

# Estimated Impacts of COVID-19 on NYISO Load

Analysis through 11/30/2020

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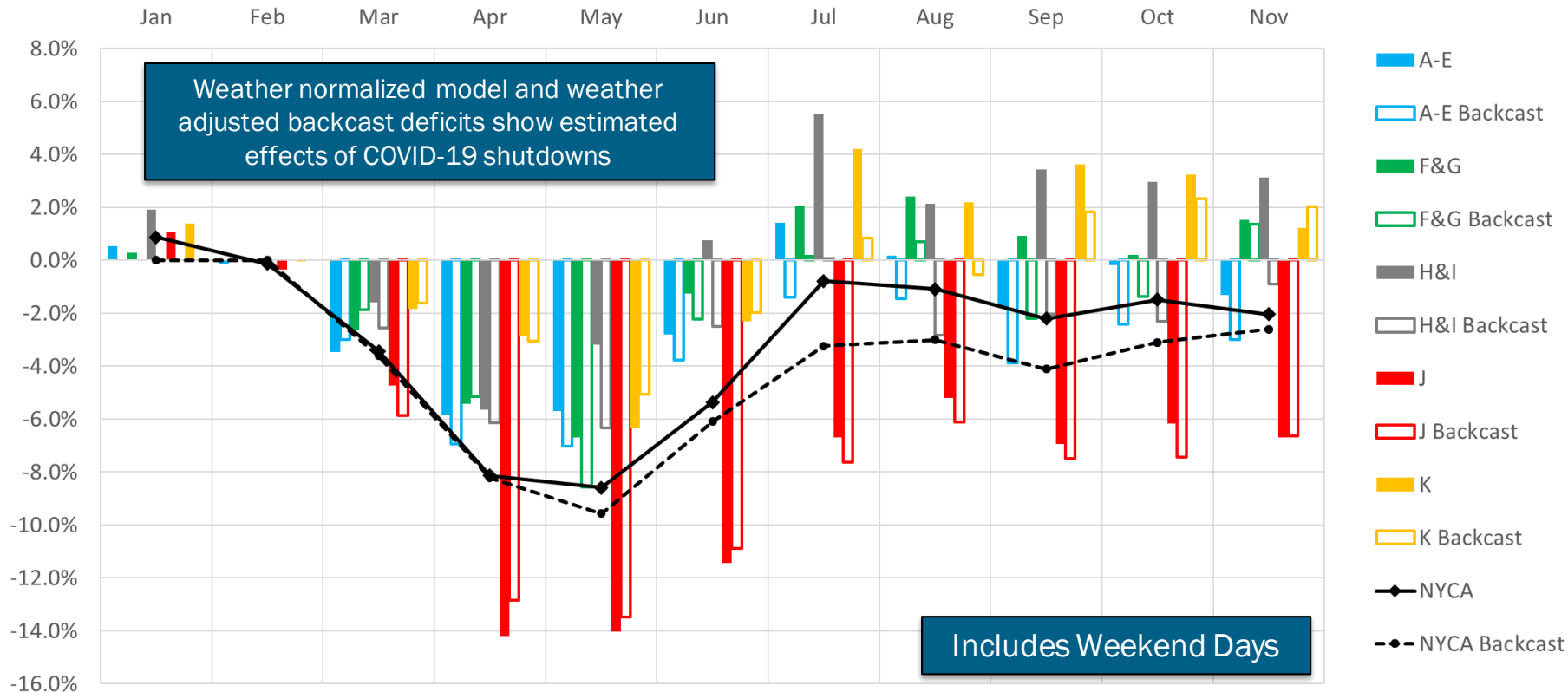
Demand Forecasting & Analysis Team  
System & Resource Planning

