

ICAP/UCAP Translation of Demand Curve

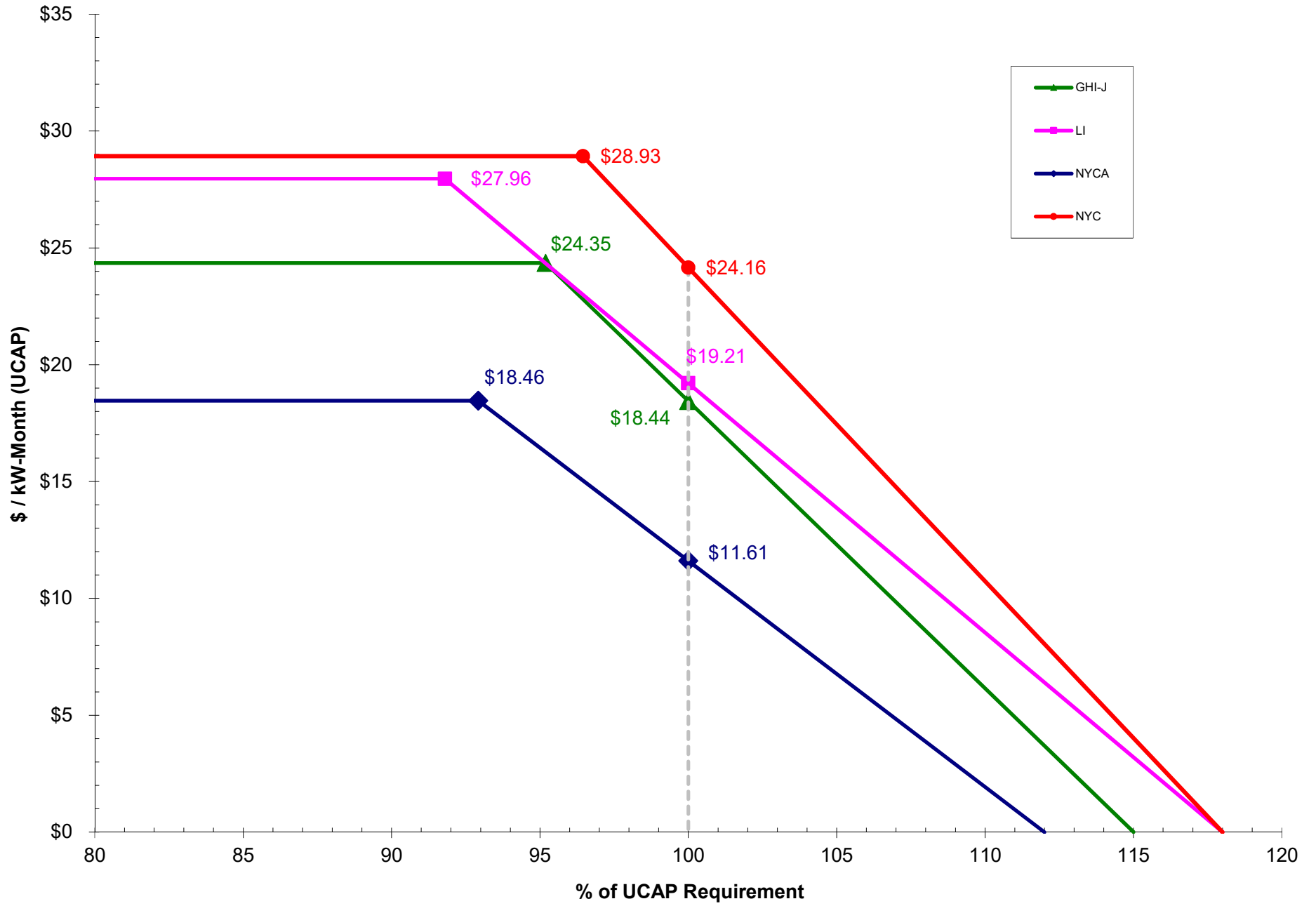
~Summer 2020 Capability Period ~

	ICAP Based Reference Points		Summer 2020 ICAP/UCAP Translation Factor	UCAP Based Reference Points	
	Monthly (\$/kW-Month)	Col. A	Col. B	Monthly (\$/kW-Month)	Col. C = Col. A / (1-Col. B/100)
NYCA	\$10.65		8.30%		\$11.61
G-J Locality	\$17.67		4.18%		\$18.44
NYC	\$23.31		3.51%		\$24.16
LI	\$17.88		6.91%		\$19.21

	ICAP Based Maximum Clearing Price		Summer 2020 ICAP/UCAP Translation Factor	UCAP Based Maximum Clearing Price	
	Annual (\$/kW-Year)	Monthly (\$/kW-Month)	Col. C	Monthly (\$/kW-Month)	Col. D = Col. A/12 / (1-Col. C/100)
NYCA	\$203.15	\$16.93	8.30%		\$18.46
G-J Locality	\$280.04	\$23.34	4.18%		\$24.35
NYC	\$335.03	\$27.92	3.51%		\$28.93
LI	\$312.36	\$26.03	6.91%		\$27.96

	UCAP Requirement (MW @ 100% Req.)	Demand Curve Zero Crossing %	UCAP at \$0 (MW @ Col. B %)	Demand Curve Slope (in UCAP) (\$/kW-Month) per 100 MW
	Col. A	Col. B	Col. C = (Col. A) x (Col. B)	Col. D = $\frac{-100 * \text{Ref. Point}}{\text{Col. C} - \text{Col. A}}$
NYCA	35,212.9	112%	39,438.4	-\$0.2748
G-J Locality	13,535.3	115%	15,565.6	-\$0.9082
NYC	9,590.3	118%	11,316.6	-\$1.3996
LI	5,031.7	118%	5,937.4	-\$2.1210

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