

NYISO BUSINESS ISSUES COMMITTEE AGENDA

Wednesday, September 13, 2006
10:00 AM to 3:30 PM

Holiday Inn Albany
205 Wolf Road
Albany, NY 12205

Dial In Number: 866-293-6970

Participant Code: *4251208*

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|--|---|----------------------|---------------|
| 1. | Welcome & Chairs Report | <i>Kinney</i> | 10:00-10:10 |
| 2. | Approval of minutes for: <ul style="list-style-type: none">• July 12, 2006• August 9, 2006 | <i>Francis</i> | 10:10-10:15 |
| 3. | Market Operations Report | <i>Mukerji</i> | 10:20-10:45 |
| 4. | Regional Market Enhancements | <i>Mukerji</i> | 10:45-11:00 |
| 5. | Proposal to Shorten the NYISO Settlement Cycle
<u>Discussion and BIC Action</u> | <i>Bowers</i> | 11:00 – 12:00 |
| ***** Lunch and Sector Caucus 12:00 – 12:30 *** | | | |
| 6. | Proposal to Increase the 500 MW Exemptions for Intermittent Resources and Exempt Under-Generation Penalties for Generators in Testing Periods
<u>Discussion and BIC Action</u> | <i>Martin</i> | 12:30 – 1:00 |
| 7. | Working Group Updates | | 1:00-2:00 |
| | A. Billing and Accounting | <i>Hall</i> | |
| | B. Electric System Planning (Joint OC/BIC WG) | <i>Niazi</i> | |
| | C. Installed Capacity | <i>Haake</i> | |
| | D. Interconnection Issues Task Force | <i>Haake</i> | |
| | E. Resource Adequacy Issues Task Force | <i>Haake</i> | |
| | ▪ NYSEG/RGE Capacity Cost Analysis | <i>Steve Jeremko</i> | |
| | E. Market Structure | <i>Baker</i> | |
| | F. Price Responsive Load | <i>Mancini</i> | |
| | G. Scheduling & Pricing | <i>Franey</i> | |
| | H. Billing & Price Corrections Task Force | <i>Robinson</i> | |
| 8. | Review Quarterly Metering Scorecard | <i>Bowers</i> | 2:00 – 2:30 |
| 9. | Data Retention Overview | <i>Dewey</i> | 2:30 – 3:00 |
| 10. | New Business | <i>All</i> | 3:00 - 3:15 |
| 11. | Administrative Matters | <i>Francis</i> | 3:15 – 3:30 |
| 12. | Adjournment | <i>Kinney</i> | 3:30 |

Meeting Objectives

- Act on Minutes for July 12, 2006
- Act on the Minutes for August 9, 2006
- Act on the Proposal to Shorten the NYISO Settlement Cycle
- Act on the Proposal to Increase the 500 MW Exemption for Intermittent Resources and Exempt Under-Generation Penalties for Generators in Testing Periods