

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**1. Issues Affecting The Settlement Process**

- a) To be revised and posted by end of business Friday, August 19, 2005
- b) Located at: [http://www.nyiso.com/markets/grid\\_accounting/billing\\_issues\\_report/bawg\\_report.pdf](http://www.nyiso.com/markets/grid_accounting/billing_issues_report/bawg_report.pdf)
- c) Issues which have been discovered since June 23<sup>rd</sup> update
  - i) Export & wheel-through transactions, as well as some TCCs not using new LBMP points, but still looking for zonal PTIDs
    - (1) Error introduced with Controllable Tie-line software deployment
    - (2) Affects June 2005 through July 2005
    - (3) Corrections deployed on August 9, 2005
  - ii) Withdrawals allocated 85% of Schedule 1 costs versus 80%, due to manual processing error
    - (1) Affects April through July 2005 initial settlements
    - (2) Process reviewed and additional controls being implemented
    - (3) Will be addressed at the 4-month settlement adjustment for the affected months

**2. Invoicing & Close-out Schedule Updates**

- a) Latest revision dated June 23, 2005
- b) Reference latest Invoicing schedule: [http://www.nyiso.com/services/documents/b-and-a/pdf/nyiso\\_settlement\\_schedule.pdf](http://www.nyiso.com/services/documents/b-and-a/pdf/nyiso_settlement_schedule.pdf)
- c) Reference latest Close-out schedule: [http://www.nyiso.com/services/documents/b-and-a/pdf/final\\_bill\\_challenge\\_schedule.pdf](http://www.nyiso.com/services/documents/b-and-a/pdf/final_bill_challenge_schedule.pdf)

**3. Review of June 10, 2005 Invoice**

- a) July 2005:
  - i) Reference Attachment A for Market Costs analysis
  - ii) Reference Attachment B for Market Residuals analysis
  - iii) Reference Attachment C for Market Withdrawals analysis
  - iv) Reference Attachment D for Market Supply analysis
- b) March 2005:
  - i) Reference Attachment E for Market Costs analysis
  - ii) Reference Attachment F for Market Residuals analysis
  - iii) Reference Attachment G for Market Withdrawals analysis
  - iv) Reference Attachment H for Market Supply analysis
- c) July 2004:
  - i) Reference Attachment I for Market Costs analysis
  - ii) Reference Attachment J for Market Residuals analysis
  - iii) Reference Attachment K for Market Withdrawals analysis
  - iv) Reference Attachment L for Market Supply analysis
- d) September 2000:
  - i) Reference Attachment M for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment N for Closeout Market Costs analysis
  - iii) Reference Attachment O for Closeout Market Costs Delta analysis
  - iv) Reference Attachment P for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment Q for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment R for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment S for 24-month Settlement Adjustment Market Withdrawals analysis

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- viii) Reference Attachment T for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment U for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment V for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment W for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment X for Closeout Settlement Market Supply Delta analysis
- e) October 2000:
- i) Reference Attachment Y for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment Z for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment AA for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment AB for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment AC for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment AD for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment AE for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment AF for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment AG for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment AH for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment AI for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment AJ for Closeout Settlement Market Supply Delta analysis
- f) November 2000:
- i) Reference Attachment AK for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment AL for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment AM for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment AN for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment AO for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment AP for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment AQ for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment AR for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment AS for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment AT for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment AU for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment AV for Closeout Settlement Market Supply Delta analysis
- g) December 2000:
- i) Reference Attachment AW for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment AX for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment AY for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment AZ for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment BA for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment BB for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment BC for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment BD for Closeout Settlement Market Withdrawals analysis

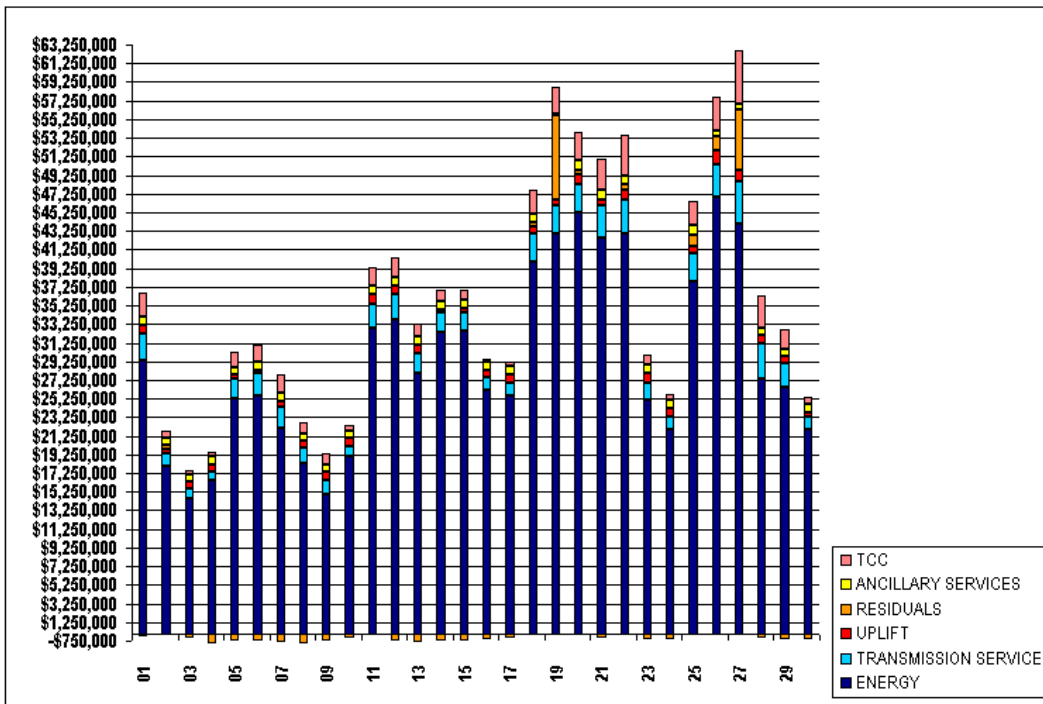
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- ix) Reference Attachment BE for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment BF for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment BG for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment BH for Closeout Settlement Market Supply Delta analysis
- h) January 2001:
- i) Reference Attachment BI for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment BJ for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment BK for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment BL for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment BM for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment BN for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment BO for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment BP for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment BQ for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment BR for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment BS for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment BT for Closeout Settlement Market Supply Delta analysis

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ATTACHMENT A: JULY 2005 MARKET COSTS

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$29,361,079.81	\$17,990,137.19	\$14,526,680.62
TRANSMISSION SERVICE					\$2,819,033.49	\$1,324,363.99	\$1,039,999.78
UPLIFT					\$934,780.55	\$485,261.48	\$726,947.94
RESIDUALS					(\$264,326.50)	\$408,939.17	(\$397,708.62)
ANCILLARY SERVICES					\$880,981.16	\$794,705.25	\$792,813.56
TCC					\$2,683,098.64	\$745,902.17	\$522,002.99
	4	5	6	7	8	9	10
ENERGY	\$16,445,025.56	\$25,205,625.41	\$25,538,230.48	\$22,155,708.87	\$18,342,066.20	\$15,025,103.07	\$19,010,112.52
TRANSMISSION SERVICE	\$1,035,616.11	\$2,170,683.16	\$2,416,626.71	\$2,232,887.07	\$1,698,352.63	\$1,489,301.53	\$1,168,857.70
UPLIFT	\$708,842.50	\$401,543.36	\$413,007.09	\$613,589.76	\$726,409.92	\$887,708.29	\$848,477.36
RESIDUALS	(\$995,502.93)	(\$714,603.32)	(\$691,017.99)	(\$843,119.02)	(\$1,053,252.59)	(\$716,084.31)	(\$476,618.05)
ANCILLARY SERVICES	\$839,507.28	\$843,766.54	\$844,209.87	\$810,787.19	\$790,985.82	\$820,146.45	\$769,521.47
TCC	\$431,515.61	\$1,617,216.27	\$1,817,738.68	\$1,990,095.74	\$1,151,168.64	\$1,182,141.99	\$598,471.26
	11	12	13	14	15	16	17
ENERGY	\$32,906,030.01	\$33,796,958.13	\$28,010,434.16	\$32,355,653.02	\$32,477,451.09	\$26,246,597.23	\$25,593,462.10
TRANSMISSION SERVICE	\$2,489,290.26	\$2,639,846.51	\$2,034,913.09	\$2,088,418.57	\$1,983,132.01	\$1,326,915.63	\$1,419,596.25
UPLIFT	\$1,042,485.06	\$946,795.11	\$960,863.53	\$317,576.91	\$481,609.21	\$704,718.74	\$888,127.00
RESIDUALS	(\$117,044.31)	(\$678,492.27)	(\$854,708.45)	(\$718,326.77)	(\$793,091.18)	(\$530,258.78)	(\$393,531.40)
ANCILLARY SERVICES	\$881,963.08	\$933,099.50	\$882,700.23	\$899,737.19	\$905,567.75	\$886,259.69	\$839,027.61
TCC	\$2,059,704.14	\$2,080,207.14	\$1,452,245.66	\$1,278,338.98	\$1,141,294.33	\$405,957.96	\$517,724.68
	18	19	20	21	22	23	24
ENERGY	\$39,989,029.13	\$43,002,223.59	\$45,281,331.23	\$42,546,422.91	\$42,970,981.41	\$25,085,407.49	\$21,988,242.95
TRANSMISSION SERVICE	\$2,921,630.80	\$2,965,595.64	\$3,033,792.24	\$3,414,917.36	\$3,653,845.24	\$1,915,026.56	\$1,364,921.62
UPLIFT	\$787,969.75	\$582,233.48	\$1,076,792.74	\$664,360.32	\$978,404.79	\$995,220.53	\$924,175.51
RESIDUALS	\$453,226.25	\$9,123,560.84	\$464,633.28	(\$492,919.94)	\$602,667.64	(\$642,724.98)	(\$608,636.60)
ANCILLARY SERVICES	\$965,087.79	\$207,082.15	\$973,471.17	\$977,387.13	\$991,658.91	\$848,444.51	\$782,166.33
TCC	\$2,511,874.03	\$2,889,404.30	\$3,044,060.95	\$3,326,525.69	\$4,394,572.62	\$1,136,635.01	\$692,175.57
	25	26	27	28	29	30	31
ENERGY	\$37,805,598.67	\$46,971,966.03	\$44,059,679.28	\$27,324,783.61	\$26,436,484.25	\$21,923,362.66	\$20,098,024.33
TRANSMISSION SERVICE	\$3,038,106.75	\$3,444,597.96	\$4,502,325.78	\$3,869,526.72	\$2,616,487.01	\$1,429,859.18	\$1,282,455.60
UPLIFT	\$723,185.14	\$1,459,048.54	\$1,226,795.27	\$846,200.38	\$696,063.93	\$455,568.48	\$368,446.79
RESIDUALS	\$1,317,495.93	\$1,605,915.83	\$6,567,480.01	(\$519,657.78)	(\$630,133.39)	(\$655,015.83)	\$142,308.22
ANCILLARY SERVICES	\$946,403.41	\$537,591.14	\$487,003.41	\$838,162.94	\$864,961.20	\$865,993.23	\$778,689.62
TCC	\$2,574,495.61	\$3,700,507.94	\$5,818,266.02	\$3,465,815.53	\$2,049,609.38	\$761,456.10	\$761,456.10

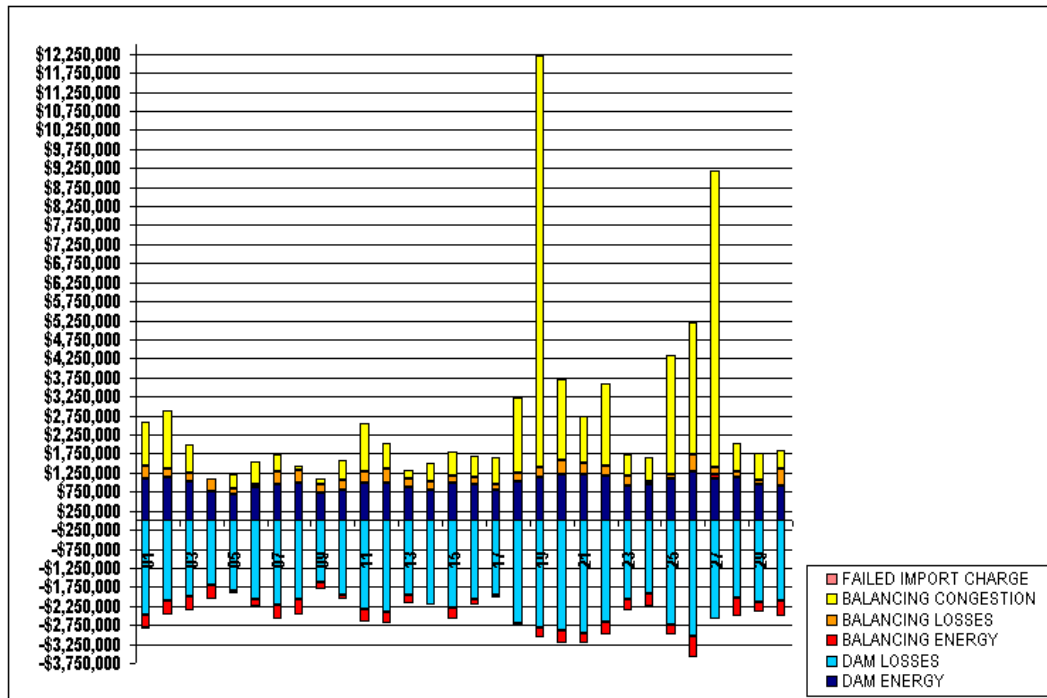


FOR DISCUSSION PURPOSES ONLY

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**ATTACHMENT B: JULY 2005 MARKET RESIDUALS**

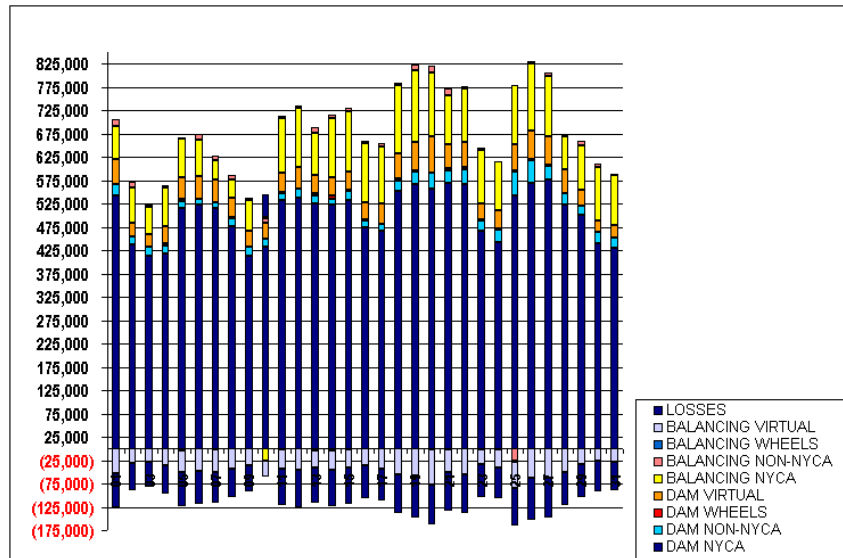
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM ENERGY					\$1,096,219.39	\$1,134,832.75	\$1,013,498.35
DAM LOSSES					(\$2,468,861.95)	(\$2,116,553.37)	(\$1,988,778.15)
BALANCING ENERGY					(\$363,025.98)	(\$369,784.91)	(\$392,797.99)
BALANCING LOSSES					\$332,772.80	\$225,278.51	\$230,782.59
BALANCING CONGESTION					\$1,149,110.26	\$1,535,166.19	\$739,586.58
FAILED IMPORT CHARGE					(\$9,541.02)	\$0.00	\$0.00
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM ENERGY	\$777,694.65	\$690,452.27	\$857,842.30	\$959,961.90	\$1,001,402.17	\$727,778.16	\$796,771.32
DAM LOSSES	(\$1,689,878.04)	(\$1,852,860.22)	(\$2,072,737.65)	(\$2,220,549.90)	(\$2,078,574.51)	(\$1,618,768.82)	(\$1,957,653.75)
BALANCING ENERGY	(\$391,785.75)	(\$78,812.94)	(\$177,141.84)	(\$365,775.58)	(\$417,465.52)	(\$204,109.88)	(\$102,287.63)
BALANCING LOSSES	\$302,428.62	\$147,143.76	\$79,922.58	\$308,303.30	\$327,140.48	\$204,477.20	\$256,521.93
BALANCING CONGESTION	\$7,266.23	\$379,473.81	\$623,040.05	\$474,945.80	\$115,853.52	\$176,963.61	\$530,225.44
FAILED IMPORT CHARGE	(\$1,228.64)	\$0.00	(\$1,943.43)	(\$4.54)	(\$1,608.73)	(\$2,424.53)	(\$195.36)
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM ENERGY	\$980,262.40	\$993,963.19	\$856,938.89	\$806,153.24	\$998,776.83	\$945,165.29	\$791,255.51
DAM LOSSES	(\$2,333,549.81)	(\$2,389,977.51)	(\$1,944,931.52)	(\$2,215,644.44)	(\$2,312,889.18)	(\$2,060,440.52)	(\$1,952,354.72)
BALANCING ENERGY	(\$333,932.61)	(\$307,925.66)	(\$224,905.40)	(\$18,568.72)	(\$281,860.72)	(\$168,564.33)	(\$89,869.95)
BALANCING LOSSES	\$315,045.18	\$360,923.90	\$249,782.46	\$207,501.39	\$181,459.55	\$180,135.04	\$169,777.88
BALANCING CONGESTION	\$1,255,625.59	\$664,591.55	\$208,558.05	\$502,291.58	\$622,684.55	\$574,116.02	\$689,942.18
FAILED IMPORT CHARGE	(\$485.06)	(\$67.74)	(\$150.93)	(\$59.82)	(\$1,262.21)	(\$670.28)	(\$2,282.30)
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM ENERGY	\$1,031,447.08	\$1,119,457.09	\$1,221,874.08	\$1,215,076.18	\$1,156,088.14	\$911,910.37	\$961,858.59
DAM LOSSES	(\$2,691,040.75)	(\$2,833,878.88)	(\$2,881,380.38)	(\$2,963,376.61)	(\$2,672,649.56)	(\$2,068,807.91)	(\$1,906,606.41)
BALANCING ENERGY	(\$82,421.75)	(\$237,811.68)	(\$348,048.58)	(\$281,048.63)	(\$334,059.53)	(\$309,652.00)	(\$358,733.03)
BALANCING LOSSES	\$225,622.56	\$285,261.88	\$345,752.45	\$281,074.35	\$273,352.16	\$241,791.17	\$76,238.71
BALANCING CONGESTION	\$1,970,628.47	\$10,808,870.97	\$2,126,435.71	\$1,255,354.77	\$2,180,299.41	\$581,966.07	\$627,159.99
FAILED IMPORT CHARGE	(\$1,009.36)	(\$18,338.54)	\$0.00	\$0.00	(\$362.98)	(\$132.68)	(\$8,554.45)
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>
DAM ENERGY	\$1,099,782.95	\$1,269,713.57	\$1,091,039.86	\$1,118,379.34	\$941,433.59	\$913,414.08	\$742,688.79
DAM LOSSES	(\$2,738,334.52)	(\$3,029,441.93)	(\$2,596,860.56)	(\$2,041,055.62)	(\$2,151,950.48)	(\$2,117,116.60)	(\$1,694,698.39)
BALANCING ENERGY	(\$282,263.43)	(\$568,247.04)	\$125,371.02	(\$492,411.21)	(\$262,490.18)	(\$388,350.94)	(\$87,344.72)
BALANCING LOSSES	\$124,326.21	\$450,728.52	\$175,556.22	\$175,727.28	\$133,191.82	\$454,184.01	\$68,062.67
BALANCING CONGESTION	\$3,114,402.93	\$3,483,205.03	\$7,773,477.04	\$719,814.97	\$709,681.86	\$484,009.92	\$1,113,599.87
FAILED IMPORT CHARGE	(\$418.21)	(\$42.32)	(\$1,103.57)	(\$112.54)	\$0.00	(\$1,156.30)	\$0.00



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**ATTACHMENT C: JULY 2005 WITHDRAWALS**

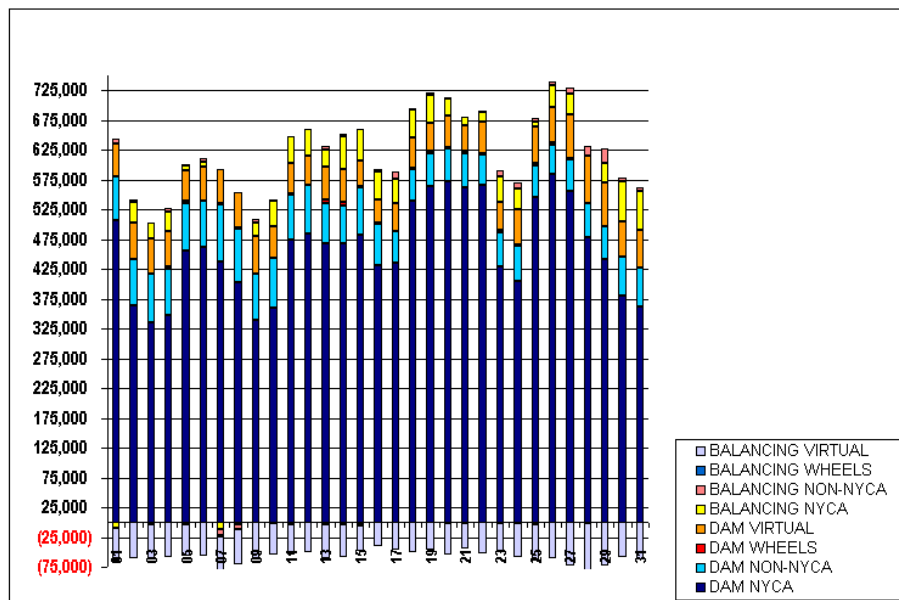
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					542,615	437,453	412,812
DAM NON-NYCA					24,656	17,014	19,190
DAM WHEELS					0	0	0
DAM VIRTUAL					52,254	29,979	27,452
BALANCING NYCA					72,792	75,684	58,585
BALANCING NON-NYCA					12,738	11,456	3,723
BALANCING WHEELS					567	100	0
BALANCING VIRTUAL					(62,254)	(29,979)	(27,452)
LOSSES					(73,803)	(60,673)	(65,205)
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	417,980	516,292	522,465	514,763	477,123	413,423	432,749
DAM NON-NYCA	17,688	14,290	13,767	12,396	17,633	18,162	18,146
DAM WHEELS	3,900	3,946	0	1,700	800	0	0
DAM VIRTUAL	36,416	46,939	47,897	48,705	42,560	36,107	33,370
BALANCING NYCA	82,780	82,325	79,068	39,883	39,016	65,471	(25,961)
BALANCING NON-NYCA	5,240	3,842	9,929	9,802	8,486	4,273	8,959
BALANCING WHEELS	(225)	(3,066)	600	(753)	60	632	1,916
BALANCING VIRTUAL	(35,416)	(46,939)	(47,897)	(48,705)	(42,560)	(36,107)	(33,370)
LOSSES	(60,448)	(72,610)	(71,580)	(65,795)	(61,293)	(65,412)	49,858
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	532,044	536,697	524,327	521,826	533,659	473,272	465,688
DAM NON-NYCA	14,902	21,301	18,075	13,309	18,912	16,693	15,761
DAM WHEELS	2,500	0	6,150	6,300	2,900	2,300	1,000
DAM VIRTUAL	41,161	44,850	36,809	41,255	37,801	36,467	42,086
BALANCING NYCA	117,213	126,542	92,005	124,696	129,087	126,988	122,467
BALANCING NON-NYCA	6,234	5,895	10,344	8,303	9,227	4,965	7,058
BALANCING WHEELS	(1,621)	459	(4,468)	(4,285)	(2,320)	(400)	550
BALANCING VIRTUAL	(41,160)	(44,850)	(36,809)	(41,255)	(37,801)	(36,467)	(42,086)
LOSSES	(78,025)	(80,248)	(74,942)	(77,122)	(79,504)	(70,135)	(69,817)
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	551,462	567,622	558,240	568,967	567,367	467,023	443,423
DAM NON-NYCA	23,291	25,913	33,420	27,982	32,466	21,875	26,776
DAM WHEELS	3,500	3,300	800	4,867	2,900	3,143	1,200
DAM VIRTUAL	55,067	59,618	76,494	50,072	54,716	32,895	38,642
BALANCING NYCA	145,131	155,691	136,634	105,121	114,671	114,593	105,809
BALANCING NON-NYCA	4,804	10,556	15,412	13,967	3,714	5,832	(474)
BALANCING WHEELS	(153)	350	(625)	(1,059)	(200)	(900)	(800)
BALANCING VIRTUAL	(55,067)	(59,618)	(76,493)	(50,072)	(54,716)	(32,895)	(38,642)
LOSSES	(83,488)	(88,916)	(85,829)	(82,864)	(83,532)	(70,574)	(65,815)
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>
DAM NYCA	542,558	569,659	576,924	523,789	500,713	441,085	429,834
DAM NON-NYCA	50,494	47,947	28,917	24,179	20,475	22,591	22,358
DAM WHEELS	3,724	3,113	2,200	0	0	0	0
DAM VIRTUAL	55,342	61,691	62,132	50,778	34,533	25,936	27,880
BALANCING NYCA	126,466	142,438	128,990	71,500	94,045	114,946	106,476
BALANCING NON-NYCA	(25,877)	5,989	6,227	2,024	10,260	7,158	2,186
BALANCING WHEELS	(3,349)	(282)	(448)	9	0	0	118
BALANCING VIRTUAL	(55,342)	(61,691)	(62,132)	(50,778)	(34,533)	(25,936)	(27,880)
LOSSES	(81,504)	(90,396)	(86,099)	(71,537)	(70,670)	(65,400)	(61,705)