**COVID-19 Tracking Update**

December 8, 2020

# Impacts on Daily Energy by Month

2020 Weather Normalized and Backcast Monthly Energy Use - % Versus Expected/Actual (Areas)



# Model Explanation - Impacts on Daily Energy by Month

## Actual Difference

- Equals: Actual Load – Expected Load
- Expected Load is the 2020 pre-COVID baseline annual load forecast, shared out on a daily basis using the 10-year history of daily weather-normalized energy
- This difference reflects the total change in load relative to expected levels, including weather, economic, virus, and any other impacts

## Weather Normalized Difference

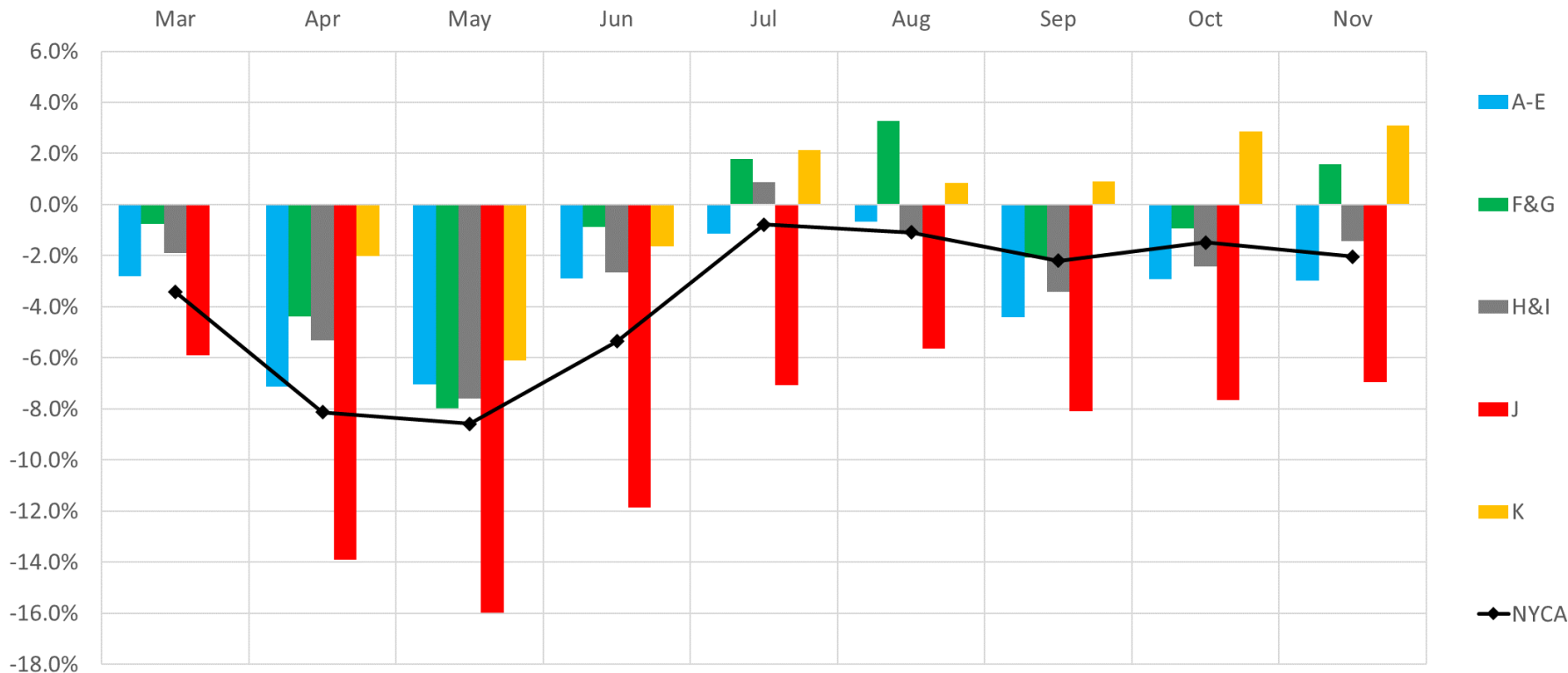
- Equals: Weather Normalized Load – Expected Load
- Weather Normalized Load is calculated via Zonal models regressing daily energy against daily weather variables and binaries. These models estimate what the load would have been on a given date under normal weather conditions
- These models are fit through the most recent 12 months of data, and have recent weather response signals.
- Expected Load is equivalent to that defined in the Actual Difference calculation
- This difference reflects non-weather driven changes in load levels, including economic, virus, and other impacts. The comparison is weather neutral as normal weather is used on both sides of the comparison

