

# Estimated Impacts of COVID-19 on NYISO Demand

Analysis through 4/18/2020

**Demand Forecasting & Analysis Team** System Resources and Planning

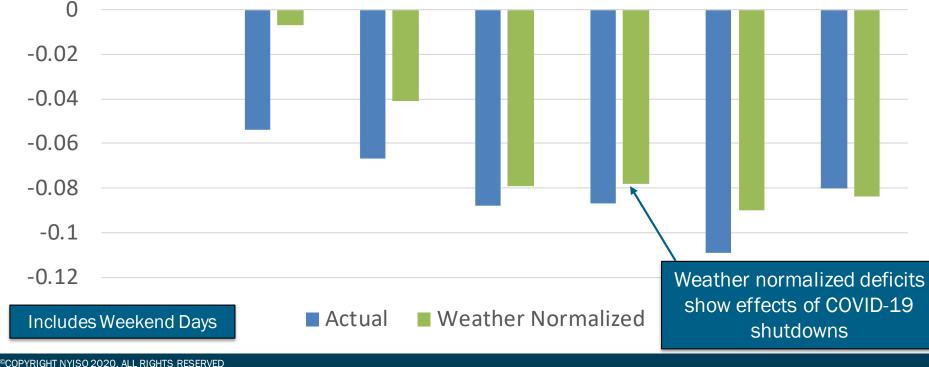
COVID-19 Tracking Update

April 21, 2020

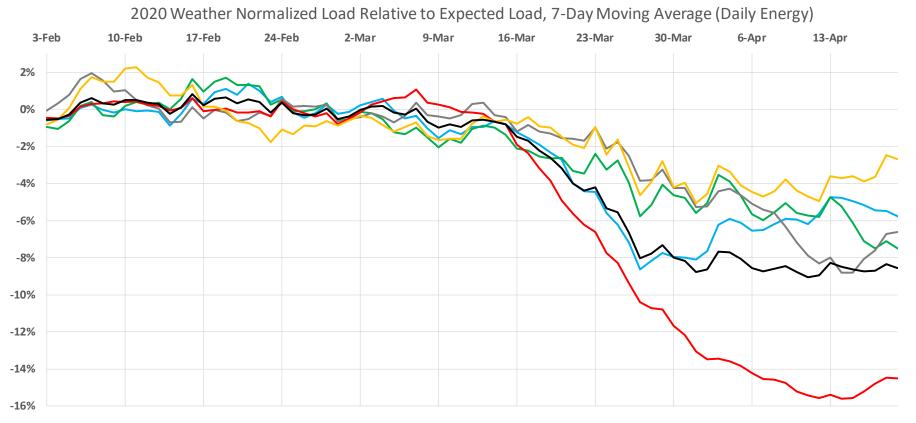
#### **Recent Impacts on Daily Energy by Week**

Weekly Energy Use -% Versus Expected (NYCA)

-0.1% 3/8 - 3/14 3/15 - 3/213/22 - 3/28 3/29 - 4/4 4/5 - 4/11 4/12-4/18

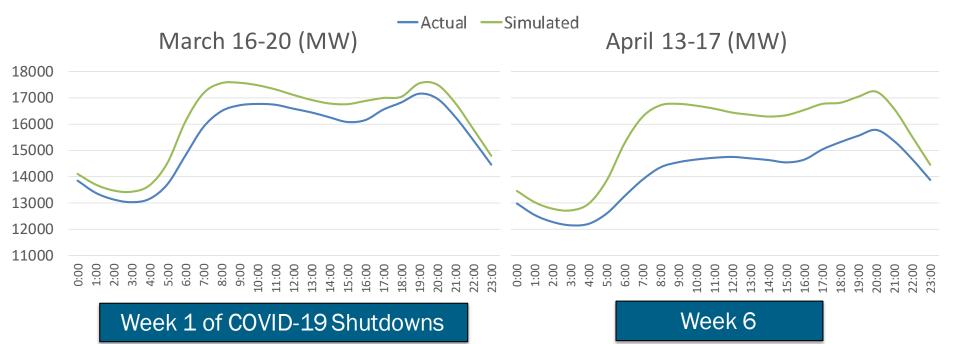


## **Regional Impacts on Daily Energy Patterns**



—A-E —F&G —H&I —J —K —NYCA

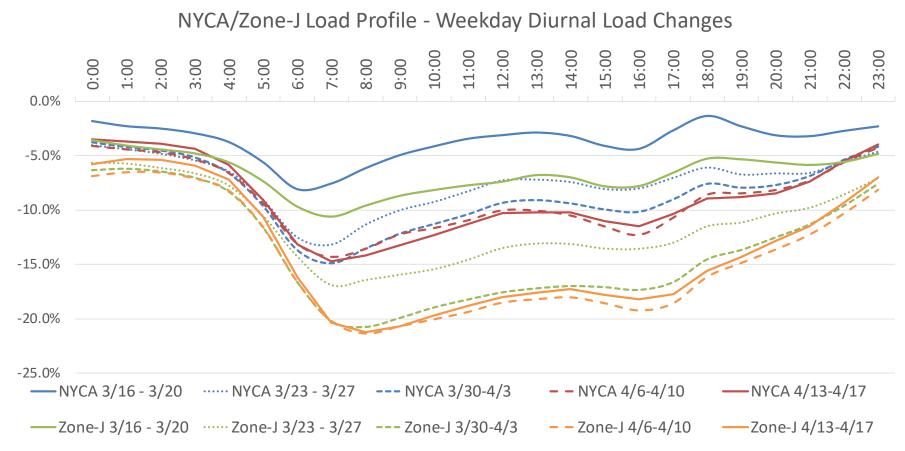
## **Recent Impacts on Hourly Load Patterns**