**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005**

**ATTACHMENT D: JULY 2005 SUPPLY**

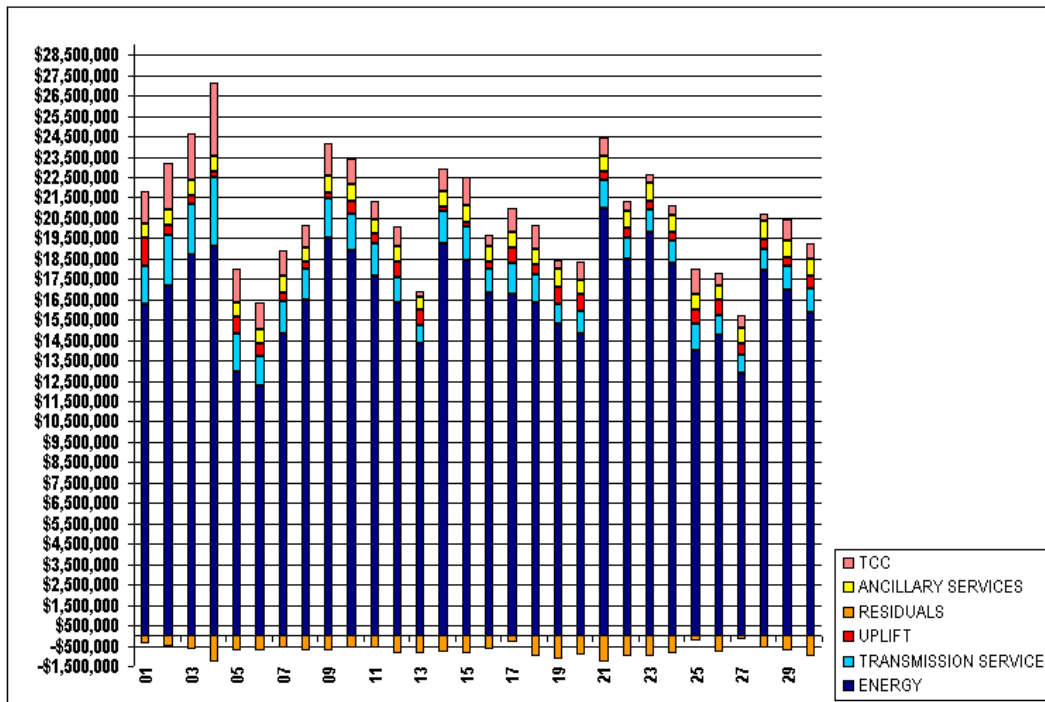
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					507,506	364,684	335,987
DAM NON-NYCA					73,153	77,781	81,037
DAM WHEELS					0	0	0
DAM VIRTUAL					54,836	59,950	59,514
BALANCING NYCA					(9,718)	35,527	25,469
BALANCING NON-NYCA					8,657	3,587	(3,388)
BALANCING WHEELS					567	100	0
BALANCING VIRTUAL					(64,836)	(69,950)	(69,514)
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	347,489	455,355	462,569	437,093	402,594	338,622	359,965
DAM NON-NYCA	78,023	79,438	77,810	96,565	90,565	79,049	83,307
DAM WHEELS	3,900	3,946	0	1,700	800	0	0
DAM VIRTUAL	59,439	52,742	56,313	57,107	60,245	62,641	53,532
BALANCING NYCA	33,240	7,105	3,019	(11,741)	(6,309)	21,900	42,412
BALANCING NON-NYCA	4,488	2,241	5,947	(10,867)	(8,185)	6,346	(1,933)
BALANCING WHEELS	(225)	(3,066)	600	(753)	60	632	1,916
BALANCING VIRTUAL	(69,439)	(52,742)	(56,313)	(57,107)	(60,245)	(62,641)	(63,532)
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	474,704	485,415	467,352	468,621	481,774	431,823	435,702
DAM NON-NYCA	74,800	79,885	67,467	63,412	79,574	68,691	52,324
DAM WHEELS	2,500	0	6,150	6,300	2,900	2,300	1,000
DAM VIRTUAL	51,546	50,545	56,078	54,533	42,333	39,079	46,475
BALANCING NYCA	44,646	44,697	28,041	54,184	52,919	46,844	41,290
BALANCING NON-NYCA	(1,787)	174	5,940	4,792	(2,892)	4,409	11,841
BALANCING WHEELS	(1,621)	439	(4,468)	(4,285)	(2,320)	(400)	550
BALANCING VIRTUAL	(61,546)	(50,545)	(56,078)	(54,533)	(42,333)	(39,079)	(46,475)
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	538,830	564,554	571,693	562,945	566,860	429,377	405,308
DAM NON-NYCA	53,430	55,266	56,610	56,263	49,762	57,505	59,179
DAM WHEELS	3,500	3,300	800	4,867	2,900	3,143	1,200
DAM VIRTUAL	49,672	46,251	53,858	42,149	52,480	47,878	58,800
BALANCING NYCA	46,392	47,271	29,189	14,769	17,029	42,604	34,699
BALANCING NON-NYCA	2,538	3,675	788	(410)	1,834	9,293	10,529
BALANCING WHEELS	(153)	350	(625)	(1,059)	(200)	(900)	(600)
BALANCING VIRTUAL	(49,672)	(46,251)	(53,858)	(42,149)	(52,480)	(47,878)	(58,800)
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>
DAM NYCA	546,726	583,764	555,127	477,566	440,939	380,204	362,144
DAM NON-NYCA	52,727	50,102	53,742	57,791	55,918	66,332	65,612
DAM WHEELS	3,724	3,113	2,200	0	0	0	0
DAM VIRTUAL	61,995	60,280	73,183	80,343	72,512	57,666	63,678
BALANCING NYCA	6,321	37,215	34,380	(2,247)	33,789	68,109	64,495
BALANCING NON-NYCA	6,349	4,556	11,710	16,845	24,178	5,733	6,899
BALANCING WHEELS	(3,349)	(232)	(448)	9	0	0	118
BALANCING VIRTUAL	(61,995)	(60,280)	(73,183)	(80,343)	(72,512)	(57,666)	(63,678)



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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ATTACHMENT E: MARCH 2005 MARKET COSTS

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		1	2	3	4	5	6
ENERGY		\$16,271,235.97	\$17,200,655.98	\$18,710,785.50	\$19,133,693.11	\$12,986,496.29	\$12,259,982.03
TRANSMISSION SERVICE		\$1,875,421.35	\$2,433,251.34	\$2,475,706.92	\$3,336,988.01	\$1,815,705.88	\$1,485,173.22
UPLIFT		\$1,388,358.21	\$537,635.38	\$399,147.42	\$270,413.47	\$865,434.25	\$578,172.67
RESIDUALS		(\$366,917.98)	(\$537,404.26)	(\$665,887.96)	(\$1,287,438.24)	(\$764,326.04)	(\$755,977.09)
ANCILLARY SERVICES		\$714,956.28	\$763,416.58	\$767,281.54	\$783,196.54	\$683,246.26	\$705,094.96
TCC		\$1,588,129.78	\$2,232,575.75	\$2,307,174.61	\$3,600,472.77	\$1,654,314.29	\$1,300,452.48
	7	8	9	10	11	12	13
ENERGY	\$14,842,551.17	\$16,461,127.52	\$19,495,358.85	\$18,910,406.27	\$17,637,506.84	\$16,325,831.99	\$14,304,360.89
TRANSMISSION SERVICE	\$1,588,135.15	\$1,518,053.61	\$1,942,308.80	\$1,795,382.43	\$1,594,654.83	\$1,285,108.72	\$958,227.36
UPLIFT	\$398,863.03	\$381,700.84	\$324,342.57	\$640,181.01	\$468,555.80	\$769,579.78	\$715,378.65
RESIDUALS	(\$619,671.22)	(\$705,654.93)	(\$724,313.61)	(\$609,202.83)	(\$594,616.62)	(\$873,855.45)	(\$868,934.05)
ANCILLARY SERVICES	\$813,499.71	\$702,278.94	\$774,572.90	\$822,935.54	\$740,943.15	\$697,083.23	\$625,907.68
TCC	\$1,255,763.00	\$1,084,149.94	\$1,598,285.15	\$1,258,270.16	\$898,903.31	\$987,153.08	\$265,896.68
	14	15	16	17	18	19	20
ENERGY	\$19,214,498.58	\$18,417,745.05	\$16,821,041.92	\$16,770,543.74	\$16,354,516.22	\$15,311,588.82	\$14,813,688.89
TRANSMISSION SERVICE	\$1,607,681.73	\$1,656,934.94	\$1,207,784.19	\$1,518,278.91	\$1,398,368.32	\$993,315.21	\$1,144,856.62
UPLIFT	\$201,445.98	\$243,649.40	\$298,087.93	\$738,386.94	\$465,237.06	\$828,217.98	\$805,977.70
RESIDUALS	(\$777,010.29)	(\$907,892.84)	(\$637,928.50)	(\$356,959.06)	(\$1,022,637.28)	(\$1,145,424.53)	(\$946,206.94)
ANCILLARY SERVICES	\$781,284.99	\$781,904.84	\$769,028.08	\$789,355.82	\$761,385.52	\$842,551.15	\$663,981.14
TCC	\$1,141,664.91	\$1,415,923.86	\$579,852.51	\$1,175,273.17	\$1,159,300.01	\$431,563.08	\$949,488.94
	21	22	23	24	25	26	27
ENERGY	\$20,952,271.90	\$18,457,238.47	\$19,773,066.41	\$18,254,622.78	\$14,003,779.45	\$14,718,475.43	\$12,859,007.11
TRANSMISSION SERVICE	\$1,422,812.19	\$1,095,703.01	\$1,121,860.26	\$1,161,049.00	\$1,292,425.48	\$1,001,158.82	\$903,134.10
UPLIFT	\$370,550.41	\$443,973.73	\$407,826.40	\$372,947.21	\$686,330.45	\$744,806.30	\$574,836.62
RESIDUALS	(\$1,288,535.85)	(\$1,031,634.92)	(\$1,029,669.70)	(\$845,144.76)	(\$236,347.88)	(\$838,993.20)	(\$206,177.59)
ANCILLARY SERVICES	\$799,949.09	\$819,885.88	\$908,803.91	\$849,364.11	\$782,287.38	\$721,051.03	\$769,299.71
TCC	\$862,395.16	\$480,872.30	\$404,747.21	\$483,160.60	\$1,222,795.84	\$623,119.86	\$614,056.55
	28	29	30	31			
ENERGY	\$17,935,381.05	\$16,949,422.37	\$15,891,522.49	\$16,304,310.67			
TRANSMISSION SERVICE	\$1,064,368.05	\$1,189,215.89	\$1,162,466.21	\$1,217,469.62			
UPLIFT	\$476,336.38	\$412,180.58	\$578,359.26	\$1,187,012.74			
RESIDUALS	(\$604,228.96)	(\$711,134.59)	(\$1,030,071.62)	(\$942,944.90)			
ANCILLARY SERVICES	\$851,294.70	\$822,548.06	\$821,392.95	\$765,842.51			
TCC	\$389,849.48	\$1,072,825.70	\$804,323.91	\$804,323.91			

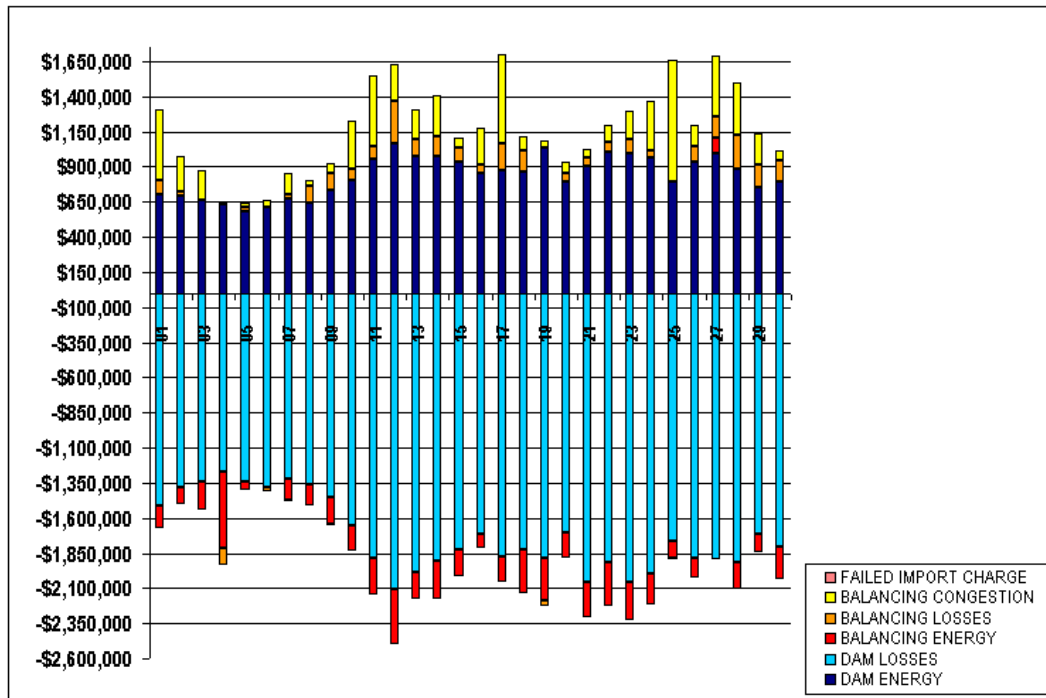




SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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ATTACHMENT F: MARCH 2005 MARKET RESIDUALS

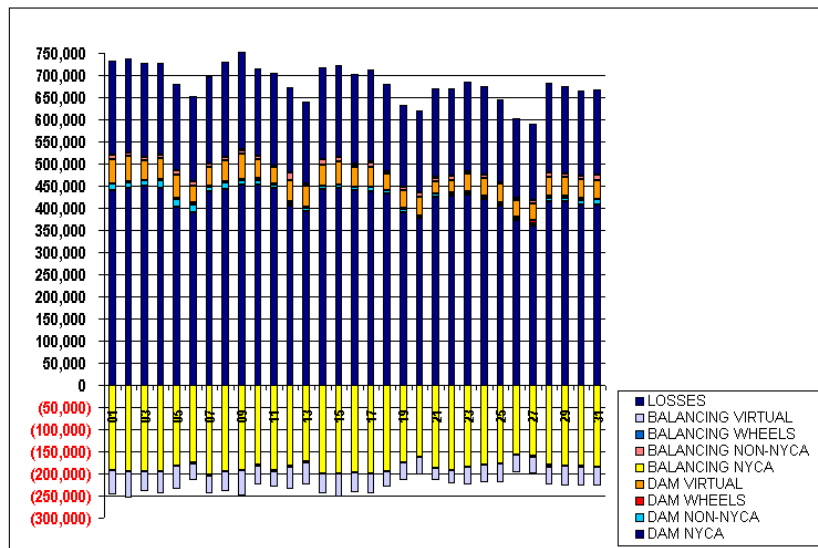
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		1	2	3	4	5	6
DAM ENERGY		\$700,194.50	\$694,896.14	\$660,419.80	\$628,719.77	\$582,939.55	\$608,970.39
DAM LOSSES		(\$1,515,165.03)	(\$1,379,892.70)	(\$1,341,814.13)	(\$1,269,696.70)	(\$1,346,233.65)	(\$1,381,109.40)
BALANCING ENERGY		(\$159,505.96)	(\$124,955.49)	(\$201,840.13)	(\$548,511.68)	(\$57,203.35)	\$2,844.09
BALANCING LOSSES		\$100,230.15	\$27,470.45	\$3,424.03	(\$115,621.12)	\$31,481.42	(\$33,070.14)
BALANCING CONGESTION		\$507,492.68	\$247,533.18	\$213,922.47	\$18,183.76	\$24,808.82	\$46,690.29
FAILED IMPORT CHARGE		(\$164.32)	(\$2,455.84)	\$0.00	(\$512.27)	(\$118.83)	(\$302.32)
	7	8	9	10	11	12	13
DAM ENERGY	\$669,388.37	\$644,039.04	\$737,323.37	\$802,807.13	\$954,494.71	\$1,063,651.93	\$979,479.24
DAM LOSSES	(\$1,319,248.53)	(\$1,357,838.00)	(\$1,454,394.42)	(\$1,657,091.80)	(\$1,889,824.10)	(\$2,103,629.10)	(\$1,982,115.03)
BALANCING ENERGY	(\$156,965.47)	(\$153,221.41)	(\$193,999.58)	(\$178,206.13)	(\$253,424.95)	(\$395,427.57)	(\$191,006.64)
BALANCING LOSSES	\$29,710.95	\$121,020.94	\$120,130.74	\$85,961.42	\$91,932.86	\$304,909.50	\$116,235.70
BALANCING CONGESTION	\$158,937.68	\$43,430.09	\$66,758.60	\$337,326.55	\$502,204.86	\$258,917.76	\$208,766.26
FAILED IMPORT CHARGE	(\$1,494.22)	(\$3,985.59)	(\$132.32)	\$0.00	\$0.00	(\$2,277.97)	(\$293.58)
	14	15	16	17	18	19	20
DAM ENERGY	\$970,962.69	\$931,976.57	\$857,631.20	\$873,718.87	\$863,895.75	\$1,037,394.50	\$795,157.99
DAM LOSSES	(\$1,907,691.13)	(\$1,827,125.70)	(\$1,714,394.75)	(\$1,876,765.88)	(\$1,827,573.33)	(\$1,882,656.56)	(\$1,703,474.62)
BALANCING ENERGY	(\$273,212.69)	(\$190,851.13)	(\$99,913.03)	(\$175,651.68)	(\$311,574.87)	(\$301,374.68)	(\$177,231.32)
BALANCING LOSSES	\$144,981.98	\$103,044.58	\$52,600.11	\$194,260.53	\$148,167.49	(\$45,160.68)	\$57,815.24
BALANCING CONGESTION	\$288,608.57	\$75,337.48	\$266,147.97	\$627,831.36	\$104,447.68	\$46,743.09	\$31,525.77
FAILED IMPORT CHARGE	(\$659.71)	(\$274.58)	\$0.00	(\$352.26)	\$0.00	(\$370.20)	\$0.00
	21	22	23	24	25	26	27
DAM ENERGY	\$907,442.19	\$1,001,595.36	\$999,111.88	\$961,647.28	\$797,358.08	\$930,301.09	\$993,654.78
DAM LOSSES	(\$2,059,118.67)	(\$1,916,608.62)	(\$2,059,233.61)	(\$1,993,999.42)	(\$1,764,053.24)	(\$1,882,474.81)	(\$1,897,355.27)
BALANCING ENERGY	(\$249,551.88)	(\$307,439.91)	(\$265,876.36)	(\$218,915.51)	(\$117,438.25)	(\$146,126.47)	\$113,548.11
BALANCING LOSSES	\$60,596.25	\$77,721.09	\$91,633.85	\$52,386.84	(\$10,749.15)	\$114,503.31	\$148,969.55
BALANCING CONGESTION	\$54,127.42	\$113,097.16	\$204,969.81	\$354,875.88	\$858,534.68	\$146,556.45	\$435,005.24
FAILED IMPORT CHARGE	(\$2,031.16)	\$0.00	(\$275.27)	(\$1,139.83)	\$0.00	(\$1,752.77)	\$0.00
	28	29	30	31			
DAM ENERGY	\$888,157.84	\$754,811.82	\$789,840.37	\$843,856.24			
DAM LOSSES	(\$1,918,806.55)	(\$1,715,300.28)	(\$1,801,521.99)	(\$1,802,713.33)			
BALANCING ENERGY	(\$184,046.08)	(\$133,723.78)	(\$235,021.86)	(\$437,012.05)			
BALANCING LOSSES	\$235,814.26	\$156,517.42	\$149,608.73	\$303,384.54			
BALANCING CONGESTION	\$374,651.57	\$226,560.23	\$71,423.74	\$149,901.31			
FAILED IMPORT CHARGE	\$0.00	\$0.00	(\$4,400.61)	(\$361.61)			



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ATTACHMENT G: MARCH 2005 WITHDRAWALS

