

# Load Forecast Uncertainty Models for the 2021 IRM Study

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Demand Forecasting & Analysis

#### **Load Forecasting Task Force**

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#### **Overview**

- 1. Summary of 2021 Load Forecast Uncertainty Models
- 2. LFU Models: Zones A-E
- 3. LFU Models: Zones F&G
- 4. LFU Models: Zones H&I
- 5. LFU Models: Zone J
- 6. LFU Models: Zone K
- 7. LFU Models: NYCA Winter



#### NYSRC Policy 5-14

The load forecast uncertainty (LFU) model captures the impacts of weather conditions on future loads. The LFU gives the MARS program information regarding seven load levels (three loads lower and three loads higher than the median peak) and their respective probabilities of occurrence. For each modeled hour, the MARS program determines the resource adequacy and calculates an average loss of load expectation for the capability year for each of the seven load levels. MARS uses this information to evaluate a probability weighted-average LOLE for each area. Recognizing the unique LFU nature of individual NYCA zones, the LFU model is subdivided into five separate areas: New York City (Zone J), Long Island (Zone K), Zones H and I, Zones F and G, and the rest of New York State (Zones A-E).



#### NYSRC Policy 5-14, continued

Preparation of the LFU model is coordinated by the NYISO in collaboration with the TOs. The process used to develop the LFU model generally follows the procedure used to calculate the forecasted NYCA ICAP peak as described in the NYISO Load Forecasting Manual. This process follows the development of the NYCA peak, insofar as the LFU is a distribution, not a point estimate. Following acceptance from the NYISO Load Forecasting Task Force, the NYISO submits the final LFU model to be used in MARS to ICS for review and approval...

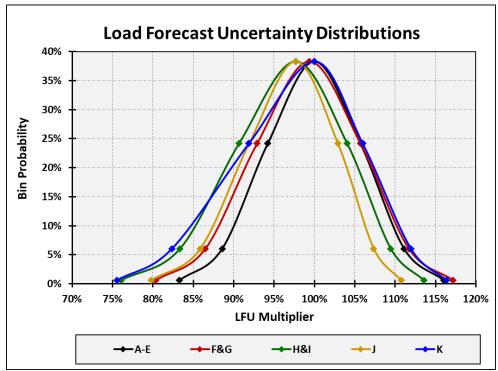


# 1. Summary of 2021 Load Forecast Uncertainty Models



#### Recommended 2021 LFU

	LFU 2021								
Bin	Probability	A-E	F&G	H&I	J	К			
B1	0.62%	116.02%	117.17%	113.56%	110.73%	116.38%			
В2	6.06%	111.11%	111.70%	109.46%	107.33%	111.97%			
В3	24.17%	105.70%	105.70%	104.06%	102.89%	105.98%			
В4	38.30%	100.00%	99.36%	97.68%	97.67%	100.00%			
В5	24.17%	94.22%	92.89%	90.66%	91.91%	91.88%			
В6	6.06%	88.58%	86.48%	83.35%	85.86%	82.34%			
В7	0.62%	83.28%	80.33%	76.06%	79.79%	75.52%			
				T					
Delta		A-E	F&G	н&і	J	К			
	B1 - B4	16.02%	17.80%	15.88%	13.06%	16.38%			
	B4 - B7	16.72%	19.04%	21.62%	17.88%	24.48%			
To	otal Range	32.74%	36.84%	37.50%	30.94%	40.87%			





#### Comparison with 2020 LFU

	LFU 2020								
Bin	Probability	A-E	F&G	H&I	J	К			
B1	0.62%	115.39%	116.28%	113.11%	109.38%	118.09%			
В2	6.06%	110.57%	111.25%	108.90%	106.28%	112.92%			
В3	24.17%	105.39%	105.52%	103.72%	102.45%	106.93%			
В4	38.30%	100.00%	99.31%	97.82%	98.04%	100.00%			
В5	24.17%	94.58%	92.86%	91.43%	93.24%	92.36%			
В6	6.06%	89.29%	86.39%	84.79%	88.19%	84.73%			
В7	0.62%	84.30%	80.12%	78.15%	83.07%	78.16%			
	Delta	А-Е	F&G	H&I	J	К			
	B1 - B4	15.39%	16.97%	15.30%	11.34%	18.09%			
	B4 - B7	15.70%	19.19%	19.66%	14.97%	21.84%			
To	otal Range	31.09%	36.16%	34.96%	26.31%	39.93%			

