Installed Capacity Market

General Process from Registration up to Auction Participation:

1. **Capacity Market Qualifications**
   - Satisfaction of all registration requirements as per tariff rules
   - Effective Interconnection Agreement that allows wholesale market participation
   - Have a minimum injection capability of 0.1 MW or greater
   - Outage schedules two years forward from the anticipated date of first offer into the capacity market

2. **60 Days before Go-Live**
   - ESR submits checklist of documents to the NYISO Member Services/Registration team indicating:
     - NYISO activates MIS
     - NYISO establishes PTID
     - Obtains CRIS data
   - ICAP Operations team to set ICAP AMS access; ICAP Market Operations (IMO) to send email to ESR
   - ESR to enter DMNC information once PTID is activated in ICAP AMS

3. **Establishing Energy Duration Limitations**
   - ESRs with an EDL will be able to elect, on an annual basis, an Energy Duration Limitation that is consistent with their capability
   - ESR with an EDL may elect a 2-, 4-, 6-, or 8-hour duration

4. **ICAP Market Operations Processes**
   - ICAP Operations calculates UCAP for resource using CRIS, DMNC, Energy Duration Limit, and class average derating factor

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**Checklist**

Documents needed to participate in the ICAP market

- Intent to offer letter
- Dependable Maximum Net Capability (DMNC) Test form
- Generating Availability Data System (GADS) form