## Weather Adjusted Backcast Difference

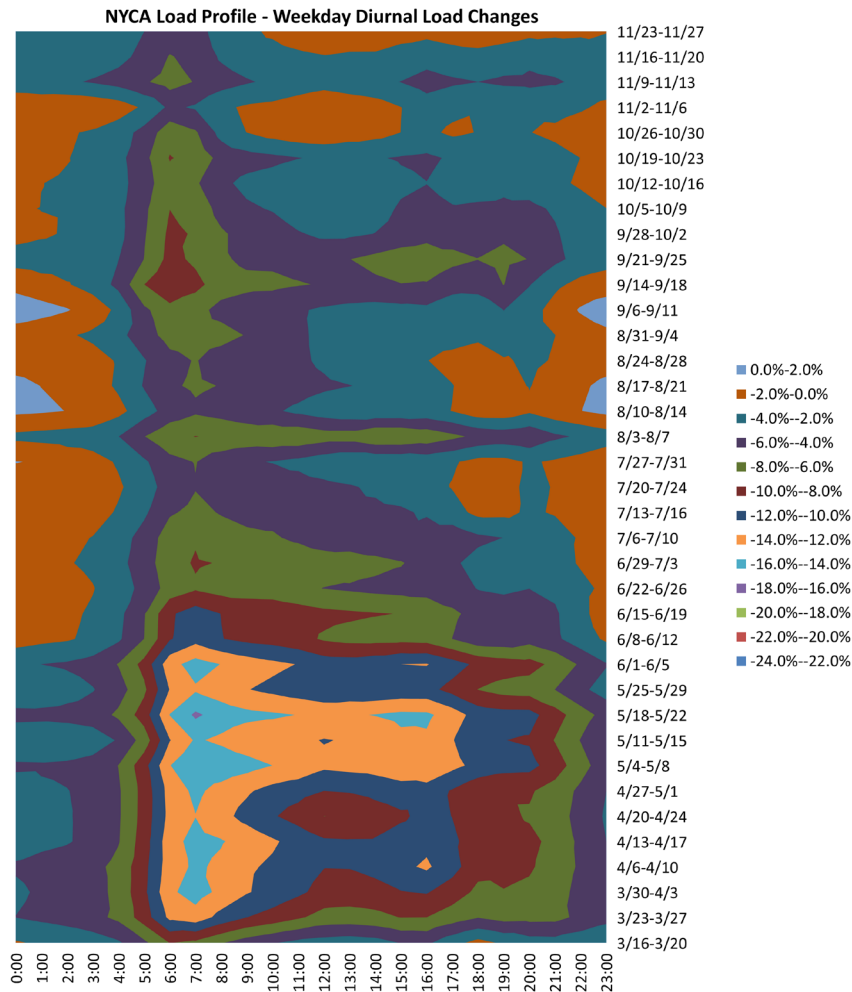
- Equals: Actual Load - Backcast Load
- Backcast Load is the load generated by the Zonal hourly day-ahead models using actual weather, where the model estimation period ends in February. Thus, these backcasts estimate what the load would have been on a given day under pre-COVID conditions
- These models were fit through February, so they do not contain the most recent weather response signals
- This difference reflects non-weather driven changes in load levels, including economic, virus, and other impacts. The comparison is weather neutral as actual weather is used on both sides of the comparison

