

Estimated Impacts of COVID-19 on NYISO Demand

Analysis through 4/25/2020

Demand Forecasting & Analysis Team

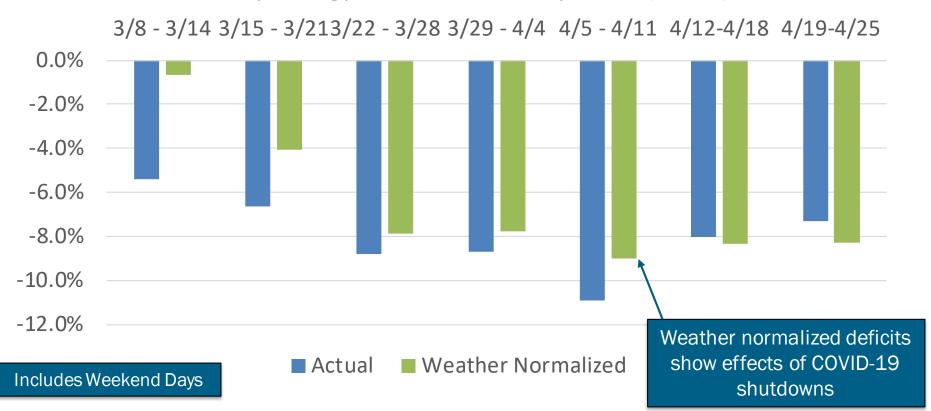
System Resources and Planning

COVID-19 Tracking Update

April 28, 2020

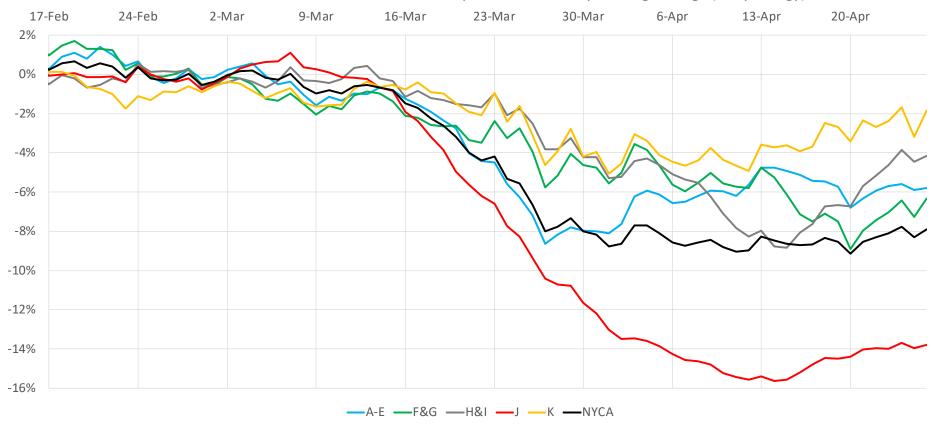
Recent Impacts on Daily Energy by Week

Weekly Energy Use -% Versus Expected (NYCA)

