



NYSRC Forecast Update – Preliminary 2012 Forecast

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LFTF

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Preliminary 2012 Installed Reserve Margin Forecast

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Transmission District	2011 Actual MW	SCR/EDRP Estimate MW	Weather Adjustment MW	2011 Adjusted MW	Loss Reallocation MW	2011 Actual Adjusted MW	Regional Load Growth Factors (Preliminary)	2012 IRM Preliminary Forecast
Central Hudson	1,209	30	-107	1,132	0	1,132	1.0075	1,140
Con Ed	13,166	440	-422	13,184	0	13,184	1.0090	13,303
LIPA	5,944	135	-748	5,331	0	5,331	1.0100	5,384
NGrid	6,917	500	-496	6,921	0	6,921	1.0100	6,990
NYPA	574	0	-3	571	0	571	1.0100	577
NYSEG	3,263	95	-285	3,073	0	3,073	1.0100	3,104
O&R	1,165	35	-74	1,126	0	1,126	1.0030	1,129
RG&E	1,568	65	-58	1,575	0	1,575	1.0100	1,591
Grand Total	33,806	1,300	-2,193	32,913	0	32,913	1.0093	33,218

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Locality	2011 Actual MW	SCR/EDRP Estimate MW	Weather Adjustment MW	2011 Adjusted MW	Loss Reallocation MW	2011 Actual Adjusted MW	Regional Load Growth Factors (Preliminary)	2012 IRM Preliminary Forecast
Zone J - NYC	11,424	410	-348	11,486	0	11,486	1.0090	11,589
Zone K - LI	5,944	135	-646	5,433	0	5,433	1.0100	5,487

RLGFs have been received from Con-Ed, O&R and Central Hudson. A placeholder growth factor of 1.01 has been used in lieu of final RLGFs from other Transmission Owners. This forecast is used by the New York Reliability Council for the Installed Reserve Margin Study. This forecast is not the 2012 ICAP forecast.



The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and provides comprehensive reliability planning for state's bulk electricity system.

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