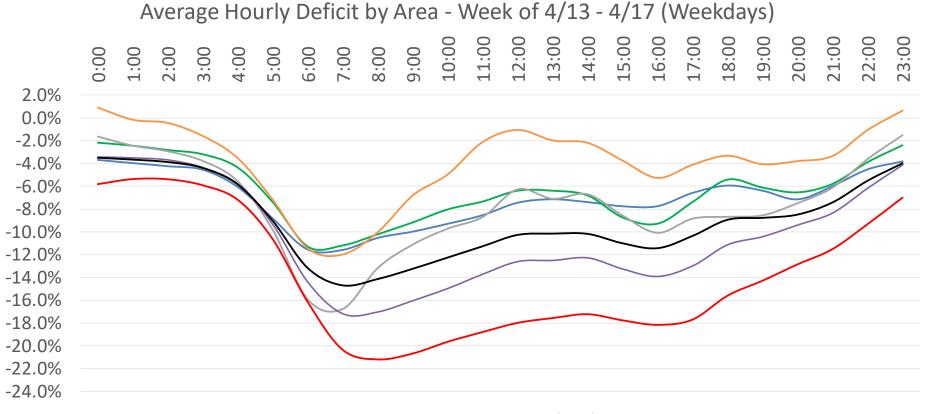
Note: As of 4/20/2020, the NYISO hourly simulation model has been updated. Hourly deficits are now approximately 2-3% below those previously reported for April

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#### **Recent Impacts on Hourly Load Patterns**



#### **Recent Impacts on Hourly Load Patterns (Area)**



-A-E -F&G -H&I -J -K -SENY (G-K) -NYCA

## **Recent Impacts on Hourly Load Patterns (Area)**

#### Average Hourly Load Deficit By Area – Week of 4/13-4/17

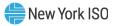
| Hour  | A-E    | F&G    | H&I    | J      | К      | SENY (G-K) | NYCA   |
|-------|--------|--------|--------|--------|--------|------------|--------|
| 0:00  | -3.7%  | -2.2%  | -1.7%  | -5.8%  | 0.9%   | -3.4%      | -3.5%  |
| 1:00  | -4.0%  | -2.4%  | -2.5%  | -5.4%  | -0.2%  | -3.5%      | -3.7%  |
| 2:00  | -4.3%  | -2.8%  | -3.0%  | -5.4%  | -0.5%  | -3.7%      | -3.9%  |
| 3:00  | -4.6%  | -3.2%  | -3.8%  | -5.9%  | -1.6%  | -4.4%      | -4.4%  |
| 4:00  | -6.1%  | -4.4%  | -5.6%  | -7.2%  | -3.5%  | -5.8%      | -5.9%  |
| 5:00  | -8.8%  | -7.4%  | -9.8%  | -10.7% | -7.2%  | -9.4%      | -9.1%  |
| 6:00  | -11.6% | -11.3% | -15.9% | -16.2% | -11.5% | -14.4%     | -13.2% |
| 7:00  | -11.6% | -11.2% | -16.8% | -20.4% | -12.0% | -17.2%     | -14.7% |
| 8:00  | -10.5% | -10.2% | -13.2% | -21.2% | -10.0% | -17.0%     | -14.2% |
| 9:00  | -10.0% | -9.2%  | -11.1% | -20.7% | -6.8%  | -16.0%     | -13.3% |
| 10:00 | -9.3%  | -8.0%  | -9.7%  | -19.7% | -5.0%  | -15.0%     | -12.3% |
| 11:00 | -8.5%  | -7.3%  | -8.7%  | -18.8% | -2.1%  | -13.7%     | -11.3% |