	Comparison								
Bin	Probability	A-E	F&G	H&I	J	К			
B1	0.62%	0.63%	0.89%	0.44%	1.34%	-1.70%			
В2	6.06%	0.53%	0.45%	0.56%	1.05%	-0.95%			
В3	24.17%	0.31%	0.18%	0.33%	0.45%	-0.95%			
В4	38.30%	0.00%	0.05%	-0.14%	-0.38%	0.00%			
В5	24.17%	-0.35%	0.03%	-0.76%	-1.33%	-0.49%			
В6	6.06%	-0.71%	0.09%	-1.45%	-2.33%	-2.39%			
В7	0.62%	-1.02%	0.21%	-2.10%	-3.29%	-2.64%			
					Ι				
	Delta	A-E	F&G	H&I	J	К			
	B1 - B4	0.63%	0.84%	0.58%	1.72%	-1.70%			
	B4 - B7	1.02%	-0.16%	1.96%	2.91%	2.64%			
To	otal Range	1.65%	0.68%	2.54%	4.63%	0.94%			



#### LFU 2021- General Methodology

#### **Summer LFU**

- Data: Summer 2018, 2019 (Zone K- 2019)
- Data Exclusion
  - All holidays (Memorial Day, Labor Day, July 4<sup>th</sup>)
  - Influential points (e.g. 7/3/2018)
- Univariate
  - Single weather driver (CTHI, THI4)
  - Polynomial (Zone K- piecewise) regression
  - Driver variable < certain value excluded</li>
- Fixed effect for different year, month, day type
- Iterative process
  - Combination of fixed effects
  - Interactions

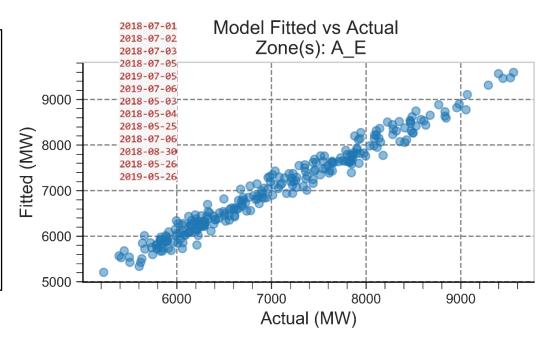


## 2. LFU Model: Zones A-E



#### **Zones A-E: Model (CTHI)**

	Coef.	Std.Err.	t	P> t
Intercept	110588.9	18071.32	6.1196	0
СТНІ	-4178.98	759.8813	-5.4995	0
CTHI2	54.0086	10.6105	5.0901	0
CTHI3	-0.2211	0.0492	-4.4929	0
Y2018	151.9303	21.2299	7.1564	0
May	-581.581	38.9632	-14.9264	0
Jun	-315.753	30.2845	-10.4262	0
Sep	-179.037	31.1538	-5.7469	0
Fri	-89.1189	30.3057	-2.9407	0.0036
Sat	-655.458	30.4144	-21.5509	0
Sun	-545.412	30.6196	-17.8125	0

