

DRAFT**NYISO Management Committee Meeting Minutes****March 25, 2019****10:00 a.m. – 12:30 p.m.****1. Introductions, Meeting Objectives, and Chairman's Report**

The chair of the Management Committee (MC), Ms. Jane Quin (Con Edison), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. Members identified themselves and the attendance was recorded. A quorum was determined. Ms. Quin noted that a Special MC has been scheduled on April 15 to act on BSM Part A Enhancements, in time for inclusion into the 2019 Class Year.

2. Approval of the Draft Meeting Minutes – Dec 2019/Jan 2020**Motion #1:**

Motion to approve the draft December 18, 2019 Management Committee meeting minutes.

The motion passed by show of hands.

Motion #2

Motion to approve the draft January 22, 2020 Management Committee meeting minutes.

The motion passed by show of hands.

3. President/COO Report

Ms. Emilie Nelson (NYISO) noted that Mr. Rich Dewey (NYISO President and CEO) would be providing a briefing on steps the NYISO has taken to respond to the COVID-19 pandemic at the end of the meeting under new business. She expressed her appreciation on behalf of the NYISO Board and senior leadership to all stakeholders and NYISO staff for their extraordinary support and commitment to serving NY and providing the services so critically needed during this time. Ms. Nelson stated that it is impressive to see everyone working together; it is an example of the dedication that forms the foundation of this industry. .

Mr. Wes Yeomans reviewed the Market Operations highlights and Market Operations Report (included with meeting material).

4. Winter 2019-2020 Cold Weather Operations

Mr. Yeomans reviewed the presentation that is included with the meeting material.

5. Tariff Modifications Required for the ESR Participation Model

Mr. Zachary Stines (NYISO) reviewed the presentation (included with meeting material).

In response to a question on the ESR deployment date, Mr. Doug Chapman stated that the software is trending to be deployed in late June. In the event there was a delay, deploying in the summer would be avoided due to this being a significant change and the possibility that tight operating conditions could occur. If ESR deployment is delayed beyond late June, the next window of opportunity would be in the September timeframe. Mr. Chapman noted that that NYISO would like to see the ESR functionality deployed at the earliest opportunity.

Mr. Howard Fromer (PSEG) stated that the number of megawatts the NYISO is projecting to come online as ESRs should be considered when the determination to deploy is made.

Ms. Nelson stated that the NYISO will take back the request to see how many resources have entered the stakeholder queue to register and potentially be available to operate as ESRs, but this does not change the NYISO's decision process. She explained that the NYISO does not deploy software in a manner or at a time that could compromise system operations. Ms. Nelson stated that while the timeline is currently trending toward the third week in June, even at that date there will have to be careful considerations and discussion with IT, Operations and the project team to determine if deployment can be supported consistent with maintaining reliability. Ms. Nelson added that if we progress deeper into the summer NYISO would never make a decision to deploy at a time or in a manner that could compromise the market software or be detrimental to operations.

Motion #3

The Management Committee ("MC") hereby: (i) approves changes to the NYISO's Market Administration and Control Area Services Tariff with regard to the modifications of the participation rules of Energy Storage Resources and updates for Fast-Start pricing as presented to the MC on March 25, 2020; and (ii) recommends that the NYISO Board of Directors authorize NYISO staff to file such revisions under Section 205 of the Federal Power Act.

The motion passed unanimously with an abstention.

6. New Business

Mr. Rich Dewey (NYISO) provided a status update on NYISO's COVID-19 preparation. He noted that, at this time, there are no reliability concerns specific to the pandemic or readiness of the market participants. A decision was made to sequester the NYISO grid operations team at the two control centers, with a shift rotation that will help maintain operations for the near future. Mr. Dewey detailed the sequestration plan and noted that the rest of the office is almost 100% work from home, which has gone exceptionally well.

Mr. Dewey explained that the NYISO has been in regular communications with the generators and transmission owners, which all have some level of pandemic plan in place at various stages of implementation. While the ISOs and RTOs are preparing in similar ways, not everyone has taken the step to sequester their operators on-site, which is understandable, due to the differing levels of positive cases in different regions.

Mr. Dewey said there has been regular communication with the DPS as well as various state agencies, comparing notes and sharing best practices. At the request of the DPS, the NYISO has initiated outreach to the generation community to try to get an understanding for each of the generator plants what level of preparedness exists and to get a sense of whether there may be any concern with their ability to perform. Mr. Yeomans provided more detail, and noted that NYISO would be sending surveys to the generators in addition to the scheduled weekly conference calls. The survey questions include: what pandemic plan do you have in place, status of plan, protective measures taken, and issues concerns with regard to staffing and ability to run the plant.

Mr. Matt Schwall (IPPNY) noted his appreciation for the NYISO's communication.

Mr. Howard Fromer (PSEG) thanked the NYISO for pursuing this outreach effort, noting that PSEG has found these outreach calls in the other regions to be very valuable. He added that this is a very positive step forward, and will prove valuable to both the NYISO and generation community.

Dan Mahoney thanked the NYISO team, and asked if the NYISO would be providing any analysis associated with the pandemic and impact to load and pricing. Mr. Dewey stated that more detail would be provided at an Operating Committee meeting.

There was no additional new business.

The meeting was adjourned at 12:30.