

PRLWG Meeting

September 7, 2006

- Registration update
 - ~1720 MWs registered in the EDRP and SCR Programs
 - Registration is up ~ 48 MWs from the June Report
- August event summary
 - Summary of the program activation on August 1st, 2nd, and 3rd
 - The reductions are estimated at:
 - 653 MWs – Zones J & K – 8/1
 - 1172 MWs – Zones A, B, C, J & K – 8/2
 - 665 MWs – Zones J & K – 8/3
 - Provided information on Scarcity Pricing during the events
- FERC Demand Response report
 - Explore how to better accommodate demand response in wholesale markets;
 - Explore how to coordinate with utilities, state commissions and other interested parties on demand response in wholesale and retail markets;
 - Consider specific proposals for compatible regulatory approaches, including how to eliminate regulatory barriers to improved participation in demand response, peak reduction and critical peak pricing programs.
- Update on DR in Ancillary Services
 - NYISO is working on the functional description for the inclusion of Demand Response in the Ancillary Services Market.
- DEC DG Rulemaking/Status Report
 - John Barnes of the NYSDEC provided an overview of the ruling making and the rational used to reach in determining the regulations for the operation of Distributed Generators