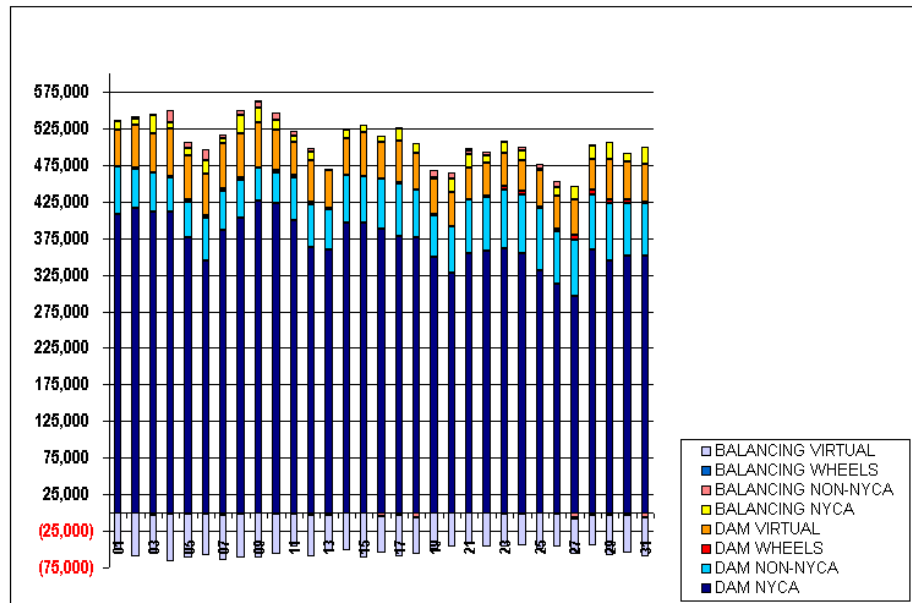
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		1	2	3	4	5	6
DAM NYCA		440,699	444,067	448,902	445,735	402,924	389,645
DAM NON-NYCA		15,496	13,993	13,282	16,224	16,941	18,067
DAM WHEELS		0	800	0	1,780	3,600	3,900
DAM VIRTUAL		54,377	58,116	44,762	49,680	52,682	38,403
BALANCING NYCA		(193,002)	(195,427)	(194,591)	(194,018)	(181,975)	(174,932)
BALANCING NON-NYCA		9,756	8,382	7,074	7,676	8,576	8,851
BALANCING WHEELS		0	(614)	475	(1,780)	(879)	(1,538)
BALANCING VIRTUAL		(64,377)	(68,116)	(44,762)	(49,680)	(52,682)	(38,403)
LOSSES		212,927	211,885	212,503	206,559	196,148	194,049
	7	8	9	10	11	12	13
DAM NYCA	437,256	441,398	451,963	453,671	445,059	403,903	392,866
DAM NON-NYCA	10,651	16,048	11,251	9,759	8,106	7,265	8,071
DAM WHEELS	3,075	3,800	560	2,915	2,560	2,750	2,433
DAM VIRTUAL	42,171	45,290	58,056	43,823	35,761	49,570	47,797
BALANCING NYCA	(201,315)	(194,044)	(192,485)	(181,063)	(192,833)	(182,351)	(173,588)
BALANCING NON-NYCA	6,375	9,017	9,411	7,398	4,266	15,922	4,264
BALANCING WHEELS	(2,750)	(1,572)	1,622	(1,025)	(1,458)	(2,545)	(2,383)
BALANCING VIRTUAL	(42,171)	(45,290)	(68,056)	(43,823)	(35,760)	(49,570)	(47,797)
LOSSES	197,589	213,533	219,240	197,788	208,426	193,750	184,719
	14	15	16	17	18	19	20
DAM NYCA	443,715	444,520	439,230	438,317	432,204	390,726	376,785
DAM NON-NYCA	7,520	8,418	7,812	9,087	8,698	7,275	6,105
DAM WHEELS	0	0	0	1,330	0	1,523	646
DAM VIRTUAL	45,589	52,042	44,895	43,873	35,649	40,238	40,486
BALANCING NYCA	(200,466)	(200,727)	(196,954)	(200,540)	(195,552)	(174,165)	(161,870)
BALANCING NON-NYCA	13,914	9,911	6,780	10,781	5,082	8,275	11,991
BALANCING WHEELS	125	0	584	2,380	706	75	(619)
BALANCING VIRTUAL	(45,589)	(52,042)	(44,895)	(43,873)	(35,649)	(40,238)	(40,486)
LOSSES	207,477	206,365	203,493	205,515	196,903	184,701	184,358
	21	22	23	24	25	26	27
DAM NYCA	425,814	426,996	428,919	418,786	405,197	371,875	360,786
DAM NON-NYCA	6,222	5,921	5,311	5,289	5,254	4,564	4,673
DAM WHEELS	675	842	4,263	4,384	1,480	3,441	5,852
DAM VIRTUAL	26,047	29,720	38,320	38,675	42,397	38,072	38,808
BALANCING NYCA	(188,182)	(192,331)	(184,316)	(179,409)	(176,891)	(157,382)	(159,606)
BALANCING NON-NYCA	7,493	8,182	5,283	7,058	2,772	3,802	7,948
BALANCING WHEELS	3,220	618	(1,555)	(1,525)	(202)	(1,120)	(1,829)
BALANCING VIRTUAL	(26,047)	(29,720)	(38,320)	(38,675)	(42,397)	(38,072)	(38,808)
LOSSES	199,414	196,839	202,843	201,106	188,484	180,274	172,324
	28	29	30	31			
DAM NYCA	415,395	414,302	407,953	406,791			
DAM NON-NYCA	6,201	7,572	9,809	12,918			
DAM WHEELS	7,004	4,500	5,386	670			
DAM VIRTUAL	40,958	43,044	42,972	41,871			
BALANCING NYCA	(181,027)	(183,049)	(183,393)	(184,860)			
BALANCING NON-NYCA	11,465	8,664	5,995	12,181			
BALANCING WHEELS	(2,806)	(679)	(746)	(390)			
BALANCING VIRTUAL	(40,958)	(43,044)	(42,972)	(41,871)			
LOSSES	202,006	196,548	191,736	191,961			



SETTLEMENTS REPORT  
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**ATTACHMENT H: MARCH 2005 SUPPLY**

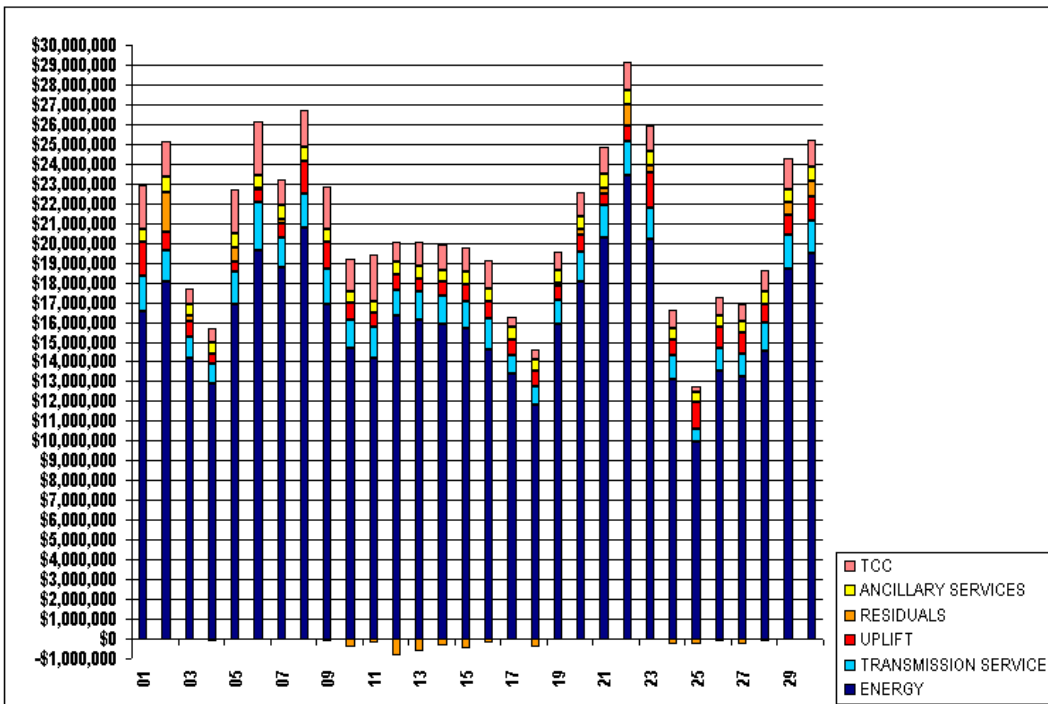
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM NYCA		407,336	415,674	411,060	410,704	375,679	344,079
DAM NON-NYCA		65,272	54,165	53,759	47,209	48,477	58,287
DAM WHEELS		0	800	0	1,780	3,600	3,900
DAM VIRTUAL		50,973	58,652	53,649	65,406	60,128	56,188
BALANCING NYCA		12,057	9,429	25,320	7,770	10,226	18,469
BALANCING NON-NYCA		630	3,631	(2,929)	16,743	8,232	14,844
BALANCING WHEELS		0	(614)	475	(1,780)	(879)	(1,533)
BALANCING VIRTUAL		(60,972)	(58,652)	(53,649)	(65,406)	(60,128)	(56,188)
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM NYCA	385,671	402,533	425,997	422,303	399,423	362,413	359,149
DAM NON-NYCA	53,564	51,802	45,141	41,965	58,764	59,003	55,283
DAM WHEELS	3,075	3,800	550	2,915	2,550	2,750	2,433
DAM VIRTUAL	62,691	59,839	62,259	55,634	45,682	57,242	50,355
BALANCING NYCA	6,874	25,562	19,907	13,706	8,027	11,282	(648)
BALANCING NON-NYCA	4,457	6,055	3,335	9,578	6,760	5,791	2,547
BALANCING WHEELS	(2,750)	(1,572)	1,622	(1,025)	(1,458)	(2,545)	(2,383)
BALANCING VIRTUAL	(62,691)	(59,839)	(62,259)	(55,634)	(45,682)	(57,242)	(50,354)
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM NYCA	396,099	396,308	387,866	377,627	375,687	350,213	326,918
DAM NON-NYCA	64,792	63,104	67,634	72,470	64,968	55,358	63,586
DAM WHEELS	0	0	0	1,330	0	1,523	646
DAM VIRTUAL	51,368	60,948	50,390	55,983	50,644	49,248	46,744
BALANCING NYCA	10,876	9,402	9,117	16,851	12,967	964	18,357
BALANCING NON-NYCA	392	(326)	(4,255)	(3,640)	(6,306)	10,277	8,506
BALANCING WHEELS	125	0	584	2,380	706	75	(319)
BALANCING VIRTUAL	(51,368)	(60,948)	(50,390)	(55,983)	(50,644)	(49,248)	(46,744)
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM NYCA	354,842	358,352	360,776	354,060	331,247	313,237	296,585
DAM NON-NYCA	72,258	73,262	81,032	80,385	84,797	70,692	77,011
DAM WHEELS	675	842	4,263	4,384	1,480	3,441	5,952
DAM VIRTUAL	43,833	46,242	45,440	42,821	50,422	46,065	47,778
BALANCING NYCA	18,720	9,110	15,546	12,862	1,862	11,525	19,651
BALANCING NON-NYCA	4,942	4,884	687	5,524	6,909	7,679	(7,122)
BALANCING WHEELS	3,220	618	(1,555)	(1,625)	(202)	(1,120)	(1,829)
BALANCING VIRTUAL	(43,833)	(46,242)	(45,440)	(42,821)	(50,422)	(46,065)	(47,778)
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM NYCA	359,533	343,745	351,669	350,998			
DAM NON-NYCA	75,000	78,868	70,903	72,721			
DAM WHEELS	7,004	4,600	5,386	670			
DAM VIRTUAL	41,869	55,121	51,709	52,619			
BALANCING NYCA	17,909	23,343	11,393	22,246			
BALANCING NON-NYCA	1,598	(1,919)	(1,865)	(6,825)			
BALANCING WHEELS	(2,806)	(679)	(745)	(390)			
BALANCING VIRTUAL	(41,869)	(55,121)	(51,709)	(52,619)			



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**ATTACHMENT I: JULY 2004 MARKET COSTS**

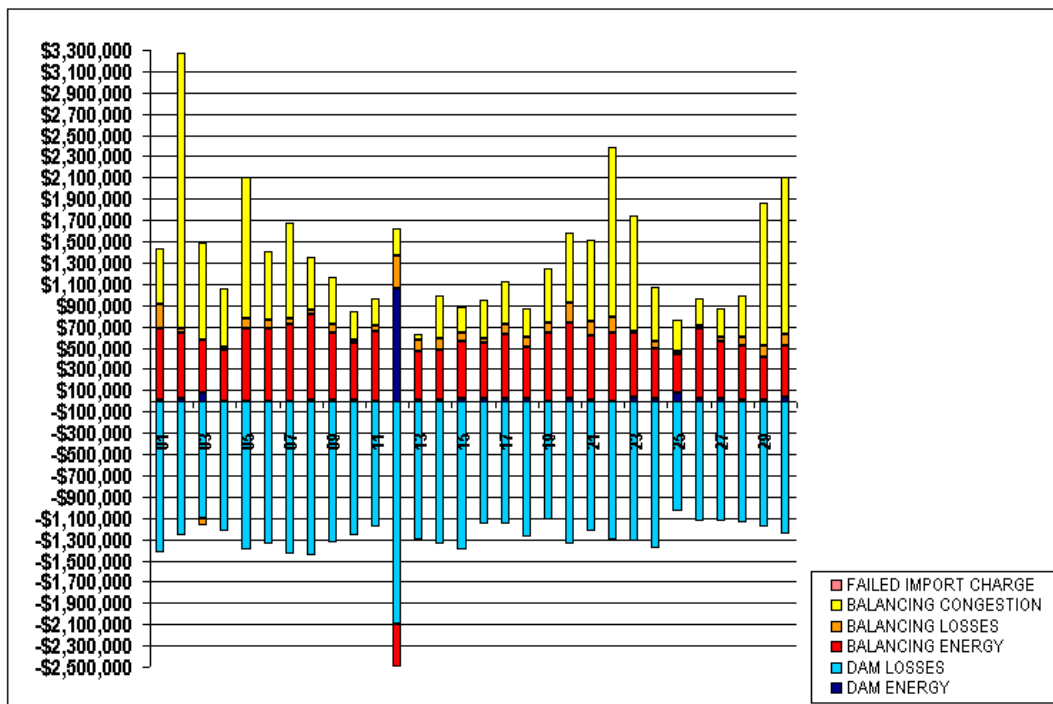
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
ENERGY				\$16,520,127.62	\$18,033,345.75	\$14,188,290.87	\$12,905,870.38
TRANSMISSION SERVICE				\$1,810,310.97	\$1,566,872.37	\$1,041,882.87	\$950,939.09
UPLIFT				\$1,725,889.76	\$975,804.47	\$777,701.87	\$513,778.14
RESIDUALS				(\$750.22)	\$2,004,676.22	\$318,342.58	(\$175,338.80)
ANCILLARY SERVICES				\$672,282.80	\$780,805.17	\$599,125.83	\$571,309.86
TCC				\$2,182,439.31	\$1,750,180.09	\$776,712.51	\$742,253.08
	5	6	7	8	9	10	11
ENERGY	\$16,879,396.59	\$19,622,232.45	\$18,792,847.26	\$20,749,747.59	\$16,863,125.48	\$14,670,685.95	\$14,201,149.48
TRANSMISSION SERVICE	\$1,686,992.01	\$2,421,245.94	\$1,470,939.74	\$1,713,503.31	\$1,815,998.66	\$1,445,337.97	\$1,566,370.73
UPLIFT	\$510,015.65	\$674,794.90	\$724,444.76	\$1,635,168.00	\$1,384,761.48	\$819,618.59	\$720,663.05
RESIDUALS	\$717,593.03	\$54,728.11	\$237,535.89	(\$98,551.60)	(\$171,225.00)	(\$424,481.48)	(\$216,536.05)
ANCILLARY SERVICES	\$684,774.06	\$671,434.49	\$657,408.82	\$713,258.47	\$633,361.33	\$587,370.35	\$577,514.30
TCC	\$2,252,953.89	\$2,659,948.62	\$1,288,940.46	\$1,923,438.13	\$2,117,671.04	\$1,671,158.76	\$2,352,072.87
	12	13	14	15	16	17	18
ENERGY	\$16,325,831.99	\$16,123,348.62	\$15,902,105.17	\$15,654,602.53	\$14,615,534.20	\$13,402,985.77	\$11,819,393.13
TRANSMISSION SERVICE	\$1,285,108.72	\$1,440,929.88	\$1,391,211.32	\$1,351,802.46	\$1,559,461.16	\$936,822.61	\$911,434.90
UPLIFT	\$769,579.78	\$655,828.30	\$766,057.33	\$890,302.14	\$859,086.83	\$771,326.17	\$778,480.38
RESIDUALS	(\$873,855.45)	(\$665,619.39)	(\$346,322.62)	(\$505,569.25)	(\$211,696.68)	(\$26,495.96)	(\$411,459.44)
ANCILLARY SERVICES	\$697,083.23	\$604,590.51	\$585,957.56	\$616,784.16	\$670,641.10	\$622,269.79	\$575,005.78
TCC	\$987,153.08	\$1,240,876.14	\$1,240,025.13	\$1,240,300.54	\$1,439,103.68	\$545,996.19	\$536,328.29
	19	20	21	22	23	24	25
ENERGY	\$15,883,050.50	\$18,024,435.01	\$20,275,856.47	\$23,422,939.29	\$20,218,192.23	\$13,130,677.80	\$9,934,731.25
TRANSMISSION SERVICE	\$1,240,003.12	\$1,542,033.24	\$1,668,301.92	\$1,716,494.57	\$1,533,679.10	\$1,186,595.31	\$655,932.93
UPLIFT	\$721,459.04	\$863,247.54	\$530,012.99	\$757,155.20	\$1,720,939.34	\$797,985.09	\$1,344,305.47
RESIDUALS	\$129,521.77	\$236,466.14	\$293,310.37	\$1,075,535.22	\$426,072.68	(\$309,482.27)	(\$267,313.30)
ANCILLARY SERVICES	\$641,021.35	\$674,691.37	\$693,525.60	\$720,388.76	\$683,855.74	\$580,210.56	\$527,136.78
TCC	\$947,278.81	\$1,207,454.06	\$1,397,123.38	\$1,421,906.85	\$1,274,392.11	\$931,419.64	\$249,745.51
	26	27	28	29	30	31	
ENERGY	\$13,505,992.73	\$13,217,350.62	\$14,512,133.72	\$18,673,454.45	\$19,474,103.85	\$16,744,425.56	
TRANSMISSION SERVICE	\$1,140,048.14	\$1,161,245.21	\$1,442,720.07	\$1,753,577.26	\$1,655,395.23	\$1,537,495.83	
UPLIFT	\$1,074,317.17	\$1,088,281.35	\$956,590.33	\$970,605.05	\$1,178,579.56	\$879,536.60	
RESIDUALS	(\$166,707.27)	(\$252,521.42)	(\$158,052.56)	\$681,732.17	\$847,419.74	\$962,930.85	
ANCILLARY SERVICES	\$614,313.07	\$605,122.22	\$604,986.70	\$652,049.21	\$675,488.00	\$662,465.18	
TCC	\$898,968.93	\$853,365.40	\$1,067,651.05	\$1,566,731.37	\$1,370,681.29	\$1,370,681.29	



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**ATTACHMENT J: JULY 2004 MARKET RESIDUALS**

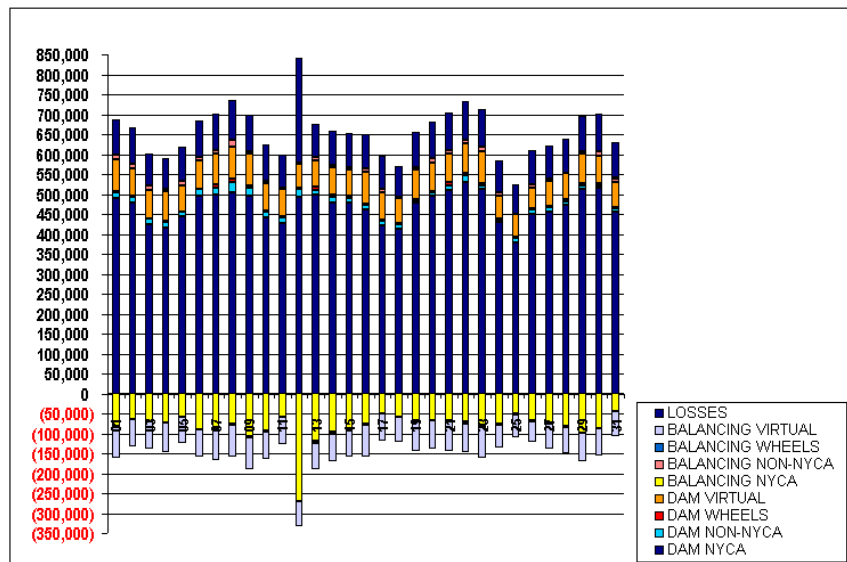
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM ENERGY				\$7,487.80	\$22,090.23	\$78,532.31	\$298.39
DAM LOSSES				(\$1,432,520.94)	(\$1,265,413.56)	(\$1,110,304.51)	(\$1,227,044.09)
BALANCING ENERGY				\$672,953.60	\$618,463.55	\$497,738.75	\$485,470.53
BALANCING LOSSES				\$224,356.31	\$39,278.43	(\$60,082.50)	\$26,358.99
BALANCING CONGESTION				\$526,973.01	\$2,590,257.57	\$912,458.53	\$539,577.38
FAILED IMPORT CHARGE				\$0.00	\$0.00	\$0.00	\$0.00
	5	6	7	8	9	10	11
DAM ENERGY	(\$558.60)	(\$1,576.27)	(\$1,024.86)	\$4,803.92	\$4,393.86	\$8,597.89	\$1,521.79
DAM LOSSES	(\$1,392,487.17)	(\$1,345,226.04)	(\$1,433,786.01)	(\$1,455,924.72)	(\$1,337,880.68)	(\$1,263,978.86)	(\$1,186,155.35)
BALANCING ENERGY	\$684,529.81	\$684,390.70	\$716,229.06	\$806,610.02	\$642,509.37	\$539,239.01	\$647,620.77
BALANCING LOSSES	\$95,997.72	\$75,404.84	\$54,648.88	\$48,307.28	\$75,127.50	\$25,752.37	\$59,273.57
BALANCING CONGESTION	\$1,330,111.27	\$641,734.88	\$901,468.82	\$497,651.90	\$444,624.95	\$265,908.11	\$261,203.17
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	13	14	15	16	17	18
DAM ENERGY	\$1,063,651.93	\$5,362.84	\$7,000.99	\$18,897.64	\$18,359.07	\$30,630.36	\$26,832.66
DAM LOSSES	(\$2,103,629.10)	(\$1,298,687.60)	(\$1,342,740.93)	(\$1,394,238.00)	(\$1,158,829.67)	(\$1,157,350.29)	(\$1,282,760.97)
BALANCING ENERGY	(\$395,427.57)	\$460,804.83	\$474,106.11	\$537,053.72	\$523,662.91	\$600,432.94	\$486,593.58
BALANCING LOSSES	\$304,909.50	\$110,433.08	\$103,155.14	\$87,520.44	\$41,394.90	\$88,868.07	\$93,458.10
BALANCING CONGESTION	\$258,917.76	\$56,467.46	\$412,156.07	\$245,196.95	\$363,816.11	\$410,922.96	\$264,417.19
FAILED IMPORT CHARGE	(\$2,277.97)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	20	21	22	23	24	25
DAM ENERGY	\$2,640.03	\$19,750.44	\$11,169.37	(\$2,413.06)	\$32,759.16	\$29,181.96	\$76,956.52
DAM LOSSES	(\$1,111,947.75)	(\$1,340,324.30)	(\$1,217,859.27)	(\$1,303,814.39)	(\$1,316,901.66)	(\$1,384,757.89)	(\$1,034,821.06)
BALANCING ENERGY	\$640,085.44	\$722,108.36	\$600,329.37	\$642,978.78	\$608,606.07	\$464,161.49	\$358,200.18
BALANCING LOSSES	\$89,179.08	\$180,550.99	\$140,446.15	\$142,607.67	\$8,989.75	\$69,585.20	\$29,064.66
BALANCING CONGESTION	\$509,564.97	\$654,380.65	\$759,224.75	\$1,596,176.22	\$1,092,619.36	\$512,346.97	\$303,286.40
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	26	27	28	29	30	31	
DAM ENERGY	\$26,137.15	\$18,986.44	\$9,149.03	\$7,747.31	\$36,790.86	\$15,130.29	
DAM LOSSES	(\$1,133,948.23)	(\$1,126,682.57)	(\$1,147,945.03)	(\$1,185,093.06)	(\$1,257,629.64)	(\$1,125,167.27)	
BALANCING ENERGY	\$657,375.45	\$543,325.80	\$510,627.30	\$409,497.92	\$481,046.10	\$671,111.94	
BALANCING LOSSES	\$28,857.26	\$36,195.83	\$75,913.79	\$99,364.48	\$106,441.48	\$110,679.96	
BALANCING CONGESTION	\$254,871.10	\$275,653.08	\$394,202.35	\$1,350,215.52	\$1,480,770.94	\$1,291,175.93	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



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**ATTACHMENT K: JULY 2004 WITHDRAWALS**