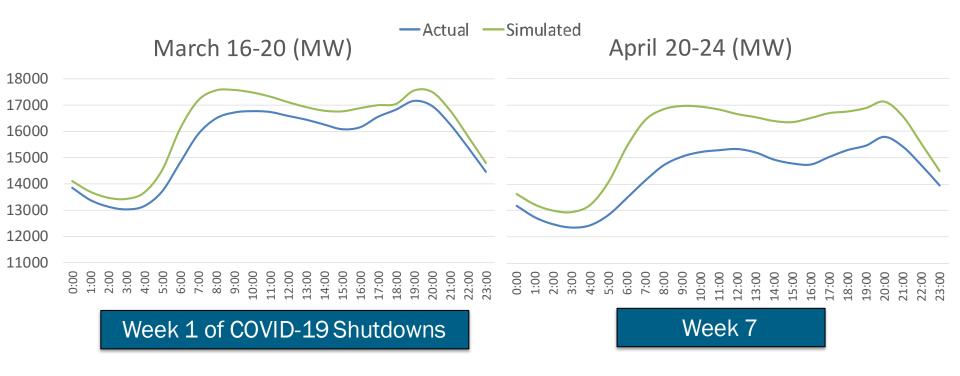


Regional Impacts on Daily Energy Patterns

2020 Weather Normalized Load Relative to Expected Load, 7-Day Moving Average (Daily Energy)



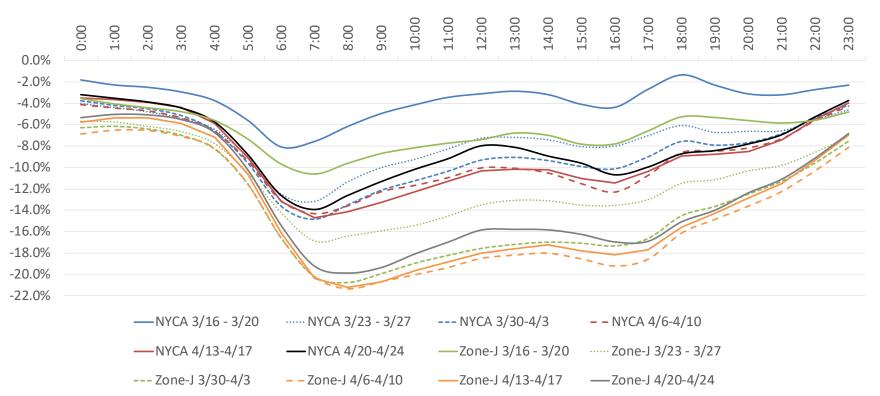
Recent Impacts on Hourly Load Patterns





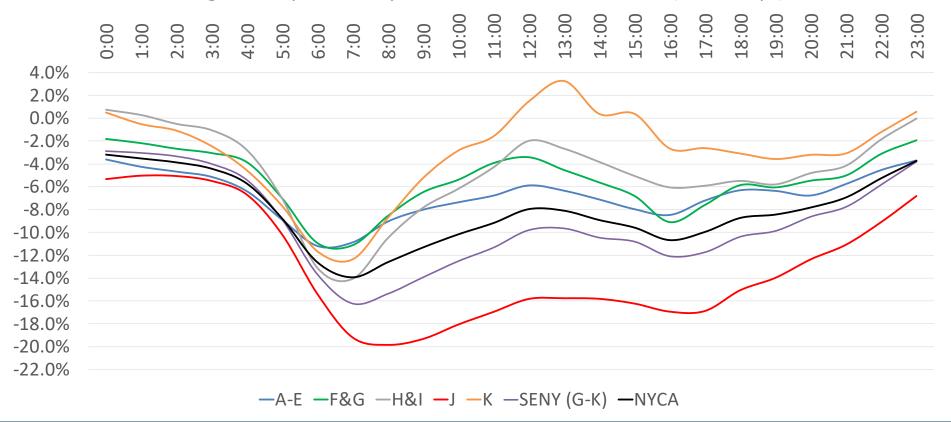
Impacts on Hourly Load Patterns

NYCA/Zone-J Load Profile - Weekday Diurnal Load Changes



Impacts on Hourly Load Patterns (Area)

Average Hourly Deficit by Area - Week of 4/20 - 4/24 (Weekdays)



Impacts on Hourly Load Patterns (Area)

| Hour | A-E | F&G | H&I | J | К | SENY (G-K) | NYCA |
|-------|--------|--------|--------|--------|--------|------------|--------|
| 0:00 | -3.6% | -1.8% | 0.7% | -5.3% | 0.5% | -2.9% | -3.2% |
| 1:00 | -4.3% | -2.2% | 0.3% | -5.0% | -0.5% | -3.1% | -3.5% |
| 2:00 | -4.7% | -2.7% | -0.5% | -5.1% | -1.1% | -3.3% | -3.9% |
| 3:00 | -5.1% | -3.1% | -1.1% | -5.5% | -2.4% | -4.0% | -4.4% |
| 4:00 | -6.4% | -3.9% | -2.8% | -6.7% | -4.6% | -5.4% | -5.7% |
| 5:00 | -8.9% | -7.0% | -7.0% | -10.2% | -7.7% | -8.9% | -8.8% |
| 6:00 | -11.2% | -10.9% | -13.1% | -15.4% | -11.7% | -13.7% | -12.6% |
| 7:00 | -10.9% | -11.1% | -14.1% | -19.2% | -12.4% | -16.3% | -13.9% |
| 8:00 | -9.1% | -8.6% | -10.5% | -19.9% | -8.7% | -15.4% | -12.6% |
| 9:00 | -8.0% | -6.5% | -7.8% | -19.3% | -5.2% | -14.0% | -11.3% |
| 10:00 | -7.4% | -5.4% | -6.2% | -18.1% | -2.8% | -12.5% | -10.2% |
| 11:00 | -6.8% | -3.9% | -4.3% | -17.0% | -1.6% | -11.3% | -9.2% |
| 12:00 | -5.9% | -3.4% | -2.0% | -15.8% | 1.5% | -9.8% | -8.0% |
| 13:00 | -6.4% | -4.6% | -2.7% | -15.8% | 3.3% | -9.7% | -8.1% |
| 14:00 | -7.1% | -5.6% | -3.8% | -15.8% | 0.4% | -10.5% | -8.9% |
| 15:00 | -8.0% | -6.8% | -5.1% | -16.2% | 0.4% | -10.8% | -9.6% |
| 16:00 | -8.5% | -9.1% | -6.1% | -16.9% | -2.6% | -12.1% | -10.7% |
| 17:00 | -7.2% | -7.6% | -5.9% | -16.9% | -2.6% | -11.7% | -10.0% |
| 18:00 | -6.3% | -5.9% | -5.5% | -15.1% | -3.1% | -10.4% | -8.7% |
| 19:00 | -6.4% | -6.1% | -5.8% | -14.0% | -3.6% | -9.9% | -8.4% |
| 20:00 | -6.8% | -5.5% | -4.8% | -12.4% | -3.2% | -8.6% | -7.8% |
| 21:00 | -5.8% | -5.0% | -4.2% | -11.1% | -3.1% | -7.8% | -6.9% |
| 22:00 | -4.5% | -3.1% | -1.9% | -9.1% | -1.2% | -5.8% | -5.3% |
| 23:00 | -3.7% | -2.0% | 0.0% | -6.8% | 0.6% | -3.8% | -3.7% |