# Regional Impacts on Peak Demand

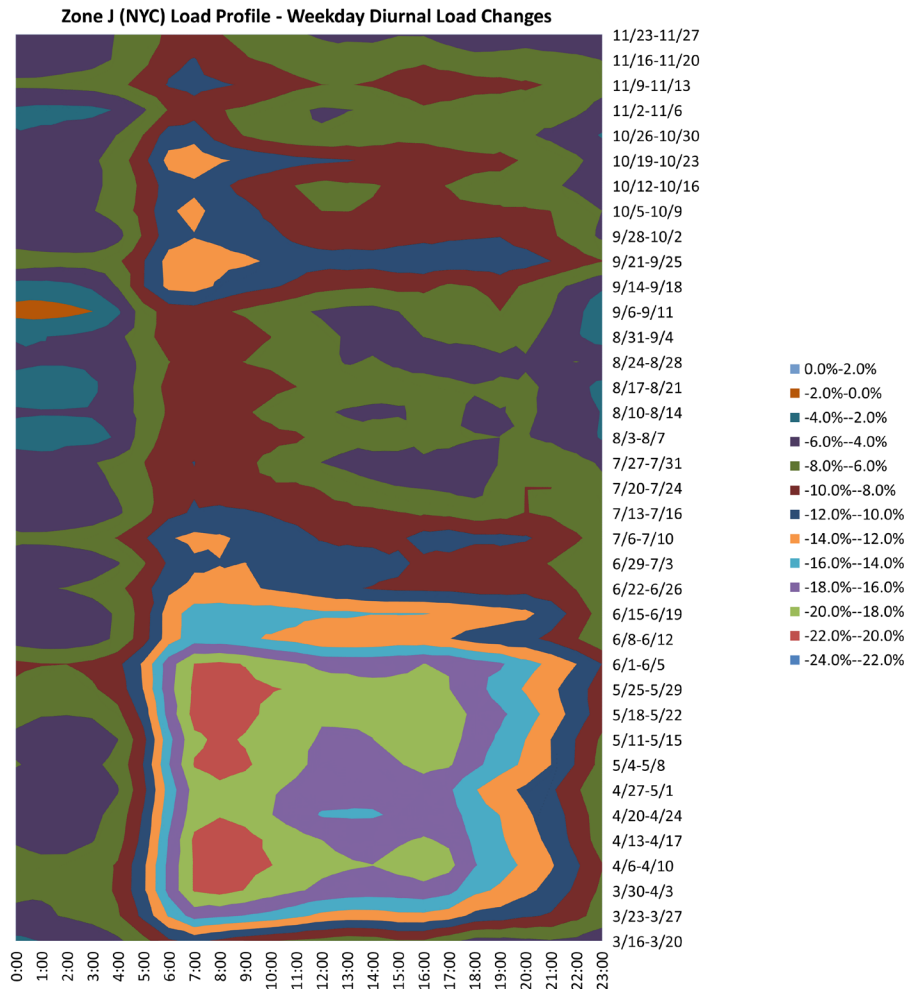
2020 Backcast Peaks - % Versus Actual (Areas)