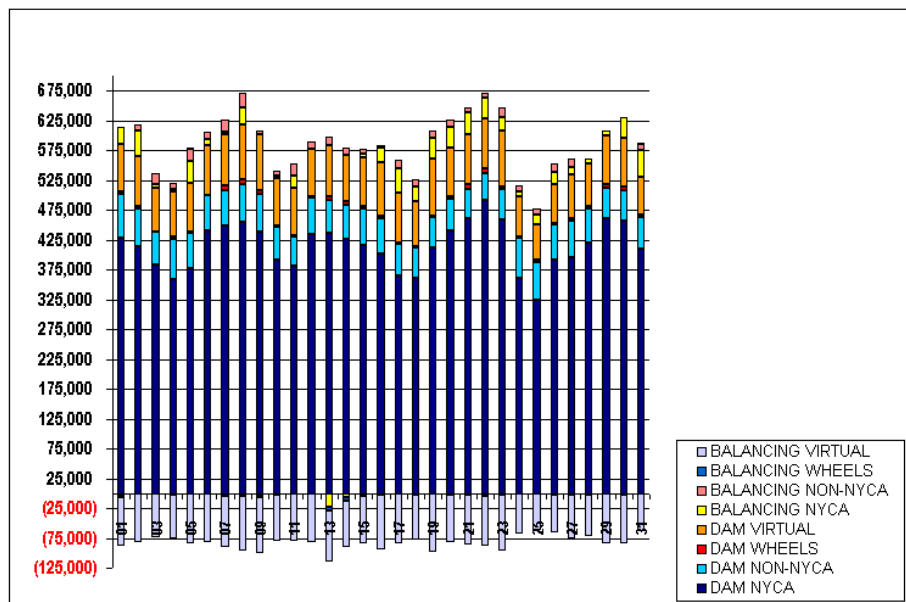
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
DAM NYCA				489,026	477,769	425,376	416,685
DAM NON-NYCA				14,099	14,273	13,279	11,943
DAM WHEELS				4,183	3,700	800	3,987
DAM VIRTUAL				78,706	67,760	71,124	73,610
BALANCING NYCA				(80,999)	(64,806)	(68,577)	(72,556)
BALANCING NON-NYCA				11,196	13,138	9,861	5,712
BALANCING WHEELS				(983)	(200)	0	(1,500)
BALANCING VIRTUAL				(78,706)	(67,760)	(71,124)	(73,610)
LOSSES				90,956	91,903	82,246	78,254
	5	6	7	8	9	10	11
DAM NYCA	444,151	494,345	497,805	505,703	495,664	441,644	426,272
DAM NON-NYCA	12,228	17,306	19,049	23,972	19,315	13,287	15,525
DAM WHEELS	200	947	7,520	7,905	5,480	3,044	2,268
DAM VIRTUAL	64,608	70,751	77,271	79,678	81,022	69,790	68,679
BALANCING NYCA	(69,207)	(69,218)	(64,394)	(74,324)	(106,826)	(83,407)	(68,257)
BALANCING NON-NYCA	10,767	8,855	7,208	17,153	6,739	5,546	3,447
BALANCING WHEELS	1,116	100	(4,868)	(4,619)	(2,443)	(1,500)	(552)
BALANCING VIRTUAL	(64,608)	(70,751)	(77,271)	(79,678)	(81,022)	(69,790)	(68,679)
LOSSES	86,578	91,603	93,614	100,065	89,474	92,026	82,853
	12	13	14	15	16	17	18
DAM NYCA	494,001	498,709	478,321	477,868	461,989	421,947	413,075
DAM NON-NYCA	18,125	12,241	14,332	12,171	9,669	12,184	12,447
DAM WHEELS	2,505	6,196	6,482	5,480	3,320	980	1,980
DAM VIRTUAL	62,317	67,053	67,825	66,759	79,972	68,186	61,653
BALANCING NYCA	(269,270)	(117,894)	(95,587)	(88,787)	(76,359)	(60,143)	(67,267)
BALANCING NON-NYCA	1,033	8,318	7,264	5,225	9,528	9,091	3,843
BALANCING WHEELS	(1,450)	(6,028)	(5,830)	(4,083)	(2,370)	(122)	(1,864)
BALANCING VIRTUAL	(62,317)	(67,053)	(67,825)	(66,759)	(79,973)	(68,186)	(61,653)
LOSSES	263,435	82,324	83,972	84,889	84,224	81,950	77,763
	19	20	21	22	23	24	25
DAM NYCA	479,073	494,946	510,966	530,070	512,783	429,392	378,820
DAM NON-NYCA	5,346	9,836	9,597	17,310	9,311	7,339	10,149
DAM WHEELS	2,960	3,237	8,120	6,600	4,700	980	2,780
DAM VIRTUAL	74,436	70,460	72,215	73,558	80,381	59,260	56,992
BALANCING NYCA	(69,898)	(66,693)	(68,363)	(70,676)	(77,671)	(76,731)	(61,412)
BALANCING NON-NYCA	6,529	10,106	8,356	7,207	10,205	7,906	2,682
BALANCING WHEELS	(1,096)	(1,476)	(2,750)	(4,045)	(2,800)	(640)	(839)
BALANCING VIRTUAL	(74,436)	(70,460)	(72,215)	(73,558)	(80,381)	(59,260)	(56,992)
LOSSES	87,896	93,608	94,645	97,963	95,586	79,055	73,411
	26	27	28	29	30	31	
DAM NYCA	450,803	454,505	471,961	512,721	515,085	455,983	
DAM NON-NYCA	9,206	13,612	10,678	9,747	7,218	7,307	
DAM WHEELS	2,960	2,960	4,880	5,415	5,415	3,880	
DAM VIRTUAL	53,519	62,609	64,355	72,479	67,686	63,411	
BALANCING NYCA	(67,375)	(73,402)	(82,436)	(98,022)	(86,474)	(43,226)	
BALANCING NON-NYCA	7,866	4,563	2,319	7,243	12,521	7,718	
BALANCING WHEELS	(1,615)	(1,729)	(1,884)	138	(140)	2,003	
BALANCING VIRTUAL	(53,519)	(62,609)	(64,355)	(72,479)	(67,685)	(63,411)	
LOSSES	85,548	84,540	84,297	87,743	92,297	90,477	



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**ATTACHMENT L: JULY 2004 SUPPLY**

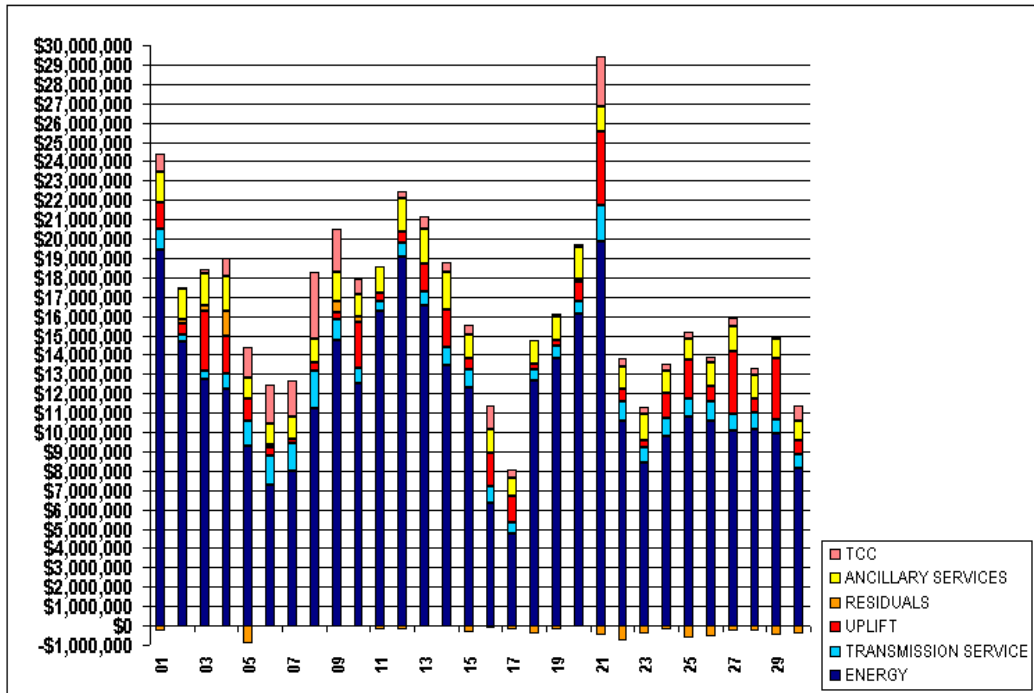
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM NYCA				428,077	414,656	383,868	359,430
DAM NON-NYCA				73,309	62,975	54,280	67,455
DAM WHEELS				4,183	3,700	800	3,987
DAM VIRTUAL				80,791	82,876	73,260	75,440
BALANCING NYCA				28,411	44,892	6,423	4,083
BALANCING NON-NYCA				(6,518)	9,753	17,614	9,070
BALANCING WHEELS				(983)	(200)	0	(1,500)
BALANCING VIRTUAL				(80,791)	(82,876)	(73,260)	(75,440)
	5	6	7	8	9	10	11
DAM NYCA	376,798	440,630	449,714	454,232	439,409	390,776	381,380
DAM NON-NYCA	60,682	59,059	58,281	64,207	62,913	55,198	49,318
DAM WHEELS	200	947	7,520	7,905	5,480	3,044	2,268
DAM VIRTUAL	83,581	82,831	86,263	91,224	93,990	79,040	79,964
BALANCING NYCA	36,355	10,689	4,747	28,786	(3,988)	5,296	20,529
BALANCING NON-NYCA	20,682	12,713	20,540	25,345	6,032	7,946	18,613
BALANCING WHEELS	1,116	100	(4,868)	(4,619)	(2,443)	(1,500)	(652)
BALANCING VIRTUAL	(83,581)	(82,831)	(86,263)	(91,224)	(93,990)	(79,040)	(79,964)
	12	13	14	15	16	17	18
DAM NYCA	433,827	435,609	426,902	416,711	402,111	364,083	361,533
DAM NON-NYCA	61,058	56,449	56,043	59,784	58,772	55,126	50,974
DAM WHEELS	2,505	6,196	6,482	5,480	3,320	980	1,980
DAM VIRTUAL	79,935	86,078	77,716	80,766	91,301	84,025	75,407
BALANCING NYCA	949	(22,344)	(6,659)	5,890	23,452	40,875	23,576
BALANCING NON-NYCA	11,590	13,983	12,136	9,090	4,715	14,945	13,778
BALANCING WHEELS	(1,450)	(6,028)	(5,830)	(4,083)	(2,370)	(122)	(1,864)
BALANCING VIRTUAL	(79,935)	(86,078)	(77,716)	(80,766)	(91,301)	(84,025)	(75,407)
	19	20	21	22	23	24	25
DAM NYCA	411,635	440,114	461,084	492,263	459,930	361,954	325,269
DAM NON-NYCA	50,593	54,377	49,156	45,316	50,315	66,709	62,625
DAM WHEELS	2,960	3,237	3,120	6,600	4,700	980	2,780
DAM VIRTUAL	96,825	81,255	82,900	83,477	92,911	68,018	60,344
BALANCING NYCA	32,881	36,074	37,491	35,903	23,659	7,873	16,622
BALANCING NON-NYCA	13,847	11,238	7,470	3,392	16,411	10,425	9,134
BALANCING WHEELS	(1,096)	(1,476)	(2,750)	(4,045)	(2,800)	(640)	(899)
BALANCING VIRTUAL	(96,825)	(81,255)	(82,900)	(83,477)	(92,911)	(68,018)	(60,344)
	26	27	28	29	30	31	
DAM NYCA	391,787	396,685	419,545	461,998	456,405	410,600	
DAM NON-NYCA	58,187	61,170	57,414	50,351	52,327	52,343	
DAM WHEELS	2,960	2,960	4,880	5,415	5,415	3,880	
DAM VIRTUAL	64,351	73,627	70,279	82,952	81,988	64,114	
BALANCING NYCA	21,095	12,347	8,117	7,799	33,532	44,013	
BALANCING NON-NYCA	15,180	13,615	1,743	(665)	(1,417)	11,303	
BALANCING WHEELS	(1,815)	(1,729)	(1,884)	138	(140)	2,003	
BALANCING VIRTUAL	(64,351)	(73,627)	(70,279)	(82,952)	(81,988)	(64,114)	



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**ATTACHMENT M: SEPTEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$19,414,392.97	\$14,702,440.32	\$12,739,717.25
TRANSMISSION SERVICE					\$1,086,368.71	\$343,411.77	\$437,157.63
UPLIFT					\$1,390,872.77	\$565,485.44	\$3,053,174.19
RESIDUALS					(\$250,695.67)	\$247,468.09	\$330,380.32
ANCILLARY SERVICES					\$1,555,965.06	\$1,545,113.42	\$1,675,662.07
TCC					\$907,627.13	\$81,705.25	\$202,976.74
	4	5	6	7	8	9	10
ENERGY	\$12,247,033.98	\$9,305,154.55	\$7,237,105.58	\$8,025,866.06	\$11,215,935.37	\$14,780,263.06	\$12,511,947.72
TRANSMISSION SERVICE	\$780,041.18	\$1,305,827.93	\$1,545,924.34	\$1,388,537.97	\$1,940,161.17	\$1,040,523.22	\$768,706.42
UPLIFT	\$1,917,793.38	\$1,105,114.27	\$455,471.06	\$243,455.41	\$434,974.39	\$398,885.26	\$2,384,106.47
RESIDUALS	\$1,284,477.54	(\$957,880.01)	\$93,341.42	(\$43,233.76)	\$33,050.24	\$529,322.93	\$291,265.17
ANCILLARY SERVICES	\$1,799,147.55	\$1,125,353.60	\$1,126,799.04	\$1,163,757.62	\$1,227,276.37	\$1,549,922.02	\$1,203,840.65
TCC	\$943,636.64	\$1,531,791.06	\$2,003,160.54	\$1,879,819.78	\$3,422,904.98	\$2,231,041.99	\$762,333.84
	11	12	13	14	15	16	17
ENERGY	\$16,229,764.52	\$19,044,135.33	\$16,535,116.30	\$13,456,550.33	\$12,290,665.22	\$6,325,490.44	\$4,762,798.81
TRANSMISSION SERVICE	\$546,765.08	\$735,913.33	\$759,095.09	\$920,577.45	\$922,584.22	\$851,760.44	\$551,457.29
UPLIFT	\$426,070.42	\$610,458.52	\$1,440,606.91	\$1,954,716.97	\$618,681.56	\$1,762,694.66	\$1,377,972.99
RESIDUALS	(\$194,315.49)	(\$184,708.77)	(\$83,470.16)	\$7,624.80	(\$386,264.94)	(\$103,201.30)	(\$230,117.58)
ANCILLARY SERVICES	\$1,389,583.79	\$1,663,329.59	\$1,757,461.02	\$1,931,755.54	\$1,199,708.06	\$1,195,941.35	\$952,567.58
TCC	\$6,866.01	\$420,772.34	\$661,994.16	\$486,709.42	\$526,907.68	\$1,208,512.08	\$437,330.87
	18	19	20	21	22	23	24
ENERGY	\$12,648,296.07	\$13,800,155.33	\$16,122,270.66	\$19,883,301.73	\$10,566,344.59	\$8,449,719.53	\$9,771,920.05
TRANSMISSION SERVICE	\$611,664.09	\$656,898.99	\$663,099.96	\$1,810,884.34	\$1,045,335.58	\$732,748.10	\$917,891.46
UPLIFT	\$272,653.57	\$292,556.74	\$955,171.80	\$3,832,489.77	\$629,658.50	\$393,199.82	\$1,319,219.70
RESIDUALS	(\$395,834.58)	(\$220,100.89)	\$206,237.28	(\$529,455.82)	(\$760,314.30)	(\$435,469.70)	(\$216,871.47)
ANCILLARY SERVICES	\$1,185,240.42	\$1,230,962.17	\$1,642,884.37	\$1,327,515.91	\$1,117,989.11	\$1,363,292.98	\$1,184,714.08
TCC	\$59,853.25	\$116,535.66	\$137,229.20	\$2,549,779.79	\$492,598.93	\$384,419.94	\$362,955.53
	25	26	27	28	29	30	
ENERGY	\$10,791,439.50	\$10,613,673.01	\$10,051,126.84	\$10,182,023.47	\$9,931,605.43	\$8,103,792.09	
TRANSMISSION SERVICE	\$905,877.74	\$970,431.42	\$872,329.52	\$836,461.34	\$738,668.49	\$780,504.41	
UPLIFT	\$2,014,896.84	\$827,352.75	\$3,288,315.64	\$691,221.00	\$3,113,799.00	\$676,078.19	
RESIDUALS	(\$622,195.63)	(\$541,241.19)	(\$306,904.74)	(\$312,631.63)	(\$498,360.61)	(\$418,298.70)	
ANCILLARY SERVICES	\$1,132,414.99	\$1,182,082.00	\$1,240,009.60	\$1,237,931.98	\$1,043,574.11	\$1,022,938.47	
TCC	\$350,900.36	\$304,562.78	\$485,486.69	\$336,406.54	\$165,447.71	\$822,703.34	



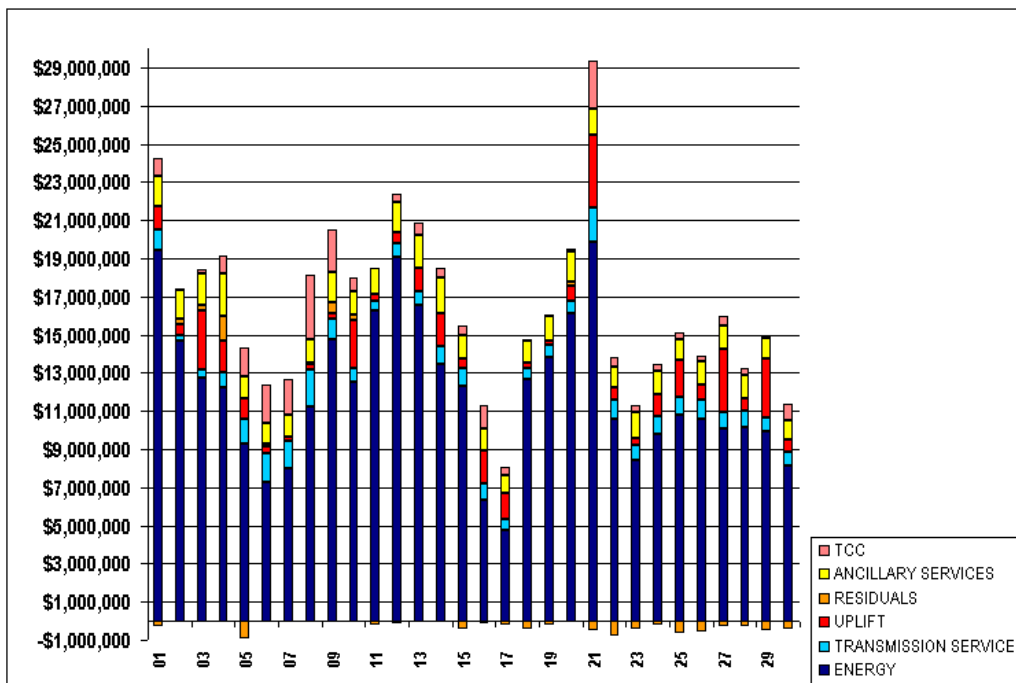
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SETTLEMENTS REPORT  
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**ATTACHMENT N: SEPTEMBER 2000 CLOSEOUT MARKET COSTS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$19,412,492.34	\$14,703,285.86	\$12,740,471.26
TRANSMISSION SERVICE					\$1,085,862.26	\$294,386.25	\$432,630.90
UPLIFT					\$1,263,632.96	\$527,572.29	\$3,065,767.13
RESIDUALS					(\$251,187.50)	\$284,020.33	\$343,131.31
ANCILLARY SERVICES					\$1,546,861.29	\$1,545,374.82	\$1,654,665.88
TCC					\$906,848.03	\$81,705.25	\$202,887.42
	4	5	6	7	8	9	10
ENERGY	\$12,247,727.02	\$9,304,788.18	\$7,236,759.00	\$8,026,228.10	\$11,216,270.61	\$14,780,098.28	\$12,512,062.43
TRANSMISSION SERVICE	\$779,330.51	\$1,304,650.49	\$1,544,903.78	\$1,386,326.90	\$1,939,015.02	\$1,039,798.28	\$759,902.68
UPLIFT	\$1,664,997.18	\$1,073,491.88	\$377,379.49	\$247,341.77	\$331,486.41	\$314,648.10	\$2,491,689.15
RESIDUALS	\$1,270,813.86	(\$945,052.25)	\$102,129.18	(\$45,614.54)	\$28,614.60	\$524,775.64	\$289,692.99
ANCILLARY SERVICES	\$2,259,963.88	\$1,124,350.21	\$1,122,300.67	\$1,159,809.14	\$1,223,613.36	\$1,597,090.03	\$1,186,843.09
TCC	\$941,707.68	\$1,527,857.53	\$1,998,588.26	\$1,861,518.86	\$3,397,975.18	\$2,228,253.92	\$761,608.75
	11	12	13	14	15	16	17
ENERGY	\$16,230,183.63	\$19,037,480.51	\$16,532,170.72	\$13,461,322.00	\$12,290,508.22	\$6,325,646.43	\$4,762,733.79
TRANSMISSION SERVICE	\$546,502.63	\$735,213.81	\$753,919.15	\$913,985.94	\$915,924.53	\$849,508.10	\$551,320.71
UPLIFT	\$328,555.61	\$569,728.00	\$1,235,131.32	\$1,774,942.49	\$572,420.46	\$1,731,515.15	\$1,363,239.68
RESIDUALS	(\$197,618.02)	(\$169,971.54)	(\$83,649.04)	(\$2,399.04)	(\$389,378.88)	(\$104,330.12)	(\$231,611.77)
ANCILLARY SERVICES	\$1,372,715.83	\$1,628,654.24	\$1,677,740.25	\$1,873,747.88	\$1,199,467.17	\$1,191,677.81	\$952,885.10
TCC	\$6,866.01	\$420,772.34	\$661,972.34	\$486,607.20	\$526,658.07	\$1,205,923.87	\$436,717.54
	18	19	20	21	22	23	24
ENERGY	\$12,648,475.58	\$13,800,230.43	\$16,122,466.13	\$19,883,430.97	\$10,565,263.79	\$8,448,932.95	\$9,771,245.70
TRANSMISSION SERVICE	\$606,972.81	\$656,138.41	\$663,092.25	\$1,807,813.28	\$1,040,892.18	\$732,743.36	\$917,659.52
UPLIFT	\$259,877.84	\$256,250.06	\$781,714.41	\$3,794,228.27	\$614,461.16	\$379,058.17	\$1,207,378.24
RESIDUALS	(\$397,594.07)	(\$226,067.95)	\$198,117.96	(\$531,343.36)	(\$762,328.87)	(\$434,485.94)	(\$217,642.02)
ANCILLARY SERVICES	\$1,191,844.16	\$1,227,293.32	\$1,610,890.62	\$1,317,903.53	\$1,112,093.34	\$1,362,103.07	\$1,179,840.90
TCC	\$59,555.24	\$116,528.25	\$137,217.23	\$2,549,694.63	\$491,969.88	\$384,419.94	\$362,057.46
	25	26	27	28	29	30	
ENERGY	\$10,790,925.27	\$10,613,016.83	\$10,049,841.73	\$10,179,866.23	\$9,930,510.29	\$8,102,914.79	
TRANSMISSION SERVICE	\$907,321.61	\$969,984.47	\$872,327.74	\$833,804.39	\$737,057.41	\$776,491.32	
UPLIFT	\$1,949,172.34	\$819,112.60	\$3,313,115.28	\$644,699.01	\$3,094,411.06	\$631,893.58	
RESIDUALS	(\$624,270.53)	(\$543,899.69)	(\$303,823.04)	(\$314,316.43)	(\$500,915.35)	(\$417,008.45)	
ANCILLARY SERVICES	\$1,126,716.39	\$1,211,057.26	\$1,235,772.88	\$1,228,907.68	\$1,039,642.13	\$1,014,237.29	
TCC	\$350,484.43	\$304,562.78	\$485,486.69	\$336,232.80	\$166,505.02	\$821,911.14	

