

BIC - Action Item List

Dear Business Issues Committee Members,

Please review the attached Business Issues Committee Action Item List.

Items marked “**Pending Closure**” in the Status Field are considered complete by the NYISO and will be closed after this BIC meeting if no comments are received to the contrary.

Items marked “**Complete**” are action items that the BIC agreed could be closed when they were presented at our last meeting. For each BIC meeting, I will provide this report and include the items closed from the previous month for your reference.

Items marked “**Ongoing**” are tasks that are expected to span multiple months.

Please forward any comments to:

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NYISO Business Issues Committee Liaison
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All Open Items: Business Issues Committee

▼ Open

▼ HQ 7040 - Energy Sink

What would it take to sink energy across the HQ 7040 into NY?

Initial Action: In order to allow energy in excess of 1200MW to sink in NY, software modifications and actions by the NYS Reliability Council would need to be taken. SCUC and RTS software systems would need to be modified to be able to economically determine, with the objective of minimizing total bid production costs, the optimal 10-minute spin, 10-minute total, and 30-minute operating reserve requirements that would be a function of HQ imports to NYCA. Such interaction between HQ imports greater than 1200MW and the cost of increased NYCA operating reserves would need to be developed as an explicitly priced transmission constraint so that HQ proxy bus prices would reflect HQ proxy bus schedules. Additionally, the NYS Reliability Council Rule that defines the minimum operating reserve requirement would need to be modified to reflect the proposed economic analysis for requiring incremental 10-minute spin, 10-minute total, and 30-minute operating reserves to be maintained in excess of the most severe energy loss within the NYCA.

Comments: 1/17/2007 - There are no fatal flaws in undertaking however, a lengthy software upgrade effort would be required to accomplish this task.

Action Item #: 88.03 *Status:* **Open**
Meeting Date: 07/12/2006 *Due Date:* **n/a**
Initial_Response: 12/08/2006 *Assigned To:* **Frank_Francis**
Completion Date: n/a *Requested_By:* **Franey,_Bart**

Closing Action:

▼ Pending Closure

▼ Central East Voltage Transfer Interface Constraint

Bart Franey, representing National Grid, asked if the ISO had identified any reasons that could explain the recent higher levels of congestion related to Central-East Voltage Transfer Interface constraint.

Initial Action: Rick Gonzales, representing ISO staff, indicated that there was probably five significant operational reasons that have contributed to the recent high levels of Central-East congestion. These operational reasons were identified as 1) reduced Capital Zone generation levels, 2) Increased transaction exports levels to ISONE, 3) Leeds-Pleasant Valley thermal limitations are less restrictive during the Winter Capability rating season, 4) Central East Voltage Transfer limits are a function of the Oswego Complex generation commitments, and 5) The Central East Voltage Transfer limits were reduced by approximately 100MW in Summer 2006.

Comments:

Action Item #: 88.08 *Status:* **Pending_Closure**
Meeting Date: 03/07/2007 *Due Date:* **n/a**
Initial_Response: n/a *Assigned To:* **Frank_Francis**
Completion Date: n/a *Requested_By:* **Bart_Franey**