# Impacts on Hourly Load Patterns

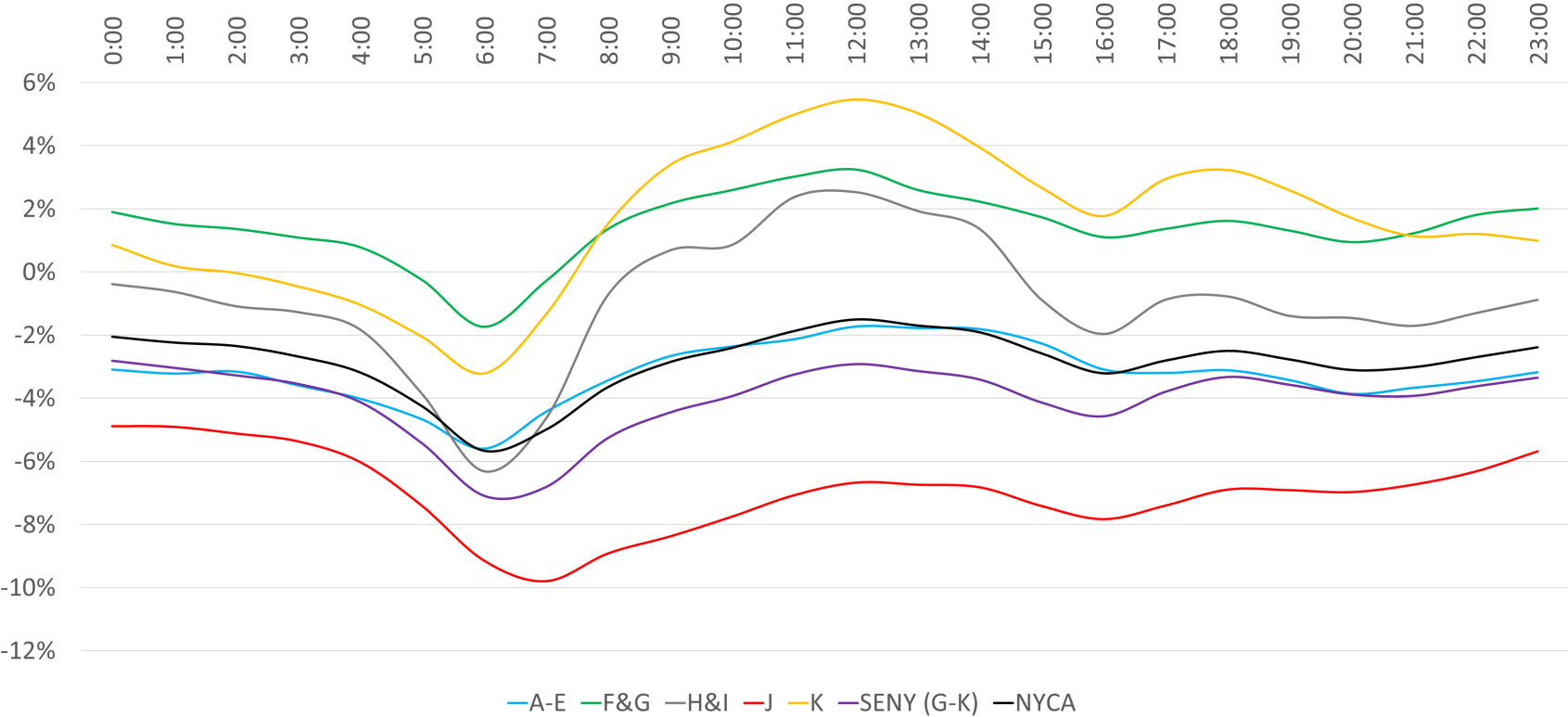


# Impacts on Hourly Load Patterns



# Impacts on Hourly Load Patterns (Area)

Average Hourly Deficit by Area, 11/2 through 11/30 (Weekdays)