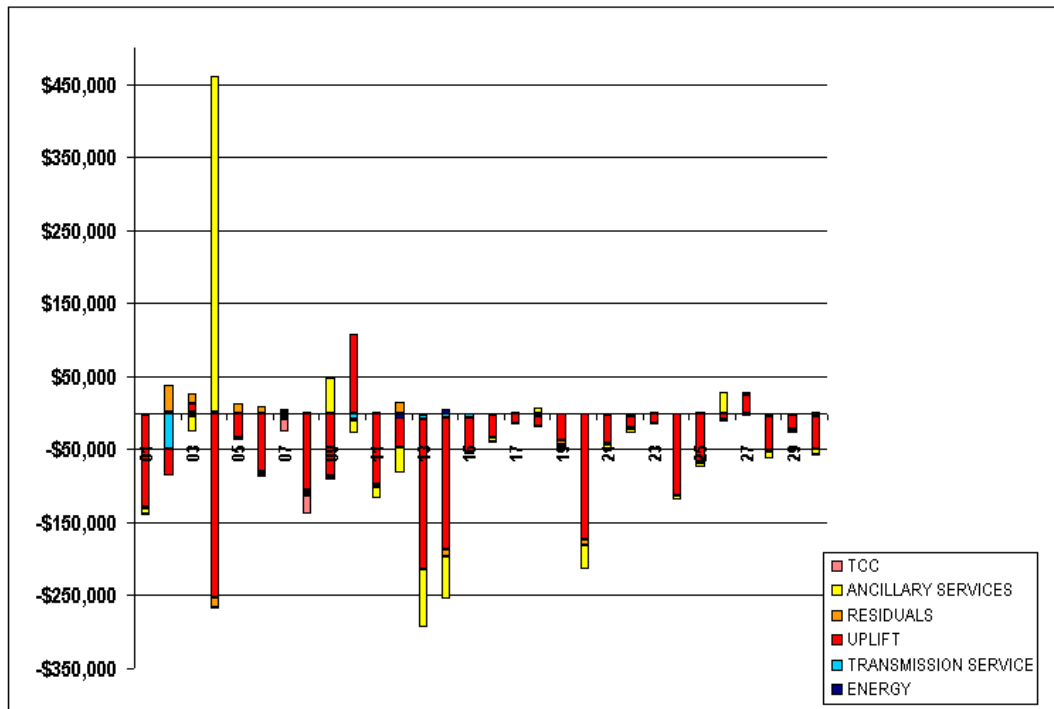


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**ATTACHMENT O: SEPTEMBER 2000 CLOSEOUT MARKET COSTS DELTA**

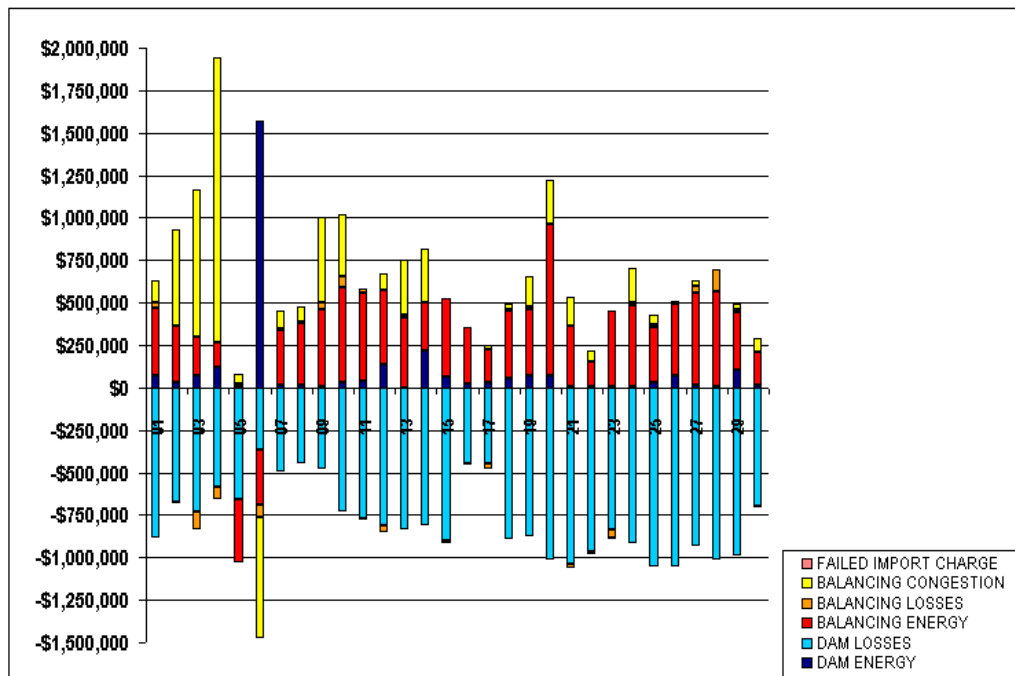
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					(\$1,900.63)	\$846.54	\$754.01
TRANSMISSION SERVICE					(\$506.45)	(\$49,025.52)	(\$4,526.73)
UPLIFT					(\$127,189.81)	(\$37,913.15)	\$12,592.94
RESIDUALS					(\$491.83)	\$36,552.24	\$12,760.99
ANCILLARY SERVICES					(\$9,103.77)	\$261.40	(\$20,996.19)
TCC					(\$779.10)	\$0.00	(\$89.32)
	4	5	6	7	8	9	10
ENERGY	\$693.04	(\$366.37)	(\$346.58)	\$362.04	\$335.24	(\$164.78)	\$114.71
TRANSMISSION SERVICE	(\$710.67)	(\$1,177.44)	(\$1,020.56)	(\$2,211.07)	(\$1,146.15)	(\$724.94)	(\$8,803.74)
UPLIFT	(\$252,796.20)	(\$31,622.39)	(\$78,091.57)	\$3,886.36	(\$103,487.98)	(\$84,237.16)	\$107,582.68
RESIDUALS	(\$13,663.68)	\$12,827.76	\$8,787.76	(\$2,380.78)	(\$4,435.64)	(\$4,547.29)	(\$1,572.18)
ANCILLARY SERVICES	\$460,806.33	(\$1,003.39)	(\$4,498.37)	(\$3,948.48)	(\$3,663.01)	\$47,168.01	(\$16,997.56)
TCC	(\$1,928.96)	(\$3,933.53)	(\$4,572.28)	(\$18,300.92)	(\$24,929.80)	(\$2,788.07)	(\$725.09)
	11	12	13	14	15	16	17
ENERGY	\$419.11	(\$6,654.82)	(\$2,945.58)	\$4,771.67	(\$157.00)	\$155.99	(\$65.02)
TRANSMISSION SERVICE	(\$262.45)	(\$639.52)	(\$5,175.94)	(\$6,591.51)	(\$6,659.69)	(\$2,252.34)	(\$136.58)
UPLIFT	(\$97,514.81)	(\$40,730.52)	(\$205,475.59)	(\$179,774.48)	(\$46,261.10)	(\$31,179.51)	(\$14,733.31)
RESIDUALS	(\$3,302.53)	\$14,737.23	(\$178.88)	(\$10,023.84)	(\$3,713.94)	(\$1,128.82)	(\$1,494.19)
ANCILLARY SERVICES	(\$16,867.96)	(\$34,675.35)	(\$79,720.77)	(\$58,007.66)	(\$240.89)	(\$4,263.54)	\$317.52
TCC	\$0.00	\$0.00	(\$21.82)	(\$102.22)	(\$249.61)	(\$2,588.21)	(\$613.33)
	18	19	20	21	22	23	24
ENERGY	\$179.51	\$75.10	\$195.47	\$129.24	(\$80.80)	(\$786.58)	(\$674.35)
TRANSMISSION SERVICE	(\$4,691.28)	(\$760.58)	(\$7.71)	(\$3,071.06)	(\$4,443.40)	(\$4.74)	(\$231.94)
UPLIFT	(\$13,275.73)	(\$36,306.68)	(\$173,457.39)	(\$38,261.50)	(\$15,197.34)	(\$14,141.65)	(\$111,841.46)
RESIDUALS	(\$1,759.49)	(\$5,967.06)	(\$8,119.32)	(\$1,887.54)	(\$2,014.57)	\$983.76	(\$770.55)
ANCILLARY SERVICES	\$6,603.74	(\$3,668.85)	(\$31,993.75)	(\$9,612.38)	(\$5,895.77)	(\$1,189.91)	(\$4,873.18)
TCC	(\$298.01)	(\$7.41)	(\$11.97)	(\$85.16)	(\$629.05)	\$0.00	(\$898.07)
	25	26	27	28	29	30	
ENERGY	(\$514.23)	(\$656.18)	(\$1,285.11)	(\$2,157.24)	(\$1,095.14)	(\$877.30)	
TRANSMISSION SERVICE	\$1,443.87	(\$446.95)	(\$1.78)	(\$2,656.95)	(\$1,611.08)	(\$4,013.09)	
UPLIFT	(\$65,724.50)	(\$8,240.15)	\$24,799.64	(\$46,521.99)	(\$19,387.94)	(\$44,184.61)	
RESIDUALS	(\$2,074.90)	(\$2,658.50)	\$3,081.70	(\$1,684.80)	(\$2,554.74)	\$1,290.25	
ANCILLARY SERVICES	(\$5,698.60)	\$28,975.26	(\$4,236.72)	(\$9,024.30)	(\$3,931.98)	(\$8,701.18)	
TCC	(\$415.93)	\$0.00	\$0.00	(\$173.74)	\$57.31	(\$792.20)	



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**ATTACHMENT P: SEPTEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

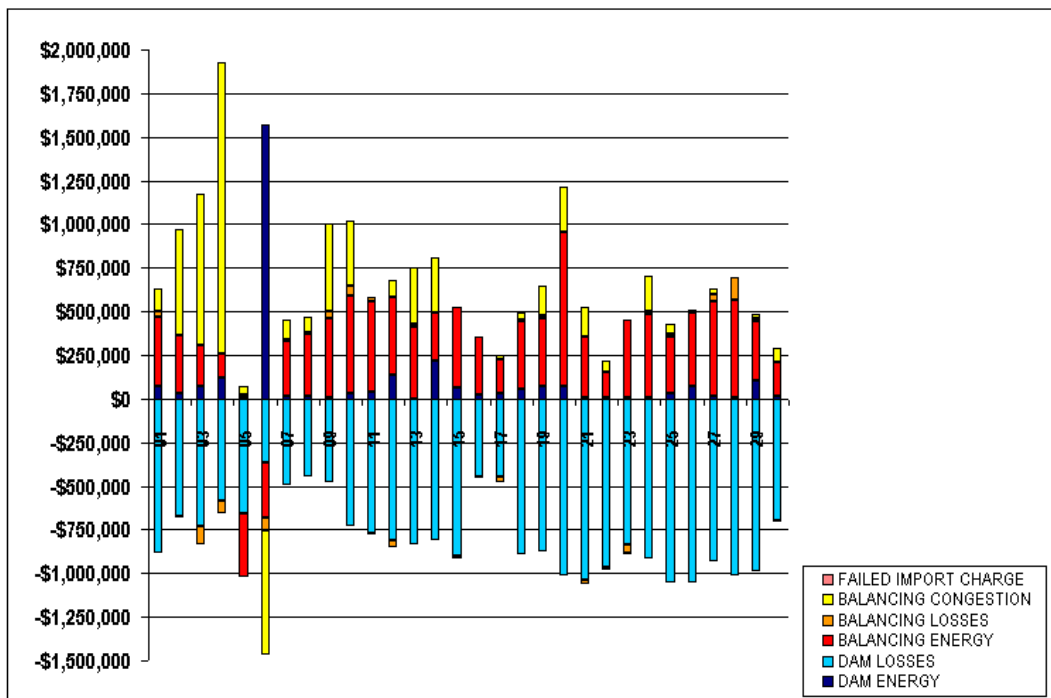
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$70,277.63	\$32,830.22	\$68,532.69
DAM LOSSES					(\$880,323.39)	(\$671,005.14)	(\$726,823.20)
BALANCING ENERGY					\$400,648.56	\$334,442.59	\$230,904.78
BALANCING LOSSES					\$34,015.42	(\$12,728.56)	(\$109,067.97)
BALANCING CONGESTION					\$124,686.11	\$563,928.98	\$866,834.02
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$118,084.21	\$4,632.92	\$1,571,210.07	\$14,031.47	\$11,121.22	\$4,271.08	\$30,353.24
DAM LOSSES	(\$586,298.39)	(\$655,167.67)	(\$369,091.62)	(\$498,363.32)	(\$444,163.61)	(\$475,206.99)	(\$727,196.02)
BALANCING ENERGY	\$147,139.57	(\$378,844.11)	(\$323,169.52)	\$321,654.32	\$365,087.45	\$459,700.33	\$560,972.08
BALANCING LOSSES	(\$69,130.67)	\$21,441.95	(\$71,667.74)	\$9,661.95	\$9,669.33	\$39,134.79	\$60,236.47
BALANCING CONGESTION	\$1,674,682.82	\$50,056.90	(\$713,939.77)	\$109,781.82	\$91,335.85	\$501,423.72	\$366,898.40
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$37,096.30	\$133,093.73	\$1,430.48	\$220,274.83	\$60,001.48	\$21,209.87	\$30,210.44
DAM LOSSES	(\$772,018.99)	(\$814,725.28)	(\$836,094.49)	(\$810,249.66)	(\$903,713.45)	(\$443,391.46)	(\$447,551.12)
BALANCING ENERGY	\$522,472.26	\$439,444.73	\$407,345.08	\$277,053.14	\$466,176.15	\$333,921.17	\$199,357.77
BALANCING LOSSES	\$22,213.49	(\$39,330.44)	\$23,081.74	\$743.18	(\$10,865.64)	(\$1,409.40)	(\$30,214.94)
BALANCING CONGESTION	(\$4,078.55)	\$96,808.49	\$320,767.03	\$319,803.31	\$2,136.52	(\$13,531.48)	\$18,080.27
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$56,168.14	\$68,459.53	\$70,502.99	\$9,187.81	\$9,820.44	\$5,530.76	\$4,687.21
DAM LOSSES	(\$889,163.40)	(\$875,728.58)	(\$1,012,142.78)	(\$1,038,343.38)	(\$963,513.05)	(\$833,541.65)	(\$917,702.30)
BALANCING ENERGY	\$393,377.22	\$392,935.12	\$890,974.94	\$350,398.47	\$145,981.55	\$448,313.13	\$476,639.70
BALANCING LOSSES	\$8,444.56	\$18,486.52	\$3,581.44	(\$21,317.71)	(\$17,120.25)	(\$53,196.19)	\$21,911.35
BALANCING CONGESTION	\$35,338.90	\$175,746.52	\$253,320.69	\$170,618.99	\$64,517.01	(\$2,575.75)	\$197,592.57
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	
DAM ENERGY	\$30,373.90	\$70,356.46	\$18,806.88	\$8,179.30	\$100,150.88	\$18,628.82	
DAM LOSSES	(\$1,050,670.96)	(\$1,052,663.60)	(\$934,566.81)	(\$1,010,585.53)	(\$989,137.36)	(\$695,910.67)	
BALANCING ENERGY	\$326,500.62	\$422,142.62	\$535,064.36	\$556,255.79	\$347,789.38	\$191,202.23	
BALANCING LOSSES	\$17,490.61	(\$316.97)	\$45,245.69	\$129,967.35	\$16,450.33	(\$13,787.88)	
BALANCING CONGESTION	\$54,110.20	\$19,240.30	\$28,545.14	\$3,561.46	\$26,386.16	\$81,568.80	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



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**ATTACHMENT Q: SEPTEMBER 2000 CLOSEOUT MARKET RESIDUALS ANALYSIS**

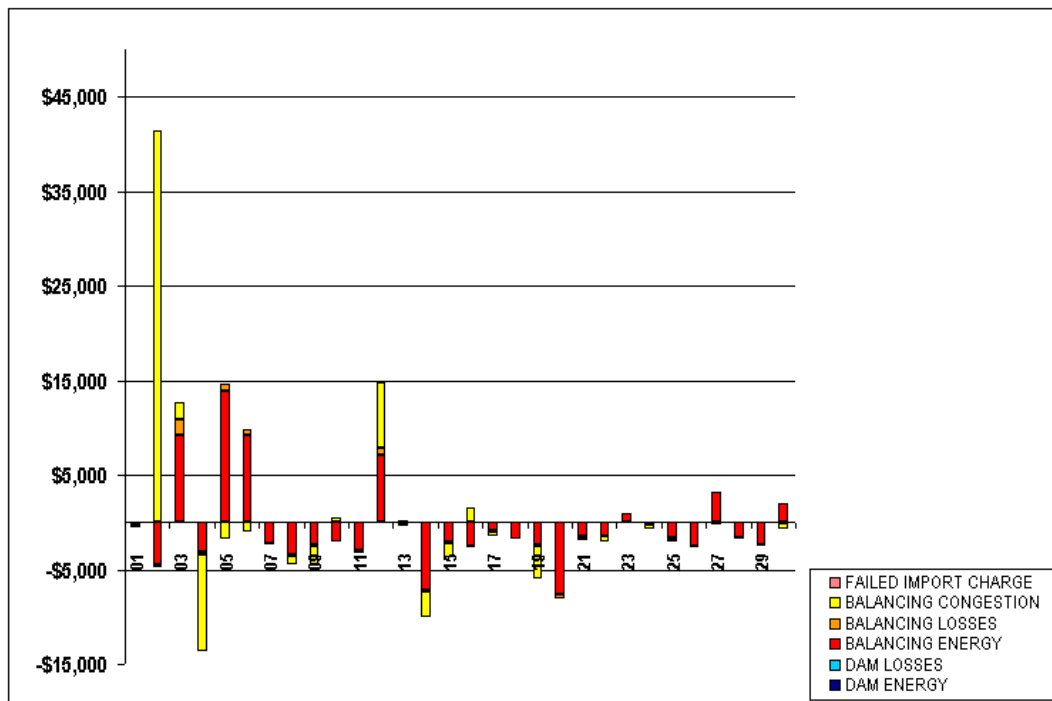
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$70,277.63	\$32,830.22	\$68,532.69
DAM LOSSES					(\$80,323.39)	(\$671,005.14)	(\$726,823.19)
BALANCING ENERGY					\$400,400.63	\$329,905.07	\$240,119.46
BALANCING LOSSES					\$33,935.99	(\$12,998.13)	(\$107,412.14)
BALANCING CONGESTION					\$124,521.64	\$605,288.31	\$868,714.49
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$118,084.21	\$4,632.92	\$1,571,210.07	\$14,031.47	\$11,121.22	\$4,271.08	\$30,353.24
DAM LOSSES	(\$586,298.39)	(\$655,167.67)	(\$369,091.62)	(\$498,363.32)	(\$444,163.61)	(\$475,206.99)	(\$727,195.02)
BALANCING ENERGY	\$143,958.62	(\$364,988.00)	(\$313,968.90)	\$319,492.94	\$361,714.85	\$457,407.56	\$558,949.58
BALANCING LOSSES	(\$69,290.17)	\$22,217.72	(\$71,109.15)	\$9,555.58	\$9,489.73	\$38,916.32	\$60,136.83
BALANCING CONGESTION	\$1,664,359.59	\$48,252.78	(\$714,911.22)	\$109,668.79	\$90,452.41	\$499,387.67	\$367,448.36
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$37,096.30	\$133,093.73	\$1,430.48	\$220,274.83	\$60,001.48	\$21,209.87	\$30,210.44
DAM LOSSES	(\$772,018.99)	(\$814,725.28)	(\$836,094.49)	(\$810,249.66)	(\$903,713.45)	(\$443,391.46)	(\$447,551.12)
BALANCING ENERGY	\$519,446.00	\$446,491.52	\$407,175.63	\$269,828.34	\$464,174.61	\$331,394.02	\$198,445.68
BALANCING LOSSES	\$22,054.59	(\$38,470.50)	\$22,827.76	\$607.00	(\$11,015.17)	(\$1,591.61)	(\$30,284.93)
BALANCING CONGESTION	(\$4,195.92)	\$103,638.99	\$321,011.58	\$317,140.45	\$573.65	(\$11,950.94)	\$17,568.16
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$56,168.14	\$68,459.53	\$70,502.99	\$9,187.81	\$9,820.44	\$5,530.76	\$4,687.21
DAM LOSSES	(\$889,163.40)	(\$875,728.58)	(\$1,012,142.78)	(\$1,038,343.38)	(\$963,513.05)	(\$833,541.65)	(\$917,702.30)
BALANCING ENERGY	\$391,678.65	\$390,509.01	\$883,417.84	\$348,884.64	\$144,547.68	\$449,285.14	\$476,457.94
BALANCING LOSSES	\$8,383.65	\$18,370.80	\$3,098.34	(\$21,399.04)	(\$17,193.50)	(\$53,184.49)	\$21,868.36
BALANCING CONGESTION	\$35,338.89	\$172,321.29	\$253,241.57	\$170,326.61	\$64,009.56	(\$2,575.70)	\$197,046.77
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	
DAM ENERGY	\$30,373.90	\$70,356.46	\$18,806.88	\$8,179.30	\$100,150.88	\$18,628.82	
DAM LOSSES	(\$1,050,670.96)	(\$1,052,663.60)	(\$934,566.81)	(\$1,010,585.53)	(\$989,137.36)	(\$695,910.67)	
BALANCING ENERGY	\$324,905.21	\$419,603.31	\$538,329.74	\$554,707.83	\$345,375.65	\$193,131.63	
BALANCING LOSSES	\$17,371.81	(\$454.96)	\$45,100.40	\$129,820.55	\$16,307.49	(\$13,857.00)	
BALANCING CONGESTION	\$53,749.51	\$19,259.10	\$28,506.75	\$3,561.42	\$26,387.99	\$80,998.77	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



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**ATTACHMENT R: SEPTEMBER 2000 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

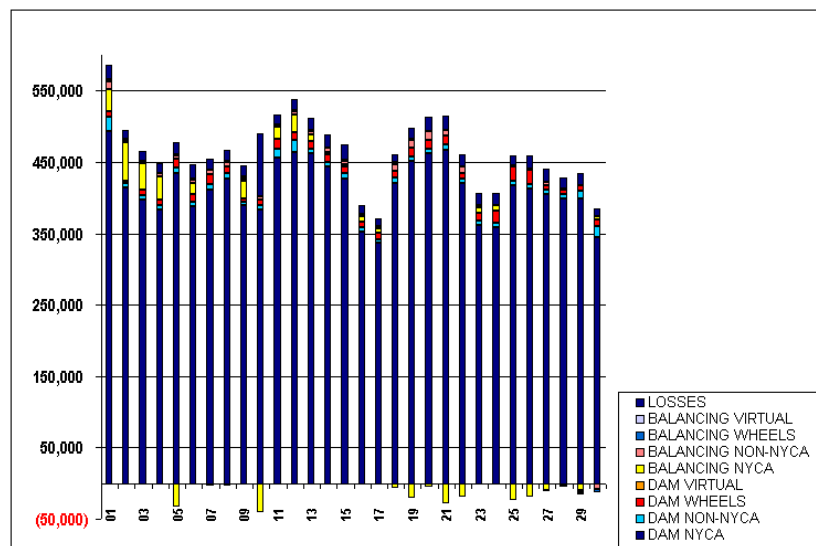
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$0.00	\$0.00	\$0.00
DAM LOSSES					\$0.00	\$0.00	\$0.01
BALANCING ENERGY					(\$247.93)	(\$4,537.52)	\$9,214.68
BALANCING LOSSES					(\$79.43)	(\$269.57)	\$1,655.83
BALANCING CONGESTION					(\$164.47)	\$41,359.33	\$1,880.47
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$3,180.95)	\$13,856.11	\$3,200.62	(\$2,161.38)	(\$3,372.60)	(\$2,292.77)	(\$2,022.50)
BALANCING LOSSES	(\$159.50)	\$775.77	\$558.59	(\$106.37)	(\$179.60)	(\$218.47)	(\$99.64)
BALANCING CONGESTION	(\$10,323.23)	(\$1,804.12)	(\$971.45)	(\$113.03)	(\$83.44)	(\$2,036.05)	\$549.96
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$3,026.26)	\$7,046.79	(\$169.45)	(\$7,224.80)	(\$2,001.54)	(\$2,527.15)	(\$912.09)
BALANCING LOSSES	(\$158.90)	\$859.94	(\$253.98)	(\$136.18)	(\$149.53)	(\$182.21)	(\$69.99)
BALANCING CONGESTION	(\$117.37)	\$6,830.50	\$244.55	(\$2,662.86)	(\$1,562.87)	\$1,580.54	(\$512.11)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$1,698.57)	(\$2,426.11)	(\$7,557.10)	(\$1,513.83)	(\$1,433.87)	\$972.01	(\$181.76)
BALANCING LOSSES	(\$60.91)	(\$115.72)	(\$483.10)	(\$81.33)	(\$73.25)	\$11.70	(\$42.99)
BALANCING CONGESTION	(\$0.01)	(\$3,425.23)	(\$79.12)	(\$292.38)	(\$507.45)	\$0.05	(\$545.80)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
BALANCING ENERGY	(\$1,595.41)	(\$2,539.31)	\$3,265.38	(\$1,547.96)	(\$2,413.73)	\$1,929.40	
BALANCING LOSSES	(\$118.80)	(\$137.99)	(\$145.29)	(\$136.80)	(\$142.84)	(\$69.12)	
BALANCING CONGESTION	(\$360.69)	\$18.80	(\$38.39)	(\$0.04)	\$1.83	(\$570.03)	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