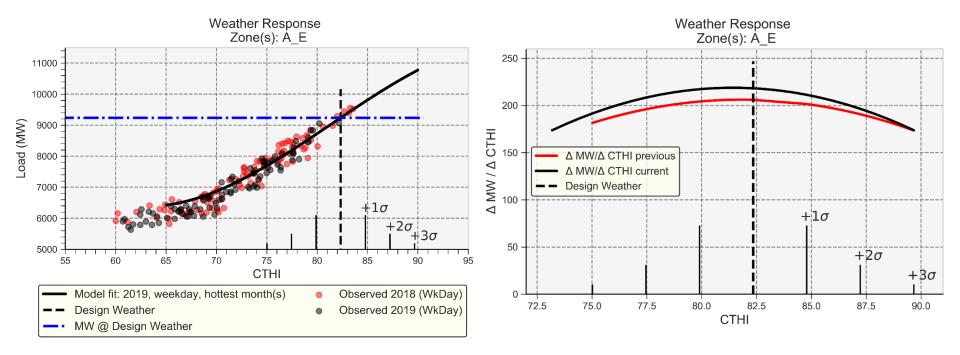


Adjusted R-Squared: 0.971

NYISO model Dates shown in red are excluded



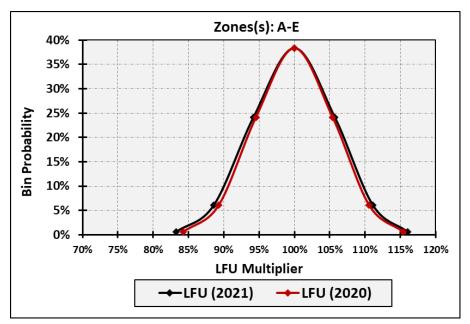
#### **Zones A-E: Response**





#### **Zones A-E: LFU**

	Zones(s): A-E								
Bin	Probability	Wthr	MW	LFU (2021)	LFU (2020)				
B1	0.62%	89.67	10,719	116.02%	115.39%				
B2	6.06%	87.23	10,265	111.11%	110.57%				
В3	24.17%	84.78	9,765	105.70%	105.39%				
В4	38.30%	82.34	9,239	100.00%	100.00%				
В5	24.17%	79.90	8,705	94.22%	94.58%				
В6	6.06%	77.46	8,184	88.58%	89.29%				
В7	0.62%	75.01	7,694	83.28%	84.30%				
	Design	82.34	9,239						



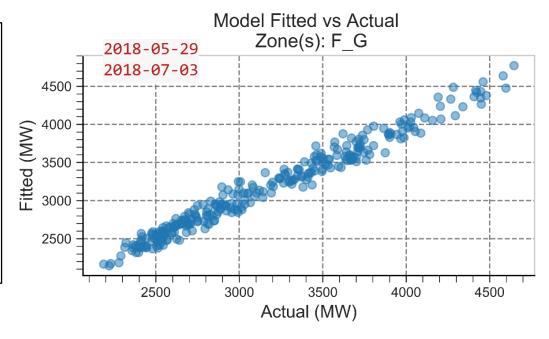


## 3. LFU Model: Zones F&G



#### Zones F&G: Model (CTHI)

	Coef.	Std.Err.	t	P> t
Intercept	52184.81	7868.277	6.6323	0
СТНІ	-1971.06	324.682	-6.0707	0
CTHI2	25.1897	4.4428	5.6698	0
CTHI3	-0.1012	0.0202	-5.0206	0
Y2018	80.2075	12.0844	6.6373	0
May	-294.023	22.3851	-13.1348	0
Jun	-110.281	18.341	-6.0128	0
Sep	-91.1009	19.3792	-4.701	0
Fri	-77.7487	17.3419	-4.4833	0
Sat	-239.208	17.5146	-13.6576	0
Sun	-181.116	17.6766	-10.2461	0

