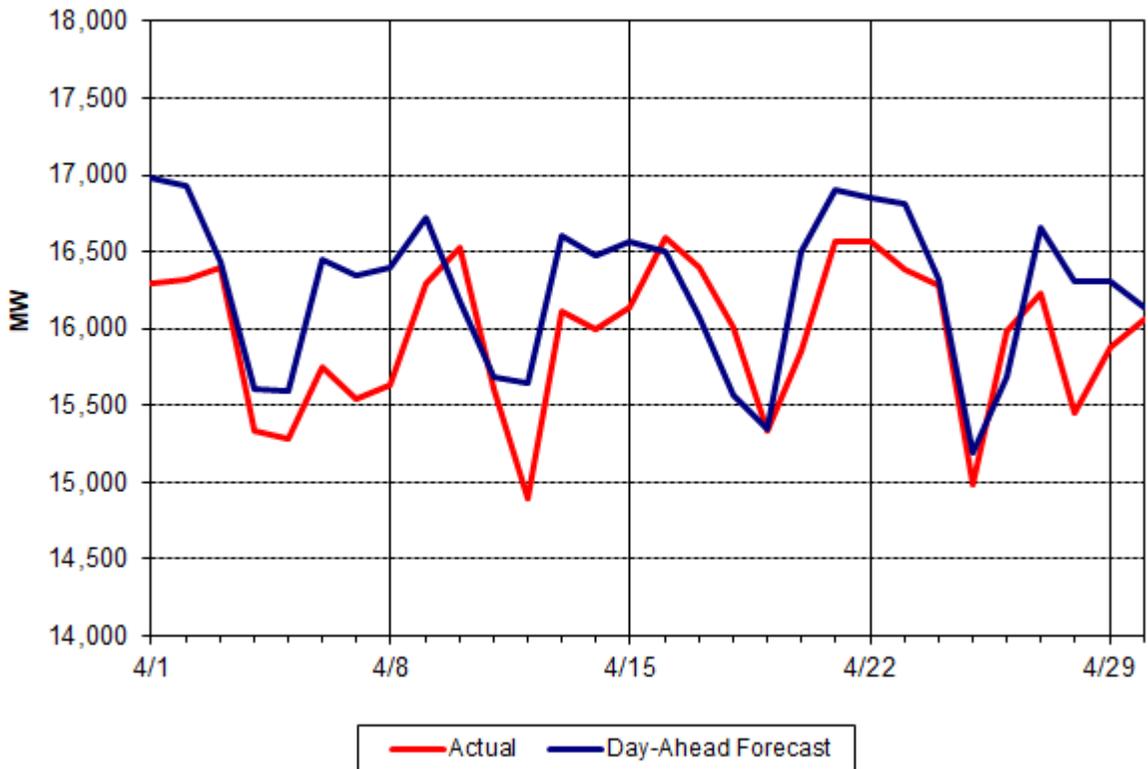
Billing Codes for Chart C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

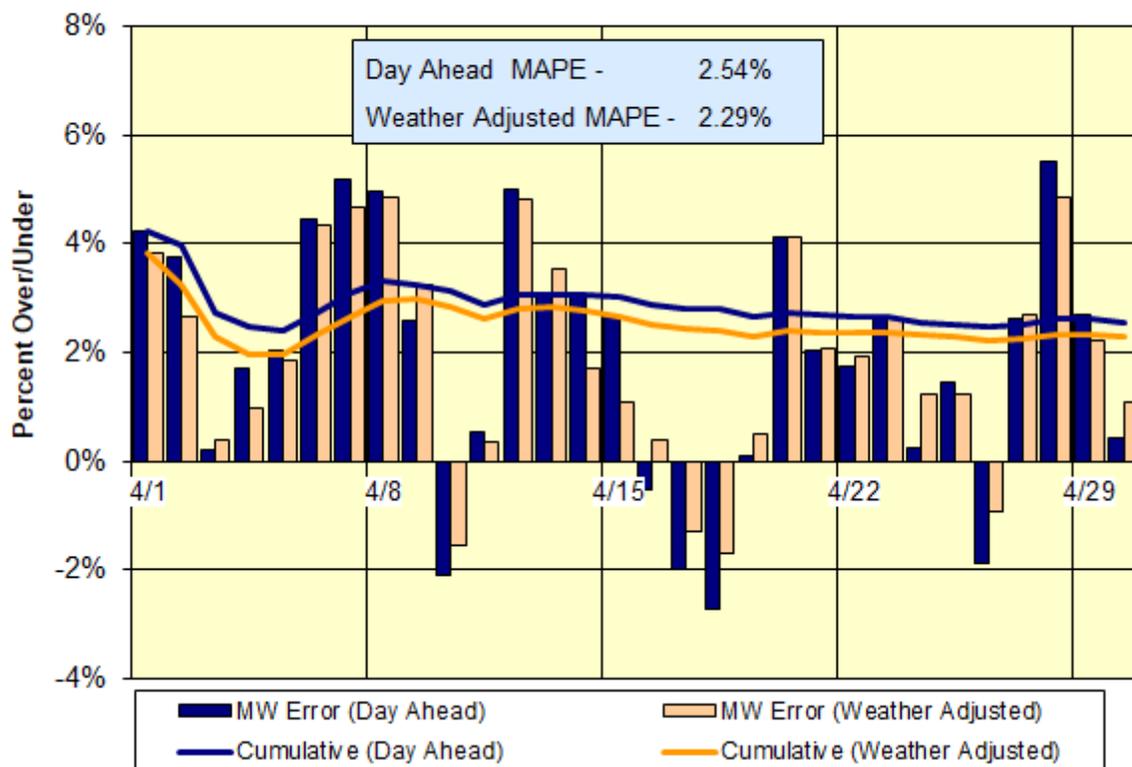
**NYISO Daily Peak Load - April 2020
Actual vs. Weather-Adjusted Forecast**