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**ATTACHMENT S: SEPTEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					493,808	413,392	396,747
DAM NON-NYCA					19,111	6,011	6,612
DAM WHEELS					8,738	2,832	7,632
DAM VIRTUAL					0	0	0
BALANCING NYCA					30,506	54,640	37,233
BALANCING NON-NYCA					10,369	2,369	3,041
BALANCING WHEELS					3,987	1,800	82
BALANCING VIRTUAL					0	0	0
LOSSES					18,812	13,780	13,530
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	382,715	434,957	387,453	411,873	427,210	388,890	382,928
DAM NON-NYCA	6,754	7,121	6,983	7,668	7,569	6,021	7,074
DAM WHEELS	7,402	11,714	10,114	14,064	8,564	3,424	7,223
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	33,526	(22,475)	16,556	(1,495)	(4,113)	25,761	(40,601)
BALANCING NON-NYCA	4,581	5,594	4,171	5,088	6,662	2,448	4,189
BALANCING WHEELS	(1,707)	1,121	1,900	(1,768)	1,819	3,665	328
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	14,117	17,051	19,285	16,764	14,442	14,687	88,027
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	456,240	464,516	461,560	443,390	427,018	352,378	336,259
DAM NON-NYCA	11,849	16,667	6,876	7,059	7,112	5,520	5,837
DAM WHEELS	14,032	10,832	10,832	9,664	9,664	8,224	8,224
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	17,444	23,748	9,546	4,298	3,540	7,650	6,747
BALANCING NON-NYCA	927	5,275	4,692	5,540	3,822	1,351	2,351
BALANCING WHEELS	2,025	1,700	1,000	(90)	2,132	1,699	1,036
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	14,155	16,393	17,468	18,910	20,610	12,272	10,281
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	420,703	451,147	461,788	467,132	420,532	361,373	358,555
DAM NON-NYCA	5,759	7,185	5,476	7,459	6,463	6,870	6,573
DAM WHEELS	9,664	11,264	12,114	11,714	8,064	10,234	16,426
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(5,903)	(20,552)	(6,283)	(28,232)	(19,351)	7,922	7,305
BALANCING NON-NYCA	10,290	11,500	13,092	8,080	8,251	1,274	95
BALANCING WHEELS	2,000	644	264	541	575	1,274	(1,625)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,605	16,260	19,928	19,296	17,409	17,392	16,992
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	
DAM NYCA	417,370	412,188	404,722	398,709	398,411	345,112	
DAM NON-NYCA	6,720	6,671	6,495	6,822	11,372	14,820	
DAM WHEELS	19,143	19,471	5,940	5,723	7,152	10,076	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	(23,872)	(18,362)	(10,106)	(3,051)	(10,067)	4,667	
BALANCING NON-NYCA	1,190	2,568	4,450	886	(2,203)	(8,800)	
BALANCING WHEELS	225	(820)	(1,232)	(2,475)	(3,914)	(3,478)	
BALANCING VIRTUAL	0	0	0	0	0	0	
LOSSES	14,122	18,260	18,622	16,076	16,965	9,902	

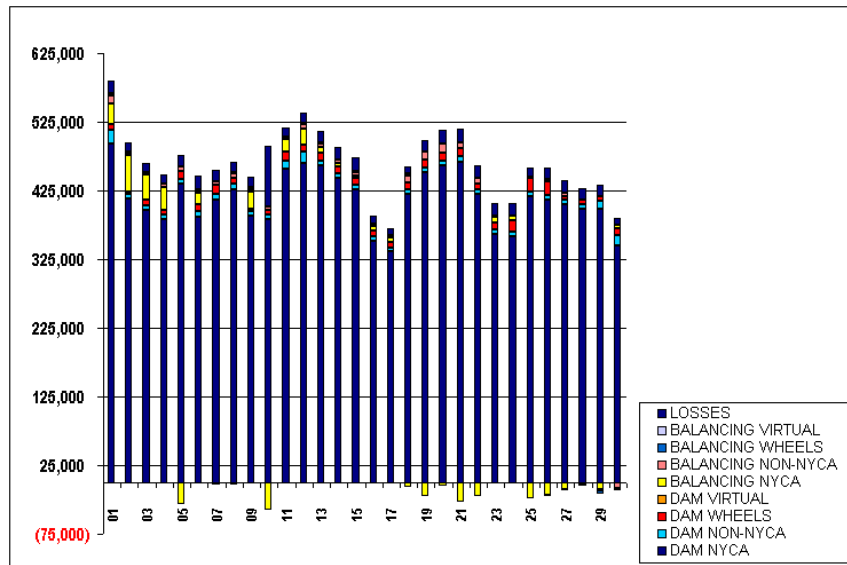


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
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**ATTACHMENT T: SEPTEMBER 2000 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					493,908	413,992	396,747
DAM NON-NYCA					19,111	6,011	6,612
DAM WHEELS					8,738	2,832	7,632
DAM VIRTUAL					0	0	0
BALANCING NYCA					30,519	54,661	37,262
BALANCING NON-NYCA					10,369	2,369	3,041
BALANCING WHEELS					3,987	1,800	82
BALANCING VIRTUAL					0	0	0
LOSSES					18,717	13,637	13,770
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	382,715	434,967	387,453	411,873	427,210	388,890	382,928
DAM NON-NYCA	6,754	7,121	6,983	7,668	7,569	6,021	7,074
DAM WHEELS	7,402	11,714	10,114	14,064	8,564	3,424	7,223
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	33,563	(32,448)	16,580	(1,482)	(4,196)	25,757	(40,616)
BALANCING NON-NYCA	4,581	5,594	4,171	5,088	6,662	2,448	4,189
BALANCING WHEELS	(1,707)	1,121	1,900	(1,768)	1,819	3,665	328
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	13,963	16,964	19,135	15,691	14,329	14,637	88,006
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	456,240	464,516	461,560	443,390	427,018	362,378	336,259
DAM NON-NYCA	11,849	16,667	6,876	7,059	7,112	5,520	5,837
DAM WHEELS	14,032	10,832	10,832	9,664	9,664	8,224	8,224
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	17,457	23,617	9,544	4,297	3,536	7,649	6,740
BALANCING NON-NYCA	927	5,275	4,692	5,540	3,822	1,351	2,351
BALANCING WHEELS	2,025	1,700	1,000	(90)	2,132	1,699	1,036
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	14,093	16,147	17,404	18,832	20,567	12,197	10,265
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	420,703	451,147	461,788	467,132	420,532	361,373	358,555
DAM NON-NYCA	6,759	7,185	6,476	7,459	6,463	6,870	6,573
DAM WHEELS	9,664	11,264	12,114	11,714	8,064	10,234	16,426
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(5,903)	(20,549)	(6,279)	(28,229)	(19,356)	7,901	7,289
BALANCING NON-NYCA	10,290	11,500	13,092	8,080	8,251	1,274	95
BALANCING WHEELS	2,000	644	264	541	575	1,274	(1,625)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,567	16,203	19,842	19,258	17,354	17,416	16,990
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	
DAM NYCA	417,370	412,188	404,722	398,709	398,411	345,112	
DAM NON-NYCA	6,720	6,671	6,495	6,822	11,372	14,820	
DAM WHEELS	19,143	19,471	5,940	5,723	7,162	10,076	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	(23,887)	(18,382)	(10,137)	(3,086)	(10,091)	4,638	
BALANCING NON-NYCA	1,190	2,568	4,450	886	(2,203)	(6,900)	
BALANCING WHEELS	225	(820)	(1,232)	(2,475)	(2,914)	(3,478)	
BALANCING VIRTUAL	0	0	0	0	0	0	
LOSSES	14,083	18,189	18,701	16,061	16,925	9,972	



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**ATTACHMENT U: SEPTEMBER 2000 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

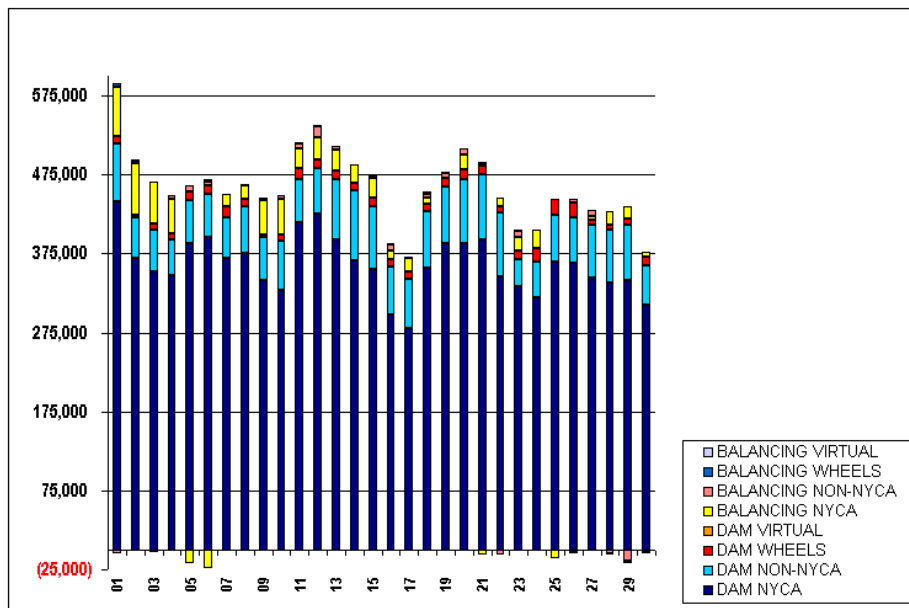
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					0	0	0
DAM NON-NYCA					0	0	0
DAM WHEELS					0	0	0
DAM VIRTUAL					0	0	0
BALANCING NYCA					13	21	29
BALANCING NON-NYCA					0	0	0
BALANCING WHEELS					0	0	0
BALANCING VIRTUAL					0	0	0
LOSSES					(96)	(143)	240
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	36	27	24	13	11	(4)	(15)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(154)	(187)	(150)	(73)	(114)	(50)	(21)
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	13	(131)	(2)	(1)	(4)	(2)	(6)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(62)	155	(64)	(78)	(43)	(75)	(16)
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	0	3	4	3	(5)	(21)	(16)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(38)	(57)	(86)	(38)	(55)	24	(2)
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	
DAM NYCA	0	0	0	0	0	0	
DAM NON-NYCA	0	0	0	0	0	0	
DAM WHEELS	0	0	0	0	0	0	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	(15)	(20)	(31)	(36)	(23)	(29)	
BALANCING NON-NYCA	0	0	0	0	0	0	
BALANCING WHEELS	0	0	0	0	0	0	
BALANCING VIRTUAL	0	0	0	0	0	0	
LOSSES	(38)	(71)	79	(15)	(40)	70	



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**ATTACHMENT V: SEPTEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

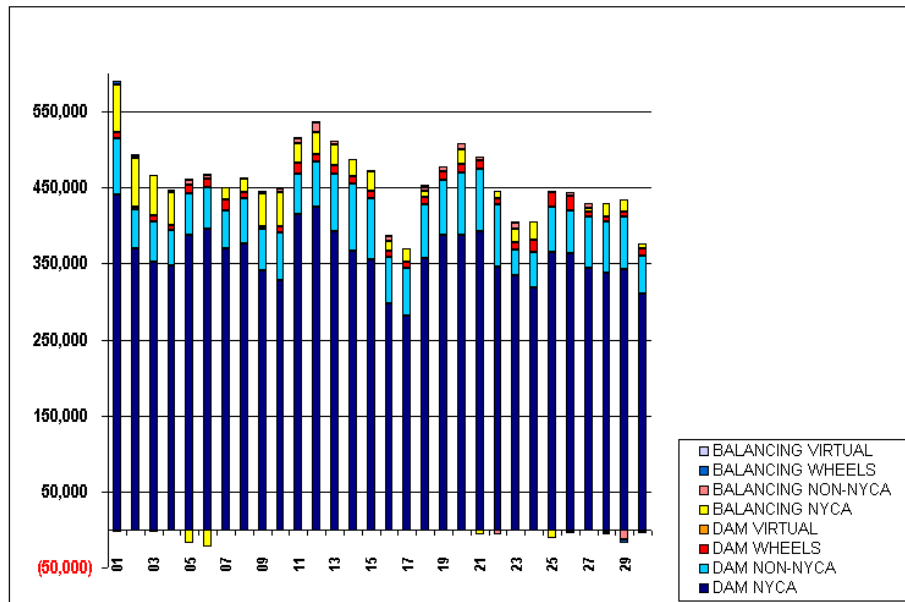
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM NYCA					441,236	369,483	351,563
DAM NON-NYCA					73,260	51,985	54,352
DAM WHEELS					8,738	2,832	7,632
DAM VIRTUAL					0	0	0
BALANCING NYCA					62,932	64,756	51,850
BALANCING NON-NYCA					(4,099)	3,118	(2,852)
BALANCING WHEELS					3,987	1,800	82
BALANCING VIRTUAL					0	0	0
	4	5	6	7	8	9	10
DAM NYCA	347,830	387,848	396,399	369,396	376,266	341,359	328,692
DAM NON-NYCA	45,496	54,381	55,627	50,703	59,048	53,713	62,491
DAM WHEELS	7,402	11,714	10,114	14,064	8,564	3,424	7,223
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	43,427	(17,445)	(23,103)	16,070	17,312	43,426	45,031
BALANCING NON-NYCA	3,890	6,564	5,275	729	(1,700)	(1,536)	4,903
BALANCING WHEELS	(1,707)	1,121	1,900	(1,765)	1,819	3,655	328
BALANCING VIRTUAL	0	0	0	0	0	0	0
	11	12	13	14	15	16	17
DAM NYCA	414,401	424,999	392,251	366,127	355,493	298,000	281,163
DAM NON-NYCA	54,303	58,474	76,214	88,727	80,031	60,886	62,275
DAM WHEELS	14,032	10,832	10,832	9,664	9,664	8,224	8,224
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	24,836	27,910	27,136	23,645	25,852	12,291	17,905
BALANCING NON-NYCA	6,531	13,845	4,440	(177)	(367)	6,698	(883)
BALANCING WHEELS	2,025	1,700	1,000	(90)	2,132	1,699	1,036
BALANCING VIRTUAL	0	0	0	0	0	0	0
	18	19	20	21	22	23	24
DAM NYCA	356,935	387,356	388,200	392,440	345,543	334,137	319,122
DAM NON-NYCA	71,589	72,380	81,384	82,306	81,793	34,332	46,111
DAM WHEELS	9,664	11,264	12,114	11,714	8,064	10,234	16,426
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	7,490	(645)	18,071	(6,391)	10,293	16,980	23,259
BALANCING NON-NYCA	5,384	6,148	7,947	3,530	(6,024)	7,782	(172)
BALANCING WHEELS	2,000	644	264	541	575	1,274	(1,625)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	25	26	27	28	29	30	
DAM NYCA	364,587	362,913	344,808	337,963	341,841	309,776	
DAM NON-NYCA	60,049	57,287	66,783	67,738	69,896	50,590	
DAM WHEELS	19,143	19,471	5,940	5,723	7,162	10,076	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	(10,581)	(3,852)	5,048	17,462	15,771	6,433	
BALANCING NON-NYCA	825	4,326	7,344	(3,971)	(13,404)	(1,248)	
BALANCING WHEELS	225	(820)	(1,232)	(2,475)	(3,914)	(3,478)	
BALANCING VIRTUAL	0	0	0	0	0	0	



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**ATTACHMENT W: SEPTEMBER 2000 CLOSEOUT MARKET SUPPLY ANALYSIS**

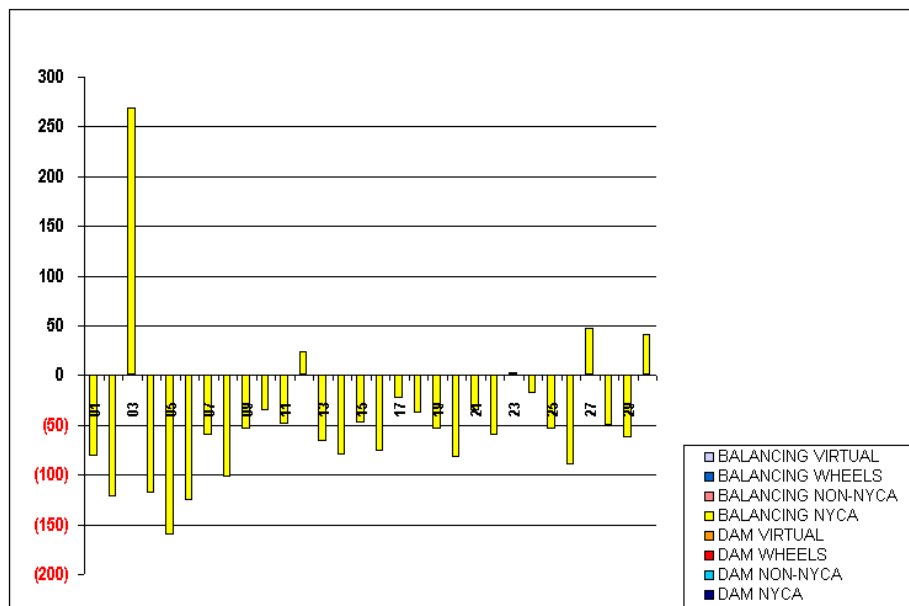
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					441,236	369,483	351,663
DAM NON-NYCA					73,260	51,985	54,352
DAM WHEELS					8,738	2,832	7,632
DAM VIRTUAL					0	0	0
BALANCING NYCA					62,851	64,634	52,119
BALANCING NON-NYCA					(4,099)	3,118	(2,852)
BALANCING WHEELS					3,967	1,800	82
BALANCING VIRTUAL					0	0	0
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	347,830	387,848	395,399	369,396	376,266	341,359	328,692
DAM NON-NYCA	45,496	54,381	55,627	50,703	59,048	53,713	62,491
DAM WHEELS	7,402	11,714	10,114	14,064	8,664	3,424	7,223
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	43,309	(17,605)	(23,229)	16,009	17,209	43,373	44,996
BALANCING NON-NYCA	3,890	6,564	5,275	729	(1,700)	(1,536)	4,903
BALANCING WHEELS	(1,707)	1,121	1,900	(1,768)	1,819	3,655	328
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	414,401	424,999	392,251	366,127	355,493	298,000	281,163
DAM NON-NYCA	54,303	58,474	76,214	88,727	80,031	60,886	62,275
DAM WHEELS	14,032	10,832	10,832	9,664	9,664	3,224	8,224
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	24,786	27,933	27,071	23,565	25,804	12,214	17,882
BALANCING NON-NYCA	6,531	13,845	4,440	(177)	(367)	6,698	(883)
BALANCING WHEELS	2,025	1,700	1,000	(90)	2,132	1,699	1,036
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	356,935	387,356	388,200	392,440	345,543	334,137	319,122
DAM NON-NYCA	71,589	72,380	81,384	82,306	81,793	34,332	46,111
DAM WHEELS	9,664	11,264	12,114	11,714	8,064	10,234	16,426
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	7,452	(699)	17,989	(6,427)	10,232	16,984	23,241
BALANCING NON-NYCA	5,384	6,148	7,947	3,530	(6,024)	7,782	(172)
BALANCING WHEELS	2,000	644	264	541	575	1,274	(1,625)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	
DAM NYCA	364,587	362,913	344,808	337,963	341,841	309,776	
DAM NON-NYCA	60,049	57,287	66,783	67,738	69,896	50,590	
DAM WHEELS	19,143	19,471	5,940	5,723	7,162	10,076	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	(10,634)	(3,942)	5,095	17,411	15,708	6,475	
BALANCING NON-NYCA	825	4,326	7,344	(3,971)	(13,404)	(1,248)	
BALANCING WHEELS	225	(820)	(1,232)	(2,475)	(3,914)	(3,478)	
BALANCING VIRTUAL	0	0	0	0	0	0	



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**ATTACHMENT X: SEPTEMBER 2000 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**

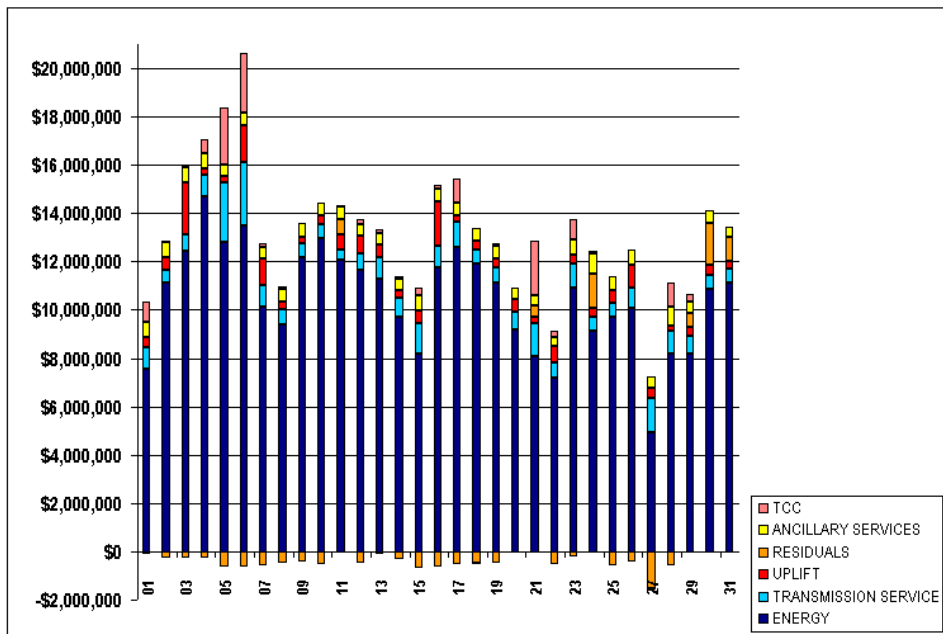
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					0	0	0
DAM NON-NYCA					0	0	0
DAM WHEELS					0	0	0
DAM VIRTUAL					0	0	0
BALANCING NYCA					(82)	(122)	269
BALANCING NON-NYCA					0	0	0
BALANCING WHEELS					0	0	0
BALANCING VIRTUAL					0	0	0
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(113)	(150)	(126)	(61)	(103)	(63)	(36)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(49)	24	(66)	(30)	(47)	(77)	(23)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(38)	(54)	(82)	(35)	(60)	3	(18)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	
DAM NYCA	0	0	0	0	0	0	
DAM NON-NYCA	0	0	0	0	0	0	
DAM WHEELS	0	0	0	0	0	0	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	(63)	(90)	47	(51)	(63)	41	
BALANCING NON-NYCA	0	0	0	0	0	0	
BALANCING WHEELS	0	0	0	0	0	0	
BALANCING VIRTUAL	0	0	0	0	0	0	



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**ATTACHMENT Y: OCTOBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