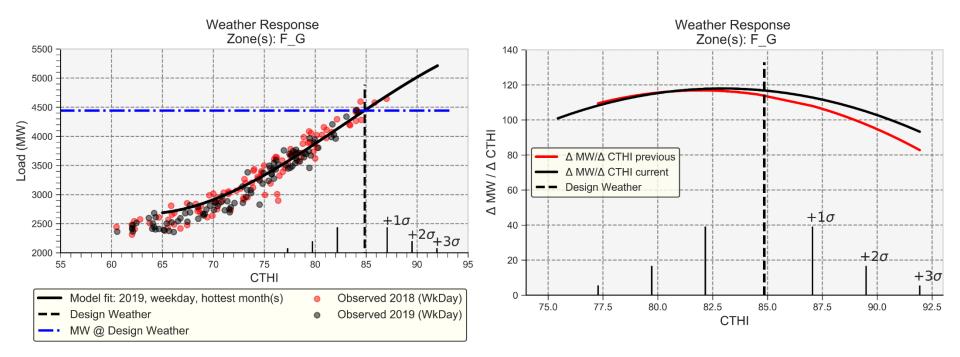


Adjusted R-Squared: 0.971

NYISO model Dates shown in red are excluded



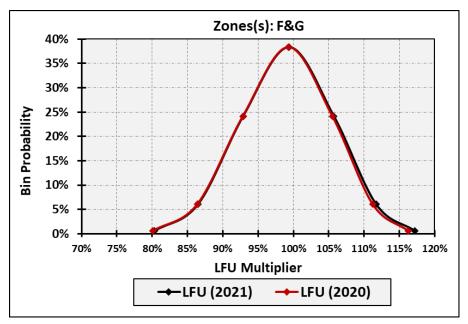
#### Zones F&G: Response





#### Zone F&G: LFU

	Zones(s): F&G								
Bin	Probability	Wthr	MW	LFU (2021)	LFU (2020)				
B1	0.62%	91.94	5,207	117.17%	116.28%				
B2	6.06%	89.50	4,964	111.70%	111.25%				
В3	24.17%	87.05	4,698	105.70%	105.52%				
В4	38.30%	84.61	4,416	99.36%	99.31%				
В5	24.17%	82.16	4,128	92.89%	92.86%				
В6	6.06%	79.72	3,843	86.48%	86.39%				
В7	0.62%	77.28	3,570	80.33%	80.12%				
	Design	84.85	4,444						



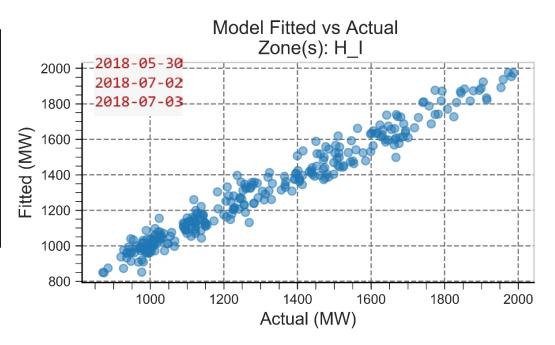


#### 4. LFU Model: Zones H&I



#### Zones H&I: Model (CTHI)

	Coef.	Std.Err.	t	P> t
Intercept	32956.47	4975.818	6.6233	0
СТНІ	-1284.69	204.6373	-6.2779	0
CTHI2	16.7199	2.794	5.9841	0
СТНІЗ	-0.0694	0.0127	-5.4772	0
Y2018	26.9593	6.5159	4.1375	0
May	-74.709	10.5669	-7.0701	0
Sep	-38.1318	8.8869	-4.2908	0
Fri	-25.9661	9.455	-2.7463	0.0064
WkEnd	-113.574	7.4845	-15.1745	0