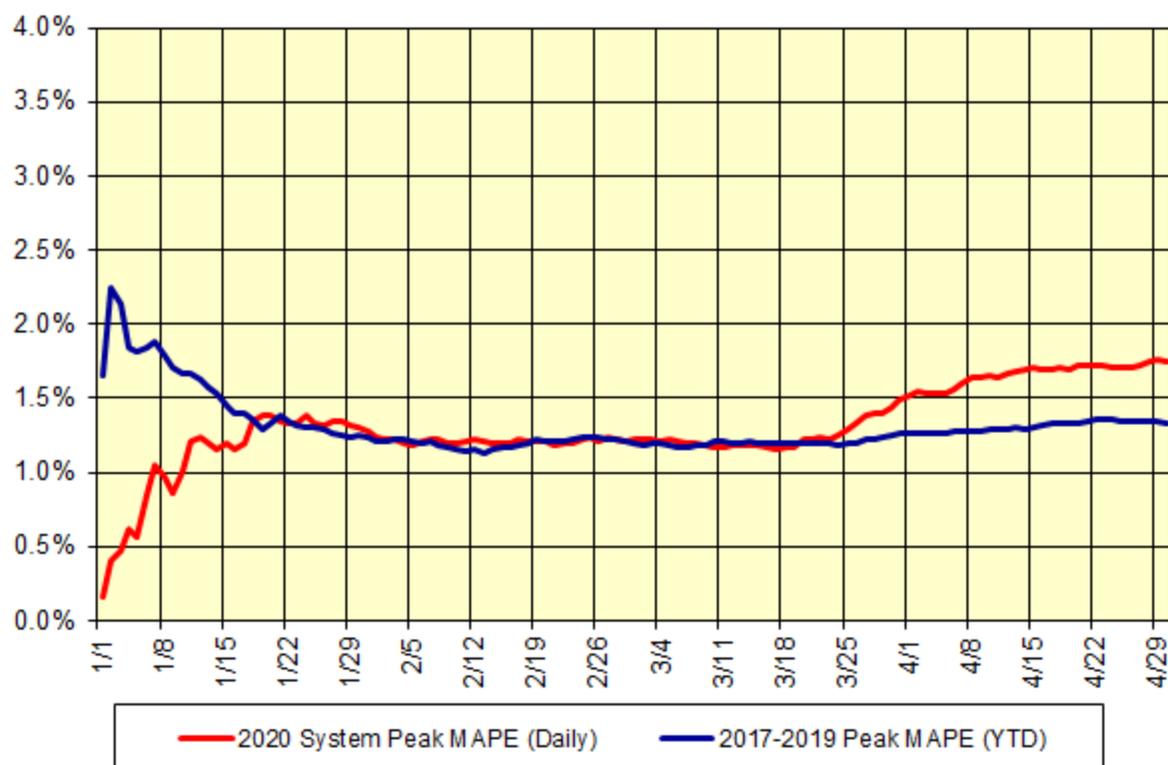
**NYISO Daily Peak Load - April 2020
Actual vs. Forecast**



Day Ahead Peak Forecast - April 2020 Percent Error - Actual & Weather-Adjusted



Day-Ahead Forecast Accuracy - Cumulative Performance 2020 Year-to-Date



**Summary Description of Regulatory Filings, Investigations,
Rulemakings and Related Orders in NYISO Matters – April 2020**