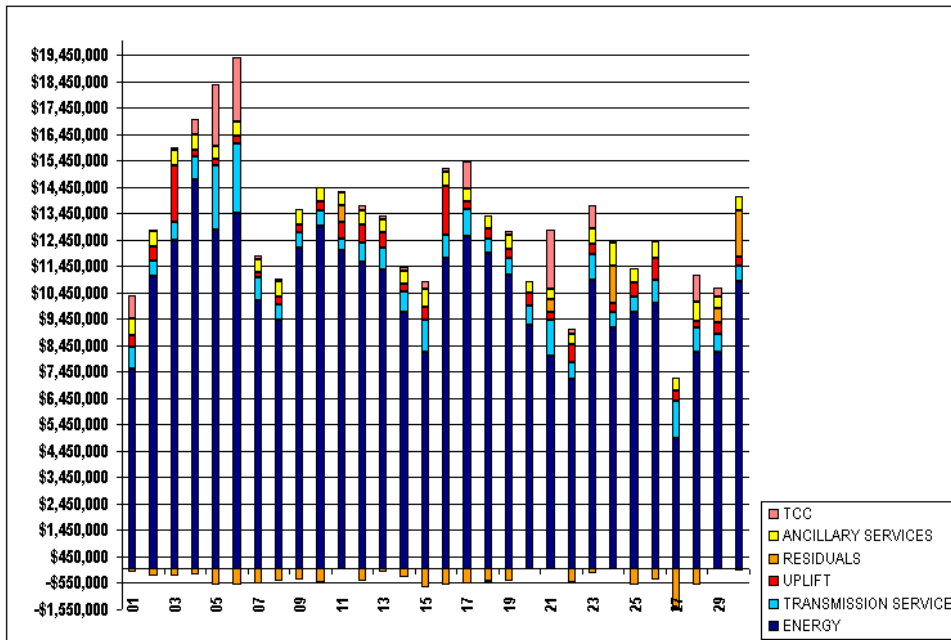
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY							<b>1</b>
TRANSMISSION SERVICE							\$7,572,447.95
UPLIFT							\$865,226.79
RESIDUALS							\$423,995.22
ANCILLARY SERVICES							(\$123,820.29)
TCC							\$627,321.09
							\$874,630.73
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
ENERGY	\$11,102,674.42	\$12,463,094.59	\$14,714,616.01	\$12,833,380.08	\$13,486,595.48	\$10,146,698.16	\$9,404,969.18
TRANSMISSION SERVICE	\$667,401.46	\$669,810.50	\$882,361.31	\$2,441,230.93	\$2,626,634.56	\$866,408.39	\$618,128.67
UPLIFT	\$530,098.98	\$2,166,833.59	\$240,909.64	\$246,235.21	\$1,532,296.59	\$1,100,949.00	\$308,602.40
RESIDUALS	(\$281,969.56)	(\$279,829.04)	(\$260,512.93)	(\$642,536.91)	(\$615,773.23)	(\$564,770.73)	(\$495,529.01)
ANCILLARY SERVICES	\$612,025.23	\$601,907.17	\$625,478.40	\$507,096.41	\$518,019.51	\$508,740.16	\$545,281.24
TCC	\$31,726.94	\$53,508.98	\$583,064.99	\$2,322,930.81	\$2,443,626.54	\$140,534.43	\$98,888.81
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
ENERGY	\$12,169,718.19	\$12,974,976.88	\$12,049,556.35	\$11,629,336.88	\$11,303,267.32	\$9,729,756.30	\$8,198,724.15
TRANSMISSION SERVICE	\$567,423.11	\$571,301.44	\$431,091.53	\$719,916.20	\$850,810.29	\$751,266.27	\$1,243,333.22
UPLIFT	\$289,751.17	\$346,478.99	\$648,947.69	\$703,863.65	\$552,363.10	\$314,850.53	\$505,870.62
RESIDUALS	(\$444,836.86)	(\$539,868.15)	\$623,975.00	(\$502,039.66)	(\$104,655.83)	(\$312,623.91)	(\$706,615.63)
ANCILLARY SERVICES	\$562,890.80	\$558,599.32	\$518,401.61	\$509,941.03	\$489,899.61	\$506,177.36	\$642,405.48
TCC	\$14,640.45	(\$4,780.53)	\$56,164.92	\$200,887.25	\$154,666.12	\$108,709.57	\$333,584.27
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
ENERGY	\$11,782,859.42	\$12,579,923.89	\$11,309,044.07	\$11,110,782.84	\$9,200,880.99	\$8,070,280.04	\$7,188,376.00
TRANSMISSION SERVICE	\$871,930.64	\$1,043,614.85	\$559,653.16	\$628,035.40	\$734,354.42	\$1,364,440.11	\$645,479.00
UPLIFT	\$1,828,146.68	\$284,616.38	\$369,570.67	\$399,075.26	\$509,810.65	\$293,528.48	\$669,365.34
RESIDUALS	(\$610,112.83)	(\$554,273.95)	(\$493,692.60)	(\$495,812.17)	\$511.05	\$468,944.27	(\$516,927.85)
ANCILLARY SERVICES	\$544,139.73	\$507,002.71	\$512,215.33	\$534,485.48	\$452,915.98	\$411,586.31	\$392,388.69
TCC	\$159,861.39	\$1,000,808.99	(\$41,280.58)	\$103,859.97	\$3,257.54	\$2,265,045.55	\$210,747.28
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
ENERGY	\$10,942,497.96	\$9,117,423.33	\$9,699,090.98	\$10,056,028.86	\$4,948,751.23	\$8,178,395.26	\$8,213,282.18
TRANSMISSION SERVICE	\$976,112.52	\$582,675.86	\$587,697.31	\$861,310.46	\$1,404,116.82	\$972,912.87	\$695,151.95
UPLIFT	\$373,051.31	\$358,070.00	\$544,394.76	\$942,712.81	\$393,842.54	\$207,697.32	\$400,778.94
RESIDUALS	(\$197,515.18)	\$1,442,152.27	(\$605,635.21)	(\$407,776.36)	(\$1,514,481.40)	(\$601,182.58)	\$547,994.16
ANCILLARY SERVICES	\$600,486.33	\$357,565.66	\$543,945.44	\$610,083.07	\$483,470.37	\$753,977.08	\$459,642.87
TCC	\$886,720.82	\$61,664.95	\$5,268.32	(\$168.71)	(\$73,227.85)	\$1,020,815.08	\$352,958.32
	<b>30</b>	<b>31</b>					
ENERGY	\$10,886,785.23	\$11,152,984.08					
TRANSMISSION SERVICE	\$558,861.97	\$569,011.94					
UPLIFT	\$417,110.99	\$285,236.17					
RESIDUALS	\$1,722,131.83	\$390,436.10					
ANCILLARY SERVICES	\$523,317.53	\$451,874.66					
TCC	(\$72,247.15)	(\$72,247.15)					



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**ATTACHMENT Z: OCTOBER 2000 CLOSEOUT MARKET COSTS**

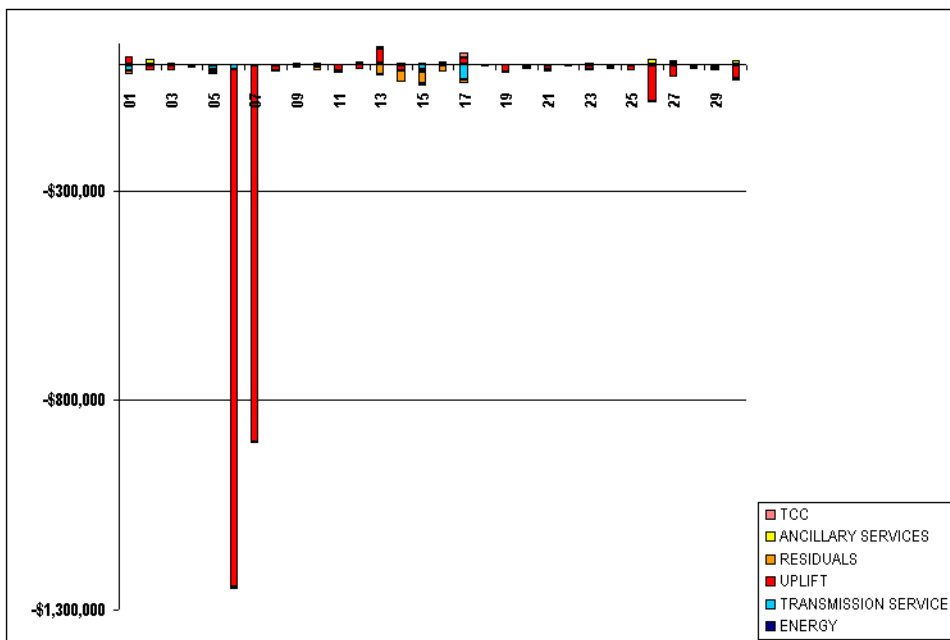
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
ENERGY							\$7,570,396.50
TRANSMISSION SERVICE							\$843,517.86
UPLIFT							\$443,413.83
RESIDUALS							(\$131,923.84)
ANCILLARY SERVICES							\$626,766.36
TCC							\$875,282.82
							<b>2</b>
ENERGY	\$11,102,035.35	\$12,461,889.28	\$14,713,298.20	\$12,832,888.04	\$13,486,317.24	\$10,148,388.50	\$9,406,403.59
TRANSMISSION SERVICE	\$567,396.10	\$659,802.31	\$882,353.27	\$2,432,081.59	\$2,616,117.11	\$865,531.80	\$616,749.08
UPLIFT	\$515,166.54	\$2,152,409.72	\$238,474.76	\$237,289.37	\$296,459.20	\$202,833.38	\$295,504.02
RESIDUALS	(\$281,072.63)	(\$279,682.86)	(\$253,772.04)	(\$645,691.40)	(\$618,599.00)	(\$568,074.42)	(\$499,603.10)
ANCILLARY SERVICES	\$623,084.38	\$606,036.37	\$624,537.88	\$506,641.86	\$516,886.36	\$508,655.29	\$545,487.00
TCC	\$31,726.94	\$63,508.98	\$583,064.99	\$2,322,930.81	\$2,443,626.54	\$140,561.10	\$98,965.88
							<b>3</b>
ENERGY	\$12,172,419.62	\$12,978,676.90	\$12,052,172.47	\$11,631,481.40	\$11,305,256.56	\$9,730,865.93	\$8,199,946.94
TRANSMISSION SERVICE	\$567,442.59	\$569,185.69	\$431,109.70	\$719,932.87	\$854,029.34	\$749,919.60	\$1,232,657.06
UPLIFT	\$287,872.61	\$342,755.13	\$635,195.26	\$693,098.35	\$584,020.33	\$302,801.81	\$498,393.69
RESIDUALS	(\$450,689.12)	(\$548,281.04)	\$617,341.55	(\$496,609.35)	(\$127,085.07)	(\$340,259.87)	(\$734,245.05)
ANCILLARY SERVICES	\$563,063.52	\$558,814.28	\$518,321.05	\$509,766.61	\$497,797.16	\$508,017.08	\$637,604.72
TCC	\$14,640.45	(\$4,780.53)	\$56,164.92	\$200,887.25	\$152,135.37	\$109,203.40	\$337,501.14
							<b>4</b>
ENERGY	\$11,783,685.39	\$12,579,581.02	\$11,939,344.25	\$11,110,957.45	\$9,201,246.30	\$8,070,504.49	\$7,187,077.72
TRANSMISSION SERVICE	\$869,276.42	\$1,009,435.77	\$559,652.06	\$628,036.47	\$735,270.91	\$1,362,857.59	\$645,464.72
UPLIFT	\$1,834,044.72	\$301,984.31	\$368,932.14	\$383,302.18	\$504,671.72	\$283,396.22	\$664,440.46
RESIDUALS	(\$623,222.86)	(\$562,952.07)	(\$497,946.36)	(\$499,356.22)	(\$6,361.61)	\$466,138.16	(\$515,292.48)
ANCILLARY SERVICES	\$544,352.58	\$507,259.72	\$512,360.48	\$534,534.62	\$453,032.44	\$411,600.07	\$392,565.27
TCC	\$160,742.76	\$1,013,298.17	(\$41,280.58)	\$103,859.97	\$3,257.54	\$2,262,316.70	\$211,400.23
							<b>5</b>
ENERGY	\$10,941,996.13	\$9,116,814.30	\$9,698,392.40	\$10,055,095.84	\$4,947,643.32	\$8,176,980.67	\$8,212,888.16
TRANSMISSION SERVICE	\$976,101.02	\$582,669.43	\$587,123.19	\$861,296.62	\$1,404,109.01	\$970,461.14	\$691,286.05
UPLIFT	\$362,078.34	\$350,399.53	\$531,677.60	\$855,426.09	\$366,980.57	\$204,400.64	\$397,860.67
RESIDUALS	(\$201,435.89)	\$1,440,949.99	(\$605,844.67)	(\$409,361.68)	(\$1,506,755.80)	(\$604,051.53)	\$540,845.11
ANCILLARY SERVICES	\$600,483.38	\$356,074.55	\$543,699.06	\$624,406.82	\$485,188.37	\$753,922.36	\$459,470.79
TCC	\$889,851.76	\$61,564.95	\$5,238.65	(\$168.71)	(\$73,227.85)	\$1,018,397.16	\$353,633.73
							<b>6</b>
ENERGY	\$10,886,125.87	\$11,152,765.56					
TRANSMISSION SERVICE	\$558,867.50	\$569,009.86					
UPLIFT	\$384,178.38	\$288,766.99					
RESIDUALS	\$1,718,654.59	\$990,355.26					
ANCILLARY SERVICES	\$533,370.53	\$463,552.45					
TCC	(\$72,247.15)	(\$72,247.15)					



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AA: OCTOBER 2000 CLOSEOUT MARKET COSTS DELTA**

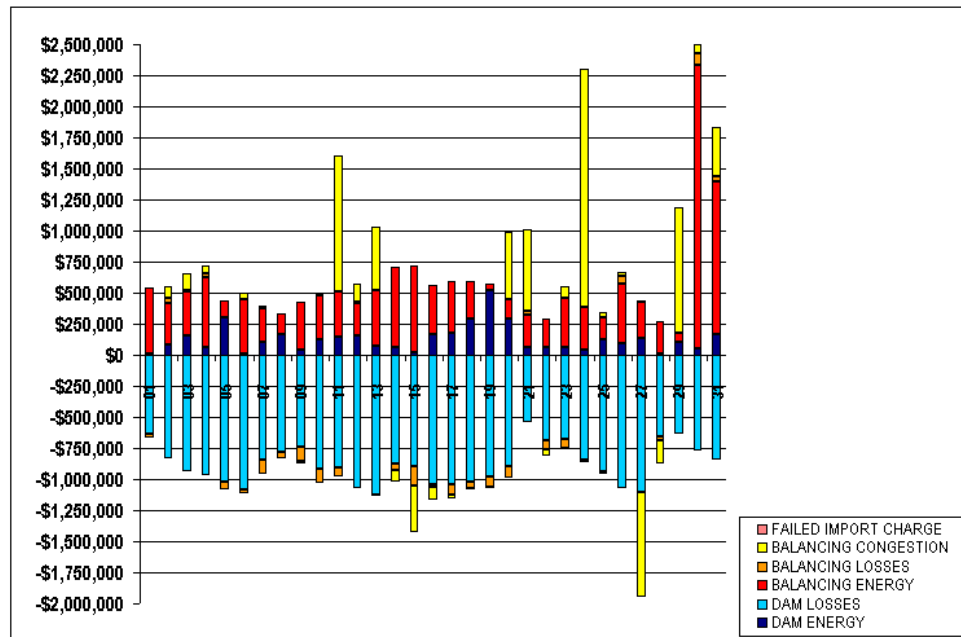
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
ENERGY							(\$2,051.45)
TRANSMISSION SERVICE							(\$11,707.93)
UPLIFT							\$19,418.61
RESIDUALS							(\$8,103.55)
ANCILLARY SERVICES							(\$554.73)
TCC							\$652.09
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
ENERGY	(\$639.07)	(\$1,205.31)	(\$1,317.81)	(\$492.04)	(\$278.24)	\$1,690.34	\$1,444.41
TRANSMISSION SERVICE	(\$5.36)	(\$8.19)	(\$8.04)	(\$9,149.34)	(\$10,417.45)	(\$876.59)	(\$1,379.59)
UPLIFT	(\$14,932.44)	(\$14,423.87)	(\$2,434.88)	(\$8,945.84)	(\$1,235,837.39)	(\$898,115.62)	(\$13,098.38)
RESIDUALS	\$896.93	\$146.18	(\$2,259.11)	(\$2,154.49)	(\$2,825.77)	(\$3,303.69)	(\$4,074.09)
ANCILLARY SERVICES	\$11,059.15	\$4,129.20	(\$940.52)	(\$454.55)	(\$1,133.15)	(\$84.87)	\$205.76
TCC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26.67	\$77.07
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
ENERGY	\$2,701.43	\$3,701.02	\$2,616.12	\$2,144.52	\$1,989.24	\$1,109.63	\$1,222.79
TRANSMISSION SERVICE	\$19.48	(\$2,115.75)	\$18.17	\$16.67	\$3,219.05	(\$1,336.67)	(\$10,676.16)
UPLIFT	(\$1,878.56)	(\$3,723.86)	(\$13,752.43)	(\$10,765.30)	\$31,657.23	(\$12,048.72)	(\$7,477.03)
RESIDUALS	(\$5,852.26)	(\$8,412.89)	(\$6,633.45)	\$5,430.31	(\$22,429.24)	(\$27,635.96)	(\$27,629.42)
ANCILLARY SERVICES	\$172.72	\$214.96	(\$80.56)	(\$174.42)	\$7,897.55	\$1,839.72	(\$4,800.76)
TCC	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,530.75)	\$493.83	\$3,316.87
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
ENERGY	\$825.97	(\$342.87)	\$300.18	\$174.61	\$365.31	\$224.45	(\$1,298.28)
TRANSMISSION SERVICE	(\$2,654.22)	(\$34,179.08)	(\$1.10)	\$1.07	\$916.49	(\$1,582.52)	(\$14.28)
UPLIFT	\$5,898.04	\$17,267.93	(\$638.53)	(\$15,773.07)	(\$5,138.93)	(\$10,132.26)	(\$4,924.88)
RESIDUALS	(\$13,110.03)	(\$8,678.12)	(\$4,253.76)	(\$3,544.05)	(\$6,872.66)	(\$2,806.11)	\$1,635.37
ANCILLARY SERVICES	\$212.85	\$257.01	\$145.15	\$49.14	\$116.46	\$13.76	\$176.58
TCC	\$881.37	\$12,489.18	\$0.00	\$0.00	\$0.00	(\$2,728.85)	\$652.95
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
ENERGY	(\$501.83)	(\$609.03)	(\$698.58)	(\$933.02)	(\$1,107.91)	(\$1,414.59)	(\$394.02)
TRANSMISSION SERVICE	(\$11.50)	(\$5.43)	(\$574.12)	(\$13.84)	(\$7.81)	(\$2,451.73)	(\$3,865.90)
UPLIFT	(\$10,972.97)	(\$7,670.47)	(\$12,717.16)	(\$87,286.72)	(\$26,861.97)	(\$3,296.68)	(\$2,918.27)
RESIDUALS	(\$3,920.71)	(\$1,202.28)	(\$209.46)	(\$1,585.32)	\$7,725.60	(\$2,868.95)	(\$7,149.05)
ANCILLARY SERVICES	(\$2.95)	(\$1,491.11)	(\$246.38)	\$14,323.75	\$1,718.00	(\$54.72)	(\$172.08)
TCC	\$3,130.94	\$0.00	(\$29.67)	\$0.00	\$0.00	(\$2,417.92)	\$675.41
	<b>30</b>	<b>31</b>					
ENERGY	(\$659.36)	(\$218.52)					
TRANSMISSION SERVICE	\$5.53	(\$2.08)					
UPLIFT	(\$32,932.61)	\$3,530.82					
RESIDUALS	(\$3,477.24)	(\$80.84)					
ANCILLARY SERVICES	\$10,053.00	\$11,677.79					
TCC	\$0.00	\$0.00					



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AB: OCTOBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM ENERGY							\$5,562.58
DAM LOSSES							(\$634,442.61)
BALANCING ENERGY							\$532,541.17
BALANCING LOSSES							(\$31,420.13)
BALANCING CONGESTION							\$3,938.70
FAILED IMPORT CHARGE							\$0.00
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM ENERGY	\$83,533.73	\$158,522.86	\$64,978.76	\$299,085.87	\$14,227.55	\$103,941.91	\$166,105.53
DAM LOSSES	(\$836,475.15)	(\$938,098.10)	(\$965,021.01)	(\$1,022,107.00)	(\$1,087,218.64)	(\$842,751.52)	(\$781,188.76)
BALANCING ENERGY	\$336,338.44	\$346,727.44	\$563,595.43	\$133,878.87	\$436,958.28	\$269,370.76	\$163,459.37
BALANCING LOSSES	\$34,235.08	\$16,154.07	\$27,809.68	(\$60,192.20)	(\$29,704.65)	(\$117,603.94)	(\$47,780.13)
BALANCING CONGESTION	\$100,398.34	\$136,864.69	\$58,124.21	\$6,797.55	\$49,964.23	\$22,272.06	\$3,874.98
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM ENERGY	\$39,018.85	\$123,918.13	\$145,362.72	\$159,903.22	\$75,291.26	\$66,652.57	\$20,558.79
DAM LOSSES	(\$740,189.81)	(\$919,536.86)	(\$906,825.89)	(\$1,071,936.29)	(\$1,125,301.15)	(\$877,611.16)	(\$897,133.40)
BALANCING ENERGY	\$390,844.55	\$358,713.90	\$360,058.98	\$255,192.83	\$442,314.74	\$642,659.15	\$703,184.22
BALANCING LOSSES	(\$115,907.58)	(\$106,602.68)	(\$72,701.06)	\$8,198.98	(\$6,640.36)	(\$54,057.10)	(\$151,242.30)
BALANCING CONGESTION	(\$18,602.87)	\$3,639.36	\$1,098,080.25	\$146,601.60	\$509,679.68	(\$90,267.37)	(\$381,982.94)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM ENERGY	\$169,397.49	\$172,267.22	\$294,014.90	\$525,264.12	\$295,748.70	\$57,893.66	\$63,262.67
DAM LOSSES	(\$1,037,536.75)	(\$1,041,513.90)	(\$1,020,639.43)	(\$977,844.99)	(\$897,941.49)	(\$546,451.44)	(\$687,746.04)
BALANCING ENERGY	\$392,060.11	\$426,666.15	\$296,388.25	\$52,686.31	\$149,017.16	\$267,070.40	\$230,041.80
BALANCING LOSSES	(\$25,618.01)	(\$85,313.82)	(\$51,531.06)	(\$82,846.84)	(\$89,390.80)	\$25,035.67	(\$71,327.43)
BALANCING CONGESTION	(\$108,415.67)	(\$26,379.60)	(\$11,925.26)	(\$13,070.77)	\$543,077.48	\$665,395.98	(\$51,158.85)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM ENERGY	\$57,950.10	\$43,004.13	\$127,487.28	\$93,912.51	\$137,743.90	\$13,609.44	\$101,675.32
DAM LOSSES	(\$678,088.48)	(\$843,464.96)	(\$937,940.63)	(\$1,075,811.63)	(\$1,103,608.62)	(\$659,663.37)	(\$631,951.04)
BALANCING ENERGY	\$405,038.42	\$344,710.17	\$178,819.91	\$477,047.91	\$291,989.13	\$259,578.78	\$79,539.30
BALANCING LOSSES	(\$68,747.24)	(\$20,500.26)	(\$16,438.48)	\$65,850.12	\$7,003.64	(\$31,003.17)	(\$8,261.40)
BALANCING CONGESTION	\$86,332.02	\$1,918,403.19	\$42,436.71	\$31,224.73	(\$847,609.45)	(\$183,704.26)	\$1,007,091.98
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>30</b>	<b>31</b>					
DAM ENERGY	\$56,270.85	\$170,006.74					
DAM LOSSES	(\$773,360.24)	(\$846,022.86)					
BALANCING ENERGY	\$2,277,976.99	\$1,223,244.32					
BALANCING LOSSES	\$93,610.94	\$44,254.82					
BALANCING CONGESTION	\$67,633.29	\$398,953.08					
FAILED IMPORT CHARGE	\$0.00	\$0.00					