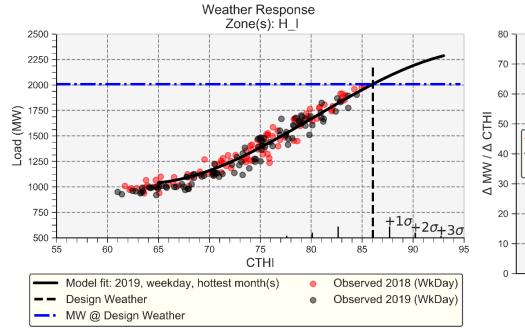


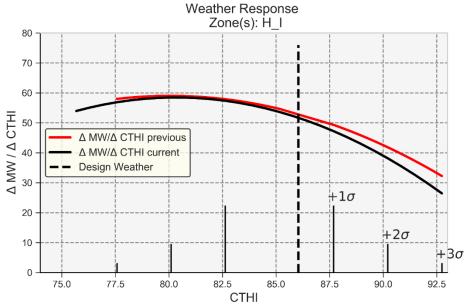
Adjusted R-Squared: 0.964

NYISO model Dates shown in red are excluded



#### Zones H&I: Response

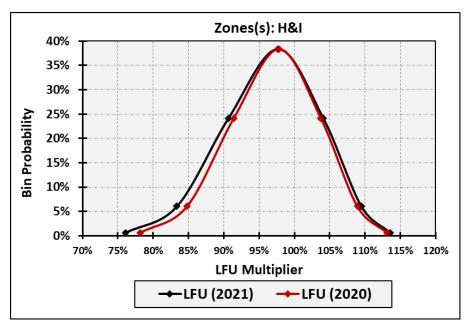






#### **Zones H&I: LFU**

	Zones(s): H&I								
Bin	Probability	Wthr	MW	LFU (2021)	LFU (2020)				
B1	0.62%	92.74	2,280	113.56%	113.11%				
B2	6.06%	90.21	2,198	109.46%	108.90%				
В3	24.17%	87.68	2,089	104.06%	103.72%				
В4	38.30%	85.15	1,961	97.68%	97.82%				
В5	24.17%	82.63	1,820	90.66%	91.43%				
В6	6.06%	80.10	1,673	83.35%	84.79%				
В7	0.62%	77.57	1,527	76.06%	78.15%				
	Design	86.04	2,008						





## 5. LFU Model: Zone J

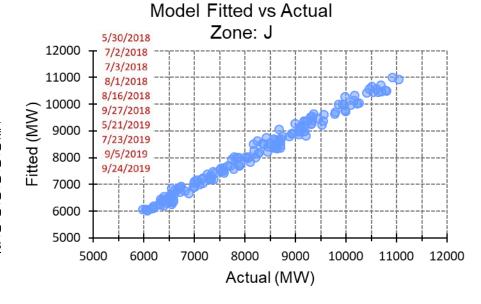


#### Zone J: Model (CTHI)

Data: Mon-Thu

CTHI > 61

	Coefficients	Standard Error	t Stat	P-value
Intercept	128821.36	20252.14	6.36	0.00
СТНІ	-4994.83	830.43	-6.01	0.00
CTHI2	65.61	11.30	5.80	0.00
CTHI3	-0.27	0.05	-5.34	0.00
Y2018	109.70	26.32	4.17	0.00
May	-227.60	40.86	-5.57	0.00
Thurs	-62.85	30.02	-2.09	0.03