# Impacts on Hourly Load Patterns (Area)

Hour	A-E	F&G	H&I	J	K	SENY (G-K)	NYCA
0:00	-3%	2%	0%	-5%	1%	-3%	-2%
1:00	-3%	2%	-1%	-5%	0%	-3%	-2%
2:00	-3%	1%	-1%	-5%	0%	-3%	-2%
3:00	-4%	1%	-1%	-5%	0%	-4%	-3%
4:00	-4%	1%	-2%	-6%	-1%	-4%	-3%
5:00	-5%	0%	-4%	-7%	-2%	-5%	-4%
6:00	-6%	-2%	-6%	-9%	-3%	-7%	-6%
7:00	-4%	0%	-5%	-10%	-1%	-7%	-5%
8:00	-3%	1%	-1%	-9%	2%	-5%	-4%
9:00	-3%	2%	1%	-8%	3%	-4%	-3%
10:00	-2%	3%	1%	-8%	4%	-4%	-2%
11:00	-2%	3%	2%	-7%	5%	-3%	-2%
12:00	-2%	3%	3%	-7%	5%	-3%	-1%
13:00	-2%	3%	2%	-7%	5%	-3%	-2%
14:00	-2%	2%	1%	-7%	4%	-3%	-2%
15:00	-2%	2%	-1%	-7%	3%	-4%	-3%
16:00	-3%	1%	-2%	-8%	2%	-5%	-3%
17:00	-3%	1%	-1%	-7%	3%	-4%	-3%
18:00	-3%	2%	-1%	-7%	3%	-3%	-2%
19:00	-3%	1%	-1%	-7%	3%	-4%	-3%
20:00	-4%	1%	-1%	-7%	2%	-4%	-3%
21:00	-4%	1%	-2%	-7%	1%	-4%	-3%
22:00	-3%	2%	-1%	-6%	1%	-4%	-3%
23:00	-3%	2%	-1%	-6%	1%	-3%	-2%

Average Hourly  
Load Deficit  
By Area  
11/2 - 11/30  
(Weekdays)



# Impacts on Hourly Load Patterns (Zone)

Hour	A	B	C	D	E	F	G	H	I	J	K
0:00	-4%	1%	-3%	-12%	2%	4%	-1%	-4%	2%	-5%	1%
1:00	-4%	0%	-2%	-13%	3%	4%	-2%	-6%	2%	-5%	0%
2:00	-4%	0%	-2%	-13%	3%	4%	-2%	-8%	2%	-5%	0%
3:00	-4%	0%	-3%	-14%	2%	4%	-2%	-7%	2%	-5%	0%
4:00	-5%	-1%	-3%	-15%	2%	3%	-2%	-8%	2%	-6%	-1%
5:00	-6%	-2%	-4%	-13%	0%	2%	-3%	-9%	-1%	-7%	-2%
6:00	-7%	-4%	-4%	-14%	-2%	1%	-5%	-11%	-4%	-9%	-3%
7:00	-6%	-2%	-3%	-15%	1%	2%	-4%	-7%	-3%	-10%	-1%
8:00	-5%	-1%	-2%	-14%	2%	4%	-2%	-2%	0%	-9%	2%
9:00	-4%	-1%	-1%	-11%	2%	5%	-2%	0%	1%	-8%	3%
10:00	-4%	0%	-1%	-10%	2%	6%	-2%	1%	1%	-8%	4%
11:00	-4%	0%	-1%	-10%	3%	7%	-2%	2%	2%	-7%	5%
12:00	-4%	0%	-1%	-9%	3%	7%	-2%	3%	2%	-7%	5%
13:00	-4%	0%	-1%	-8%	2%	7%	-2%	2%	2%	-7%	5%
14:00	-4%	1%	-1%	-9%	3%	6%	-2%	1%	2%	-7%	4%
15:00	-4%	0%	-1%	-10%	2%	5%	-2%	-1%	-1%	-7%	3%
16:00	-5%	0%	-2%	-14%	2%	4%	-2%	-3%	-2%	-8%	2%
17:00	-5%	-1%	-2%	-14%	3%	3%	-1%	-2%	0%	-7%	3%
18:00	-4%	-1%	-2%	-14%	3%	3%	-1%	-4%	1%	-7%	3%
19:00	-4%	-1%	-3%	-14%	3%	3%	-1%	-4%	0%	-7%	3%
20:00	-5%	-1%	-3%	-15%	2%	3%	-2%	-5%	0%	-7%	2%
21:00	-5%	-1%	-3%	-12%	2%	3%	-1%	-6%	0%	-7%	1%
22:00	-5%	-1%	-4%	-11%	2%	4%	-1%	-5%	1%	-6%	1%
23:00	-5%	0%	-3%	-9%	2%	5%	-1%	-4%	1%	-6%	1%

Average Hourly Load Deficit by Zone, 11/2 - 11/30 (Weekdays)



# Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