Average Hourly Load Deficit By Area Week of 4/20-4/24



Impacts on Hourly Load Patterns (Zone)

| Hour | Α | В | С | D | E | F | G | Н | I | J | K |
|-------|------|------|------|-----|-----|------|------|------|------|------|------|
| 0:00 | -5% | -6% | -6% | -1% | 8% | -3% | 0% | -1% | 2% | -5% | 1% |
| 1:00 | -5% | -7% | -7% | -3% | 7% | -4% | -1% | -3% | 2% | -5% | -1% |
| 2:00 | -6% | -7% | -7% | -4% | 6% | -4% | -1% | -3% | 1% | -5% | -1% |
| 3:00 | -6% | -8% | -8% | -3% | 6% | -4% | -2% | -4% | 0% | -5% | |
| 4:00 | -8% | -9% | -8% | -5% | 5% | -5% | -3% | -6% | -1% | -7% | |
| 5:00 | -10% | -12% | -11% | -6% | -1% | -8% | -6% | -11% | -5% | -10% | -8% |
| 6:00 | -12% | -14% | -13% | -7% | -5% | -12% | -9% | -17% | -11% | -15% | -12% |
| 7:00 | -12% | -14% | -12% | -8% | -4% | -12% | -10% | -15% | -13% | -19% | -12% |
| 8:00 | -11% | -12% | -10% | -6% | 0% | -9% | -8% | -10% | -11% | -20% | -9% |
| 9:00 | -10% | -12% | -9% | -4% | 1% | -7% | -6% | -6% | -9% | -19% | -5% |
| 10:00 | -9% | -12% | -8% | -2% | 2% | -5% | -6% | -3% | -8% | -18% | -3% |
| 11:00 | -9% | -11% | -8% | 0% | 2% | -4% | -4% | 0% | -7% | -17% | -2% |
| 12:00 | -8% | -10% | -7% | 0% | 3% | -3% | -4% | 4% | -5% | -16% | 1% |
| 13:00 | -8% | -10% | -8% | -1% | 1% | -4% | -5% | 3% | -5% | -16% | 3% |
| 14:00 | -8% | -10% | -9% | -2% | -1% | -5% | -6% | -1% | -5% | -16% | 0% |
| 15:00 | -8% | -10% | -11% | -3% | -1% | -7% | -6% | -3% | -6% | -16% | 0% |
| 16:00 | -9% | -10% | -11% | -3% | -2% | -10% | -8% | -4% | -7% | -17% | -3% |
| 17:00 | -8% | -9% | -9% | -4% | 0% | -9% | -6% | -4% | -7% | -17% | -3% |
| 18:00 | -7% | -8% | -8% | -3% | 1% | -7% | -4% | -6% | -5% | -15% | |
| 19:00 | -8% | -8% | -8% | -4% | 2% | -7% | -5% | -8% | -5% | -14% | -4% |
| 20:00 | -8% | -8% | -9% | -5% | 2% | -7% | -4% | -8% | -3% | -12% | -3% |
| 21:00 | -8% | -7% | -8% | -3% | 3% | -6% | -4% | -8% | -2% | -11% | -3% |
| 22:00 | -7% | -6% | -7% | -1% | 6% | -4% | -2% | -4% | -1% | -9% | -1% |
| 23:00 | -6% | -5% | -6% | -1% | 7% | -4% | 0% | -2% | 1% | -7% | 1% |

Average Hourly Load Deficit By Zone: Week of 4/20-4/24



Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