Filing Date	Filing Summary	Docket	Order Date	Order Summary
01/30/2020	NYISO filing of a request for tariff waiver re: credit restrictions in the definition of "Public Power Entity"	ER20-922-000	04/16/2020	Order granted tariff waiver for a period of nine months, as requested
02/13/2020	NYISO 205 filing re: update the name of the proxy generator bus that represents the Ontario Control Area	ER20-994-000	04/06/2020	Order accepted revisions effective 04/14/2020, as requested
02/19/2020	NYISO filing on behalf of Consolidated Edison Company of New York, Inc. ("Con Edison") re: amended interconnection agreement (SA 1162) between Con Edison and the Port Authority of New York and New Jersey	ER20-1034-000	04/09/2020	Order accepted amended agreement effective 02/19/2020, as requested
02/21/2020	NYISO 205 filing re: revisions to the ICAP demand curve annual update procedures	ER20-1049-000	04/03/2020	Order accepted revisions effective 04/22/2020, as requested
02/27/2020	NYISO and NYSEG Joint 205 filing re: Large Generator Interconnection Agreement (SA 2487) between NYISO, NYSEG and Baron Winds, LLC	ER20-1100-000	04/02/2020	Order accepted LGIA effective 02/12/2020, as requested
02/27/2020	NYISO 205 filing re: change the RMR deactivation process to the short term reliability planning process	ER20-1105-000	04/30/2020	Order accepted revisions effective 05/01/2020, as requested
03/04/2020	NYISO 205 filing re: Public Policy Transmission Planning Process Development Agreement – Segment A (SA 2514) among the NYISO, LS Power Grid New York Corporation I and the New York Power Authority	ER20-1156-000	04/16/2020	Order accepted PPTPP Development Agreement effective 02/03/2020, as requested
03/18/2020	NYISO compliance filing re: notice of effective date for tariff revisions implementing entitlement rules for Market-to-Market coordination	ER19-2282-001	04/15/2020	Order accepted revisions effective 04/07/2020, as requested
04/01/2020	NYISO compliance filing re: annual submittal of unreserved use and late study penalty assessments and distributions report	OA08-109-000		
04/01/2020	NYISO filing re: request for tariff waiver of MST Section 4.4.1.2.1 concerning minimum generation bids	ER20-1470-000		
04/01/2020	NYISO filing re: Form 715 - Annual Transmission Planning and Evaluation Report	No docket no.		
04/03/2020	NYISO filing re: answer in response to the LSP Transmission protest of NYISO's short term reliability process filing	ER20-1105-000		

04/07/2020	NYISO compliance filing in response to the 02/20/2020 order re: the proposed Renewable Exemption under the buyer-side capacity market power mitigation measures	ER16-1404-002		
04/07/2020	IRC filing re: motion to intervene and comment in support of NERC motion to defer implementation of reliability standards	RM15-4-000 RM16-22-000 RM17-13-000 RD18-4-000		
04/09/2020	Joint 205 NYISO and Consolidated Edison re: large generator interconnection agreement (SA 2520) between NYISO and Con Edison regarding the East River 1 generating station	ER20-1524-000		
04/09/2020	Joint 205 NYISO and Consolidated Edison re: large generator interconnection agreement (SA 2521) between NYISO and Con Edison regarding the East River 2 generating station	ER20-1526-000		
04/15/2020	NYISO answer to IPPNY protest re: NYISO's 03/11/2020 compliance filing and request for waiver concerning the BSM rules for special case resources	EL16-92-002 ER17-996-001		
04/17/2020	NYISO 205 filing on behalf of Niagara Mohawk Power Corporation re: Engineering and Procurement Agreement (SA 2531) between Niagara Mohawk and New York Transco, LLC	ER20-1584-000		
04/20/2020	Joint NYISO and NYSEG 205 filing re: small generator interconnection agreement (SA 2526) among the NYISO, NYSEG, and Duke Energy Renewables Solar, LLC concerning the Niagara Solar facility	ER20-1602-000		
04/20/2020	Joint NYISO and NYSEG 205 filing re: small generator interconnection agreement (SA 2527) among the NYISO, NYSEG, and Duke Energy Renewables Solar, LLC concerning the Scipio Solar facility	ER20-1603-000		
04/21/2020	NYISO filing of a motion to intervene in the US Court of Appeals for the District of Columbia re: the request for review of FERC orders by the New Jersey Board of Public Utilities in Docket Nos. EL18-54-000 and -001	Case No. 20-1079		
04/21/2020	NYISO filing re: first quarter 2020 Electric Quarterly Report	ER02-2001-000		
04/21/2020	NYISO filing re: annual report of total MW-hours of transmission service interstate commerce for 2019 in compliance with FERC Reporting Requirement No. 582	No docket no.		

04/28/2020	NYISO email filing to the New York Public Service Commission re: submission of the confidential internal Project Tracking Report dated April 2020	Matter No. 10-02007		
04/28/2020	NYISO compliance filing re: revisions directed by Order Nos. 845 and 845-A which amended the pro forma Large Generator Interconnection Agreement and Large Generator Interconnection Procedures	ER19-1949-001		
04/29/2020	NYISO 205 filing on behalf of the New York Power Authority ("NYPA") re: a new Section 6.10.8 to Rate Schedule 10 of the NYISO OATT for the establishment of a Regulated Transmission Facility Charge to permit NYPA's recovery of its revenue requirement associated with the "AC Projects"	ER20-1688-000		
04/30/2020	NYISO 205 filing re: enhancements to the Energy Storage Resource participation model	ER20-1696-000		
04/30/2020	NYISO 205 filing re: enhancements to the "Part A Exemption Test" under the NYISO's buyer-side capacity market power mitigation measures	ER20-1718-000		