Adjusted R-Squared: 0.986

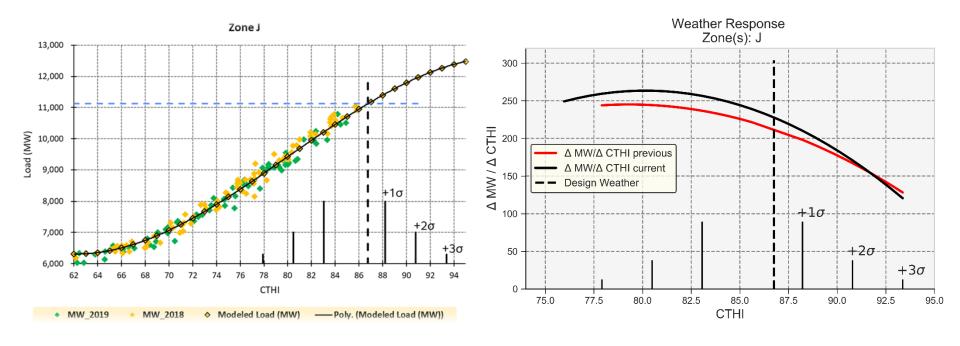
Con-Ed model- CTHI

Dates shown in red are excluded

Model independently developed by NYISO produced similar results



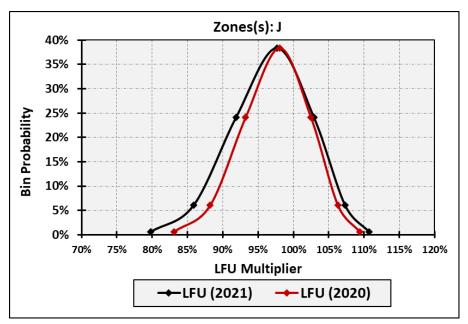
#### **Zones J: Response**





#### **Zone J: LFU**

	Zones(s): J								
Bin	Probability	Wthr	MW	LFU (2021)	LFU (2020)				
B1	0.62%	93.36	12,315	110.73%	109.38%				
B2	6.06%	90.79	11,937	107.33%	106.28%				
В3	24.17%	88.21	11,444	102.89%	102.45%				
В4	38.30%	85.64	10,863	97.67%	98.04%				
B5	24.17%	83.06	10,222	91.91%	93.24%				
В6	6.06%	80.48	9,550	85.86%	88.19%				
В7	0.62%	77.91	8,874	79.79%	83.07%				
	Design	86.75	11,122						





## 6. LFU Model: Zone K

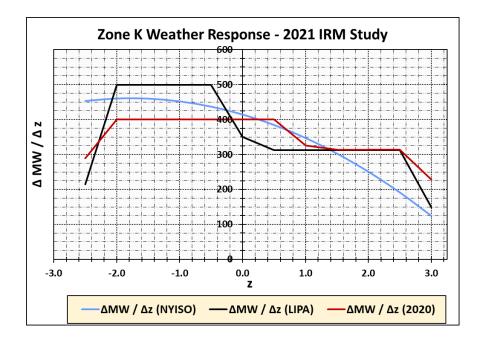


#### **Zone K: Model Summary**

#### Independently developed LIPA and NYISO models

- NYISO- OLS, CTHI
- LIPA- piecewise, THI4

z-score	MW (NYISO)	MW (LIPA)	ΔMW / Δz (NYISO)	ΔMW / Δz (LIPA)	ΔMW / Δz (2020)
-3.0	3,888	3,948			
-2.5	4,115	4,055	453	215	289
-2.0	4,345	4,304	460	499	400
-1.5	4,575	4,554	460	499	400
-1.0	4,801	4,803	452	499	400
-0.5	5,019	5,052	437	499	400
0.0	5,226	5,228	414	351	400
0.5	5,419	5,384	385	313	400
1.0	5,592	5,540	347	313	326
1.5	5,744	5,697	303	313	314
2.0	5,869	5,853	250	313	314
2.5	5,964	6,010	191	313	314
3.0	6,027	6,084	124	149	228

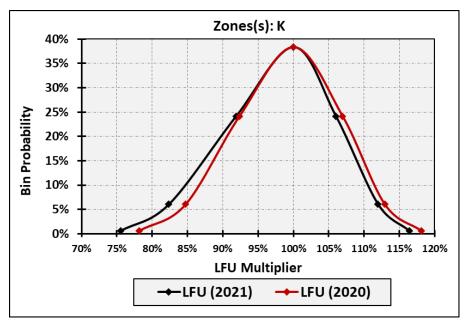


LIPA model- THI4
NYISO model and LIPA model- similar results



#### **Zone K: LFU**

Zones(s): K								
Bin	Probability	z	MW	LFU (2021)	LFU (2020)			
B1	0.62%	3	6,084	116.38%	118.09%			
B2	6.06%	2	5,853	111.97%	112.92%			
В3	24.17%	1	5,540	105.98%	106.93%			
В4	38.30%	0	5,228	100.00%	100.00%			
В5	24.17%	-1	4,803	91.88%	92.36%			
В6	6.06%	-2	4,304	82.34%	84.73%			
В7	0.62%	-3	3,948	75.52%	78.16%			
<b>Design</b> 0			5,228					





