

# **FERC Order 1000: Transmission Planning & Cost Allocation**

by  
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**Joint IPTF/ESPWG Meeting**

*April 23, 2012*

*Albany, NY*

# Overview

- ◆ **Review of Compliance Issues Matrix**
  - *LS Power Comments*
  - *Other Comments?*
  
- ◆ **Review of Draft Northeast Planning Protocol**
  - *NGrid Comments*
  - *NYTO Comments*
  - *Public Interest Comments*
  - *Other Comments?*
  
- ◆ **Schedule/Topics for Future Meetings**
  - *Regional Topics*
  - *Inter-Regional Topics*

# Compliance Issues Matrix

- ◆ **LS Power Comments**
  - *Non-Incumbent Provisions*
  - *Evaluation Process*
  - *Selection Process*
  - *CARIS Beneficiary Voting Requirement*
  - *Transparency*
  - *Other Clarifications*
  
- ◆ **Other Comments??**

# Northeast Protocol

## ◆ NYTO Comments

- ***Draft Protocol “...generally covers the requirements of Order 1000...” but is “light on the details”***
  - **Should include details on the type of transmission studies to identify transmission facilities that are “more efficient or cost effective” than regional facilities**
  - **Procedures to identify and resolve differences in data assumptions and models need to be described**
  - **Additional specificity needed on the process for identifying and evaluating interregional projects**
  - **Additional detail needed on the requirement to maintain a website and e-mail list for communications**
- ***ISO/RTOs & TO’s will need to develop an interregional cost allocation process***
- ***NYTOs request an additional 2 weeks to provide further comments***

# Northeast Protocol (Cont'd)

## ◆ NGrid Comments

- *Supports the objectives of Order 1000 to further enhance inter-regional planning*
- *Draft revisions “...correctly identify issues...”*
- *Insufficient detail is provided*
  - Joint Evaluation Procedures
  - How to determine “relative efficiency and cost-effectiveness”
- *Coordination with States is a critical element*
- *Cost Allocation*
  - TOs’ rights
  - NGrid will work together with ISOs/RTOs and other TOs

# Northeast Protocol (Cont'd)

## ◆ Public Interest Comments

- *Adopt a “best practices” approach to inter-regional planning*
  - Harmonize planning practices among the three regions
  - E.g. – Methodologies for consideration of energy efficiency and demand response in load forecasts

OR...

- *Explain the basis for using different approaches*
- *Benefit Metrics*
  - Need a clear methodology for cost allocation based on a “robust set of benefit metrics” derived from all three regions
  - Support evaluation of facilities located in solely in one region that produce benefits for both regions (although not required by Order 1000)

# Northeast Protocol (Cont'd)

- ◆ **Public Interest Comments (Cont'd)**
  - ***Comments on NCSP related to Order 1000:***
    - “Northeast ISO/RTOs existing reliability and economic planning processes are already largely compliant with Order 1000.”
      - Premature comment
    - “Interregional planning process is not required to fully comply with Order 890’s Planning Principles”
      - Explain this statement
  
- ◆ **Other Comments??**

# **Future Joint Meetings: Regional Topics**

<b>5/31</b>	<b>Public Policy Requirements: Strawman Non-Incumbents</b>
<b>6/26</b>	<b>Draft Tariff Revisions: Regional Issues Public Policy Requirements</b>
<b>7/10</b>	<b>Draft Tariff Revisions Public Policy Requirements</b>
<b>7/24</b>	<b>Draft Tariff Revisions</b>
<b>8/6</b>	<b>Draft Tariff Revisions: Finalize</b>
<b>8/15-16</b>	<b>Review with BIC/OC</b>
<b>8/28</b>	<b>Draft Tariff Revisions: Finalize</b>
<b>9/18</b>	<b>NYISO Board Approval</b>
<b>9/24</b>	<b>Status Update</b>
<b>10/11</b>	<b>Regional Issues Filing Due at FERC</b>



# **Future Joint Meetings: Inter-regional Topics**

<b>5/31</b>	<b>--</b>
<b>6/26</b>	<b>Inter-regional Cost Allocation</b>
<b>7/10</b>	<b>--</b>
<b>7/24</b>	<b>Draft Northeast Protocol</b>
<b>8/6</b>	<b>Inter-regional Cost Allocation</b>
<b>8/15-16</b>	<b>Not Applicable</b>
<b>8/28</b>	<b>Draft Northeast Protocol</b>
<b>9/18</b>	<b>Not Applicable</b>
<b>9/24</b>	<b>Inter-regional Cost Allocation</b>
<b>10/12-2/13</b>	<b>TBD</b>
<b>4/11/13</b>	<b>Inter-Regional Issues Filing Due at FERC</b>

# Compliance Schedule

- ◆ **Effective Date of Final Rule**
  - *Due 60 days from publication in Federal Register – Oct 11, 2011*
- ◆ **Compliance filing is required on everything except interregional planning and cost allocation**
  - *Due 12 months from Effective Date of Final Rule – Oct 11, 2012*
- ◆ **Compliance filing on interregional planning & cost allocation**
  - *Due 18 months from Effective Date of Final Rule – April 11, 2013*
  
- ◆ **Final Rule’s requirements will apply only to “new transmission facilities”**
  - *After the Effective Date of the compliance filings (e.g. – after FERC Approval)*

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