#### **Recent Impacts on Hourly Load Patterns (Area)**

#### Average Hourly Load Deficit By Area – Week of 4/13-4/17

| Hour  | A-E   | F&G   | H&I    | J      | К     | SENY (G-K) | NYCA   |
|-------|-------|-------|--------|--------|-------|------------|--------|
| 12:00 | -7.5% | -6.4% | -6.3%  | -18.0% | -1.1% | -12.6%     | -10.3% |
| 13:00 | -7.1% | -6.4% | -7.1%  | -17.6% | -2.0% | -12.5%     | -10.2% |
| 14:00 | -7.4% | -6.8% | -6.7%  | -17.2% | -2.2% | -12.3%     | -10.2% |
| 15:00 | -7.8% | -8.7% | -8.6%  | -17.8% | -3.8% | -13.3%     | -11.0% |
| 16:00 | -7.8% | -9.3% | -10.1% | -18.2% | -5.3% | -13.9%     | -11.5% |
| 17:00 | -6.6% | -7.4% | -8.8%  | -17.7% | -4.1% | -13.0%     | -10.4% |
| 18:00 | -5.9% | -5.4% | -8.7%  | -15.6% | -3.3% | -11.1%     | -9.0%  |
| 19:00 | -6.4% | -6.1% | -8.6%  | -14.3% | -4.1% | -10.4%     | -8.8%  |
| 20:00 | -7.2% | -6.5% | -7.5%  | -12.9% | -3.8% | -9.4%      | -8.5%  |
| 21:00 | -6.0% | -5.8% | -6.1%  | -11.5% | -3.4% | -8.3%      | -7.4%  |
| 22:00 | -4.5% | -3.9% | -3.6%  | -9.3%  | -1.1% | -6.2%      | -5.5%  |
| 23:00 | -3.8% | -2.4% | -1.5%  | -7.0%  | 0.6%  | -4.1%      | -4.0%  |



#### **Recent Impacts on Hourly Load Patterns (Zone)**

| Hour  | Α    | В    | С    | D   | E   | F    | G    | Н    | I    | J    | К    |
|-------|------|------|------|-----|-----|------|------|------|------|------|------|
| 0:00  | -6%  | -6%  | -7%  | 6%  | 5%  | -3%  | -1%  | -5%  | 0%   | -6%  | 1%   |
| 1:00  | -6%  | -7%  | -7%  | 6%  | 5%  | -3%  | -1%  | -7%  | 0%   | -5%  | 0%   |
| 2:00  | -7%  | -7%  | -7%  | 5%  | 4%  | -3%  | -2%  | -8%  | -1%  | -5%  | 0%   |
| 3:00  | -7%  | -8%  | -8%  | 6%  | 4%  | -4%  | -2%  | -8%  | -2%  | -6%  | -2%  |
| 4:00  | -8%  | -9%  | -9%  | 4%  | 2%  | -5%  | -4%  | -11% | -3%  | -7%  | -4%  |
| 5:00  | -10% | -11% | -12% | 3%  | -3% | -8%  | -7%  | -17% | -6%  | -11% | -7%  |
| 6:00  | -13% | -13% | -14% | -1% | -7% | -12% | -10% | -23% | -12% | -16% | -11% |
| 7:00  | -13% | -13% | -14% | -2% | -7% | -12% | -10% | -20% | -15% | -20% | -12% |
| 8:00  | -12% | -13% | -13% | -2% | -4% | -10% | -10% | -15% | -12% | -21% | -10% |
| 9:00  | -12% | -13% | -12% | -1% | -3% | -8%  | -11% | -11% | -11% | -21% | -7%  |
| 10:00 | -11% | -11% | -12% | 2%  | -2% | -6%  | -11% | -10% | -10% | -20% | -5%  |
| 11:00 | -11% | -10% | -12% | 3%  | -1% | -6%  | -10% | -9%  | -8%  | -19% | -2%  |
| 12:00 | -9%  | -10% | -11% | 3%  | -1% | -6%  | -7%  | -7%  | -6%  | -18% | -1%  |
| 13:00 | -9%  | -9%  | -10% | 3%  | 0%  | -7%  | -6%  | -8%  | -7%  | -18% | -2%  |
| 14:00 | -9%  | -9%  | -10% | 3%  | -2% | -7%  | -6%  | -8%  | -6%  | -17% | -2%  |
| 15:00 | -9%  | -10% | -11% | 3%  | -2% | -9%  | -9%  | -11% | -7%  | -18% | -4%  |
| 16:00 | -9%  | -10% | -11% | 2%  | -1% | -10% | -9%  | -13% | -9%  | -18% | -5%  |
| 17:00 | -8%  | -8%  | -10% | 2%  | 0%  | -8%  | -7%  | -11% | -8%  | -18% | -4%  |
| 18:00 | -6%  | -8%  | -10% | 2%  | 1%  | -6%  | -4%  | -13% | -7%  | -16% | -3%  |
| 19:00 | -7%  | -8%  | -10% | 1%  | 0%  | -7%  | -5%  | -13% | -6%  | -14% | -4%  |
| 20:00 | -8%  | -9%  | -10% | 0%  | 0%  | -8%  | -5%  | -13% | -5%  | -13% | -4%  |
| 21:00 | -8%  | -7%  | -9%  | 2%  | 2%  | -7%  | -4%  | -12% | -3%  | -12% | -3%  |
| 22:00 | -7%  | -6%  | -8%  | 4%  | 4%  | -5%  | -2%  | -8%  | -1%  | -9%  | -1%  |
| 23:00 | -6%  | -6%  | -6%  | 5%  | 4%  | -4%  | -1%  | -6%  | 0%   | -7%  | 1%   |

Average Hourly Load Deficit By Zone Week of 4/13-4/17



# Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