## 7. LFU Model: NYCA- Winter



#### NYCA Winter: Model (HDD\_55)

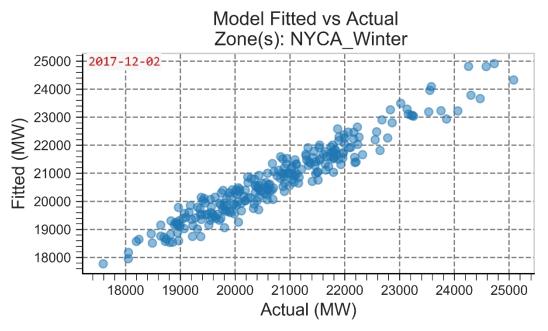
#### **NYCA Winter LFU**

- Data: 2017-18, 2018-19, 2019-20
- Driver: HDD\_55 (0<HDD\_55<55)</li>
- Holidays excluded
- Quadratic model
- Fixed effect: year, month, day type
- Iterative process



#### NYCA Winter: Model (HDD\_55)

	Coef.	Std.Err.	t	P> t
Intercept	19500.95	128.6435	151.5891	0
HDD_55	43.0524	9.7942	4.3957	0
HDD_552	1.308	0.1968	6.6479	0
CP_2017_18	651.6266	59.6048	10.9324	0
CP_2018_19	387.0183	58.3658	6.6309	0
Jan	-255.984	58.6974	-4.3611	0
Feb	-795.702	58.551	-13.5899	0
WkEnd	-1489.18	53.9265	-27.615	0
Fri	-425.439	69.1682	-6.1508	0

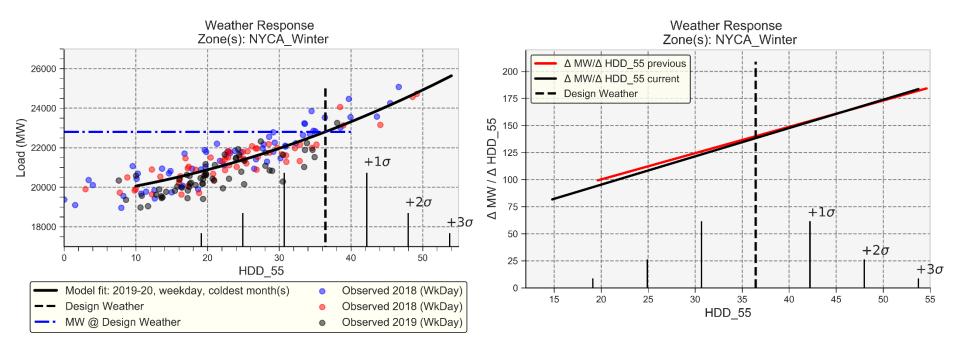


Adjusted R-Squared: 0.927

NYISO model Dates shown in red are excluded



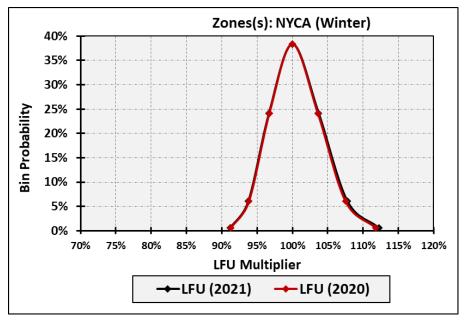
#### **NYCA** Winter: Response





#### **NYCA Winter: LFU**

Zones(s): NYCA (Winter)								
Bin	Probability	Wthr	MW	LFU (2021)	LFU (2020)			
B1	0.62%	53.75	25,593	112.22%	111.80%			
B2	6.06%	47.98	24,577	107.77%	107.52%			
В3	24.17%	42.20	23,648	103.69%	103.59%			
В4	38.30%	36.43	22,806	100.00%	100.00%			
В5	24.17%	30.66	22,051	96.69%	96.75%			
В6	6.06%	24.89	21,383	93.76%	93.85%			
В7	0.62%	19.12	20,802	91.22%	91.28%			
Design		36.43	22,806					





# Questions?



## Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