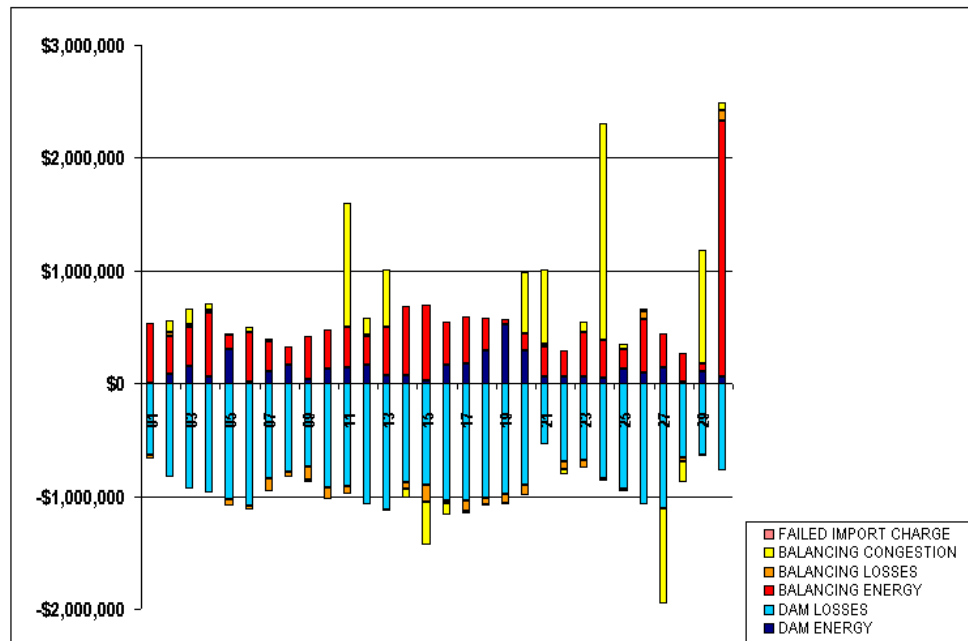


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AC: OCTOBER 2000 CLOSEOUT MARKET RESIDUALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM ENERGY							\$5,562.58
DAM LOSSES							(\$634,442.61)
BALANCING ENERGY							\$524,862.18
BALANCING LOSSES							(\$31,844.69)
BALANCING CONGESTION							\$3,938.70
FAILED IMPORT CHARGE							\$0.00
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM ENERGY	\$83,533.73	\$158,522.86	\$64,978.76	\$299,085.87	\$14,227.55	\$103,941.91	\$166,105.53
DAM LOSSES	(\$836,476.15)	(\$938,098.10)	(\$965,021.01)	(\$1,022,107.00)	(\$1,087,218.64)	(\$842,751.52)	(\$781,188.76)
BALANCING ENERGY	\$337,304.91	\$346,971.48	\$560,531.54	\$131,277.01	\$434,086.78	\$265,952.28	\$158,931.73
BALANCING LOSSES	\$34,135.90	\$16,050.13	\$27,611.44	(\$60,329.06)	(\$29,588.49)	(\$117,491.05)	(\$47,553.04)
BALANCING CONGESTION	\$100,427.98	\$136,870.77	\$58,127.23	\$6,381.78	\$49,893.80	\$22,273.96	\$4,201.44
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM ENERGY	\$39,018.85	\$123,918.13	\$145,362.72	\$159,903.22	\$75,291.26	\$66,652.57	\$20,558.79
DAM LOSSES	(\$740,189.81)	(\$919,536.86)	(\$906,825.89)	(\$1,072,039.88)	(\$1,125,388.64)	(\$877,722.57)	(\$897,201.77)
BALANCING ENERGY	\$384,868.27	\$350,182.99	\$353,264.30	\$256,232.69	\$423,172.09	\$615,008.75	\$676,190.09
BALANCING LOSSES	(\$115,776.89)	(\$106,484.69)	(\$72,582.14)	\$8,999.74	(\$7,084.91)	(\$54,576.57)	(\$151,809.13)
BALANCING CONGESTION	(\$18,609.54)	\$3,639.39	\$1,098,122.56	\$150,294.88	\$506,925.13	(\$89,622.05)	(\$381,982.98)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM ENERGY	\$169,397.49	\$172,267.22	\$294,014.90	\$525,264.12	\$295,748.70	\$57,893.66	\$63,262.67
DAM LOSSES	(\$1,037,640.29)	(\$1,041,629.46)	(\$1,020,750.21)	(\$977,938.06)	(\$898,030.55)	(\$546,511.61)	(\$687,808.27)
BALANCING ENERGY	\$378,707.09	\$418,305.13	\$292,384.30	\$49,501.90	\$143,377.63	\$264,923.40	\$231,985.88
BALANCING LOSSES	(\$25,344.26)	(\$85,700.77)	(\$51,671.16)	(\$83,001.45)	(\$89,624.60)	\$24,905.50	(\$71,399.75)
BALANCING CONGESTION	(\$108,342.89)	(\$26,194.19)	(\$11,924.19)	(\$13,182.73)	\$542,167.21	\$664,927.21	(\$51,333.01)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM ENERGY	\$57,950.10	\$43,004.13	\$127,487.28	\$93,912.50	\$137,743.90	\$13,609.44	\$101,675.31
DAM LOSSES	(\$678,197.23)	(\$843,554.07)	(\$938,007.32)	(\$1,075,897.96)	(\$1,103,709.78)	(\$659,732.53)	(\$632,016.11)
BALANCING ENERGY	\$401,416.81	\$343,876.16	\$178,766.40	\$474,972.16	\$299,471.96	\$256,976.91	\$78,263.38
BALANCING LOSSES	(\$68,937.56)	(\$20,783.45)	(\$16,530.69)	\$65,809.72	\$7,349.34	(\$31,135.25)	(\$8,444.01)
BALANCING CONGESTION	\$86,331.99	\$1,918,407.22	\$42,439.66	\$31,841.90	(\$847,611.22)	(\$183,770.10)	\$1,001,366.54
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>30</b>	<b>31</b>					
DAM ENERGY	\$56,270.84	\$170,006.73					
DAM LOSSES	(\$773,489.38)	(\$846,142.22)					
BALANCING ENERGY	\$2,275,632.87	\$1,223,153.23					
BALANCING LOSSES	\$93,745.93	\$44,388.01					
BALANCING CONGESTION	\$66,494.33	\$398,949.51					
FAILED IMPORT CHARGE	\$0.00	\$0.00					

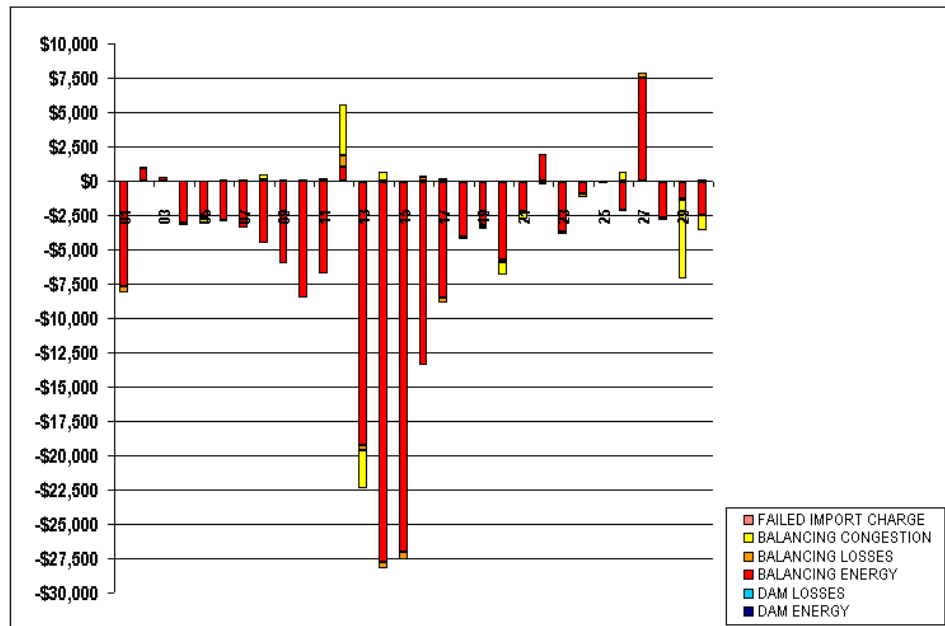




SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AD: OCTOBER 2000 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

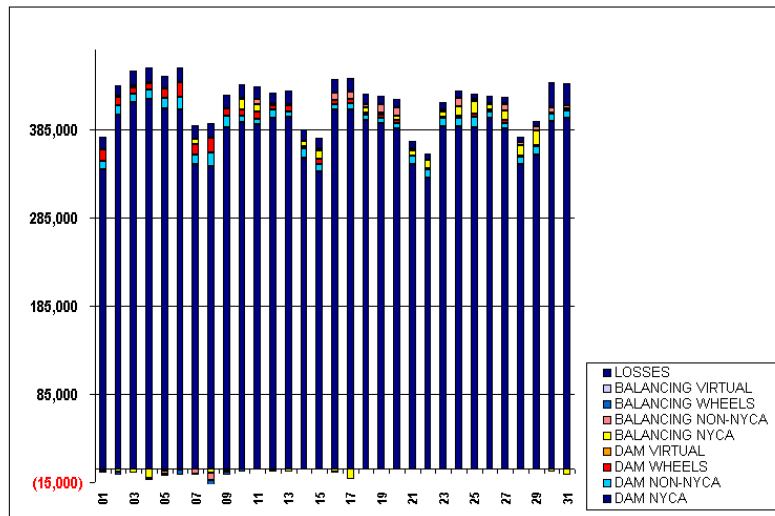
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM ENERGY							\$0.00
DAM LOSSES							\$0.00
BALANCING ENERGY							(\$7,678.99)
BALANCING LOSSES							(\$424.56)
BALANCING CONGESTION							\$0.00
FAILED IMPORT CHARGE							\$0.00
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	\$966.47	\$244.04	(\$3,063.89)	(\$2,601.86)	(\$2,871.50)	(\$3,418.48)	(\$4,527.64)
BALANCING LOSSES	(\$99.18)	(\$103.94)	(\$198.24)	(\$136.86)	\$116.16	\$112.89	\$127.09
BALANCING CONGESTION	\$29.64	\$6.08	\$3.02	(\$415.77)	(\$70.43)	\$1.90	\$326.46
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	(\$103.59)	(\$87.49)	(\$111.41)	(\$68.37)
BALANCING ENERGY	(\$5,976.28)	(\$8,530.91)	(\$6,794.68)	\$1,039.86	(\$19,142.65)	(\$27,660.40)	(\$26,994.13)
BALANCING LOSSES	\$130.69	\$117.99	\$118.92	\$800.76	(\$444.55)	(\$519.47)	(\$566.89)
BALANCING CONGESTION	(\$6.67)	\$0.03	\$42.31	\$3,693.28	(\$2,754.55)	\$645.32	(\$0.04)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$103.54)	(\$115.56)	(\$110.78)	(\$93.07)	(\$89.06)	(\$60.17)	(\$62.23)
BALANCING ENERGY	(\$13,353.02)	(\$8,361.02)	(\$4,003.95)	(\$3,184.41)	(\$5,639.53)	(\$2,147.00)	\$1,944.08
BALANCING LOSSES	\$273.75	(\$386.95)	(\$140.10)	(\$154.61)	(\$233.80)	(\$130.17)	(\$72.32)
BALANCING CONGESTION	\$72.78	\$195.41	\$1.07	(\$111.96)	(\$910.27)	(\$468.77)	(\$174.16)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	(\$0.01)
DAM LOSSES	(\$108.75)	(\$89.11)	(\$66.69)	(\$86.33)	(\$101.16)	(\$69.16)	(\$65.07)
BALANCING ENERGY	(\$3,621.61)	(\$834.01)	(\$53.51)	(\$2,075.75)	\$7,482.83	(\$2,601.87)	(\$1,275.92)
BALANCING LOSSES	(\$190.32)	(\$283.19)	(\$92.21)	(\$40.40)	\$345.70	(\$132.08)	(\$82.61)
BALANCING CONGESTION	(\$0.03)	\$4.03	\$2.95	\$617.17	(\$1.77)	(\$65.84)	(\$5,725.44)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>30</b>	<b>31</b>					
DAM ENERGY	(\$0.01)	(\$0.01)					
DAM LOSSES	(\$129.14)	(\$119.36)					
BALANCING ENERGY	(\$2,344.12)	(\$91.09)					
BALANCING LOSSES	\$134.99	\$133.19					
BALANCING CONGESTION	(\$1,138.96)	(\$3.57)					
FAILED IMPORT CHARGE	\$0.00	\$0.00					



**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AE: OCTOBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

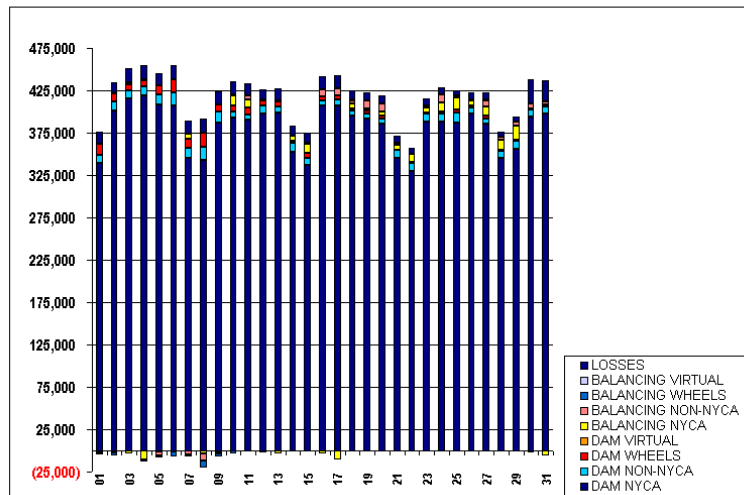
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							339,067
DAM NON-NYCA							9,600
DAM WHEELS							13,311
DAM VIRTUAL							0
BALANCING NYCA							(636)
BALANCING NON-NYCA							(1,005)
BALANCING WHEELS							(2,505)
BALANCING VIRTUAL							0
LOSSES							14,827
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	400,679	415,827	419,604	407,925	407,722	345,374	342,947
DAM NON-NYCA	11,234	8,665	9,812	11,988	14,331	11,272	14,999
DAM WHEELS	9,232	7,432	8,032	11,160	15,960	11,603	17,466
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(2,366)	(3,979)	(10,140)	(1,375)	636	5,644	(4,123)
BALANCING NON-NYCA	1,240	2,044	1,061	(4,004)	(1,290)	(5,040)	(8,131)
BALANCING WHEELS	(3,394)	468	(2,506)	(2,825)	(5,960)	(1,246)	(8,022)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	12,409	16,550	16,362	13,764	15,617	15,946	16,500
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	387,027	393,277	390,116	397,500	398,427	352,080	337,448
DAM NON-NYCA	13,251	6,796	6,566	9,218	6,932	10,685	8,018
DAM WHEELS	7,632	7,632	8,393	5,807	6,159	2,315	5,738
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(2,354)	11,178	8,561	1,427	(3,047)	5,308	10,162
BALANCING NON-NYCA	(795)	1,609	5,461	(1,675)	1,274	(768)	1,616
BALANCING WHEELS	(3,600)	(3,024)	(1,230)	(1,050)	150	200	(609)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	15,500	14,900	13,797	11,890	15,054	12,498	12,493
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	406,832	407,735	394,956	391,196	385,534	345,021	330,059
DAM NON-NYCA	6,191	6,406	6,168	5,947	5,932	9,519	9,468
DAM WHEELS	5,029	4,638	2,250	3,538	4,238	800	800
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(3,436)	(10,970)	6,292	3,329	4,734	5,270	9,553
BALANCING NON-NYCA	7,762	8,190	3,243	8,833	9,411	2,090	(802)
BALANCING WHEELS	(396)	(90)	631	(60)	0	451	200
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	15,883	15,892	10,926	10,191	9,350	8,591	7,020
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	388,590	388,513	387,364	398,204	385,686	345,202	356,459
DAM NON-NYCA	8,931	8,642	11,196	6,733	6,215	8,768	8,923
DAM WHEELS	800	2,400	4,288	2,688	3,288	1,200	1,761
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,910	10,754	14,406	4,962	10,925	11,185	15,974
BALANCING NON-NYCA	1,576	10,516	1,475	1,523	6,813	3,592	4,969
BALANCING WHEELS	50	(269)	0	598	866	(26)	(40)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	8,619	7,858	5,881	7,502	8,151	6,340	5,616
	<b>30</b>	<b>31</b>					
DAM NYCA	394,140	397,408					
DAM NON-NYCA	8,629	8,316					
DAM WHEELS	800	2,597					
DAM VIRTUAL	0	0					
BALANCING NYCA	(2,586)	(6,178)					
BALANCING NON-NYCA	5,498	3,940					
BALANCING WHEELS	0	100					
BALANCING VIRTUAL	0	0					
LOSSES	28,530	24,380					



**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AF: OCTOBER 2000 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

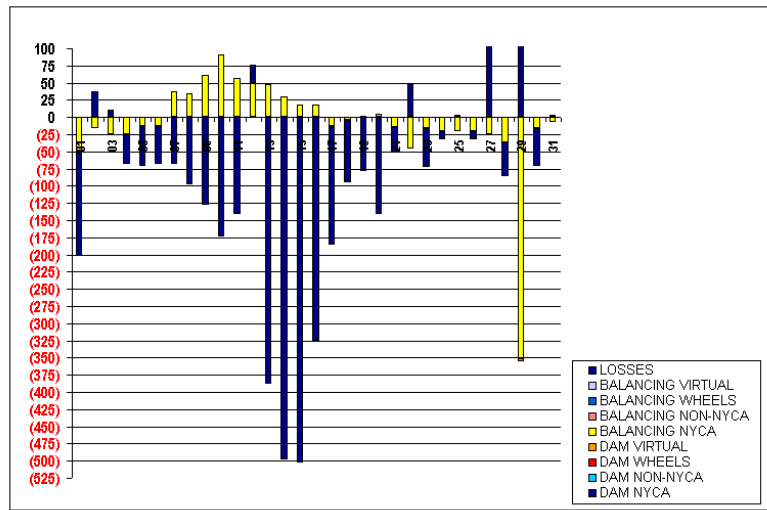
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
DAM NYCA							1
DAM NON-NYCA							339,067
DAM WHEELS							9,600
DAM VIRTUAL							13,211
BALANCING NYCA							0
BALANCING NON-NYCA							(887)
BALANCING WHEELS							(1,005)
BALANCING VIRTUAL							(2,595)
LOSSES							0
							14,676
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	400,679	415,927	419,604	407,925	407,722	345,274	342,947
DAM NON-NYCA	11,234	8,665	9,812	11,988	14,331	11,273	14,999
DAM WHEELS	9,232	7,432	8,032	11,160	15,960	11,603	17,466
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(2,372)	(4,005)	(10,165)	(1,389)	623	5,681	(4,088)
BALANCING NON-NYCA	1,240	2,044	1,061	(4,004)	(1,290)	(5,040)	(8,131)
BALANCING WHEELS	(3,394)	468	(2,606)	(2,825)	(5,960)	(1,946)	(8,022)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	12,447	16,561	16,319	13,706	15,661	15,878	16,402
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	387,027	393,277	390,116	397,500	398,427	352,080	337,448
DAM NON-NYCA	13,251	6,795	6,566	9,218	6,332	10,655	8,018
DAM WHEELS	7,632	7,632	8,330	5,807	6,159	2,915	5,738
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(2,293)	11,268	8,617	1,476	(3,000)	5,938	10,181
BALANCING NON-NYCA	(795)	1,609	5,461	(1,675)	1,274	(768)	1,616
BALANCING WHEELS	(3,600)	(3,024)	(1,230)	(1,060)	160	200	(609)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	15,372	14,726	13,655	11,917	14,707	12,000	11,990
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	406,832	407,735	394,956	391,196	385,534	345,021	330,059
DAM NON-NYCA	6,191	6,406	6,168	5,947	5,932	9,519	9,468
DAM WHEELS	5,029	4,638	2,350	3,538	4,238	800	800
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(3,419)	(10,992)	6,288	3,331	4,740	5,255	9,608
BALANCING NON-NYCA	7,762	8,190	3,343	8,833	9,411	2,090	(802)
BALANCING WHEELS	(396)	(90)	631	(60)	0	451	200
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	15,657	15,719	10,834	10,111	9,208	8,555	7,069
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	388,590	388,513	387,364	398,204	385,686	345,202	366,459
DAM NON-NYCA	8,931	8,642	11,196	6,733	6,315	8,768	8,923
DAM WHEELS	800	2,400	4,288	2,688	3,288	1,200	1,761
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,893	10,734	14,385	4,941	10,901	11,148	15,624
BALANCING NON-NYCA	1,576	10,516	1,475	1,523	6,813	3,592	4,964
BALANCING WHEELS	50	(593)	0	592	866	(29)	(40)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	8,663	7,845	5,984	7,490	8,300	6,292	5,962
	<b>30</b>	<b>31</b>					
DAM NYCA	394,140	397,408					
DAM NON-NYCA	8,629	8,316					
DAM WHEELS	800	2,597					
DAM VIRTUAL	0	0					
BALANCING NYCA	(2,602)	(6,184)					
BALANCING NON-NYCA	5,498	3,940					
BALANCING WHEELS	0	100					
BALANCING VIRTUAL	0	0					
LOSSES	28,476	24,383					



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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ATTACHMENT AG: OCTOBER 2000 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS

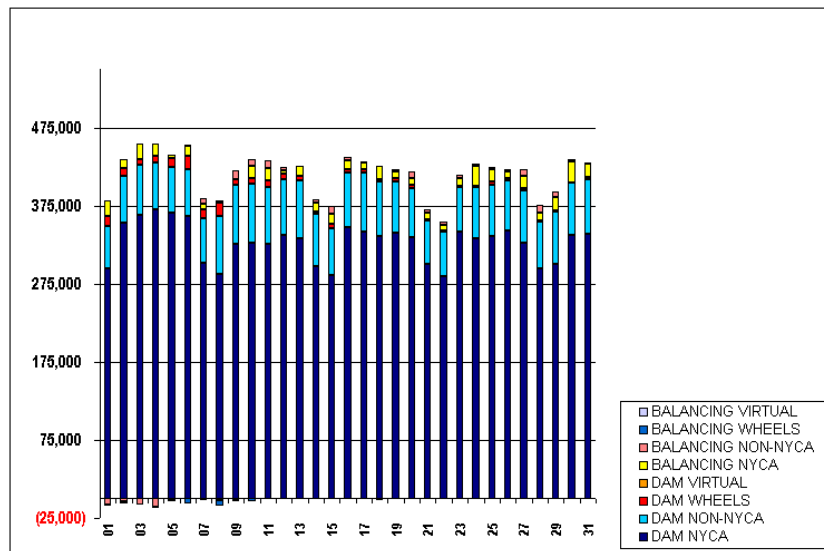
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							0
DAM NON-NYCA							0
DAM WHEELS							0
DAM VIRTUAL							0
BALANCING NYCA							(51)
BALANCING NON-NYCA							0
BALANCING WHEELS							0
BALANCING VIRTUAL							0
LOSSES							(151)
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(16)	(26)	(25)	(13)	(13)	37	35
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	38	11	(43)	(58)	(56)	(69)	(98)
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	61	91	57	49	47	30	19
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(128)	(174)	(141)	26	(387)	(498)	(500)
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	18	(13)	(8)	2	5	(15)	(45)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(226)	(173)	(92)	(79)	(141)	(68)	49
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(17)	(20)	(21)	(21)	(24)	(37)	(50)
BALANCING NON-NYCA	0	0	0	0	0	0	(6)
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(68)	(12)	3	(12)	149	(49)	246
	<b>30</b>	<b>31</b>					
DAM NYCA	0	0					
DAM NON-NYCA	0	0					
DAM WHEELS	0	0					
DAM VIRTUAL	0	0					
BALANCING NYCA	(16)	(6)					
BALANCING NON-NYCA	0	0					
BALANCING WHEELS	0	0					
BALANCING VIRTUAL	0	0					
LOSSES	(66)	3					



**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AH: OCTOBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

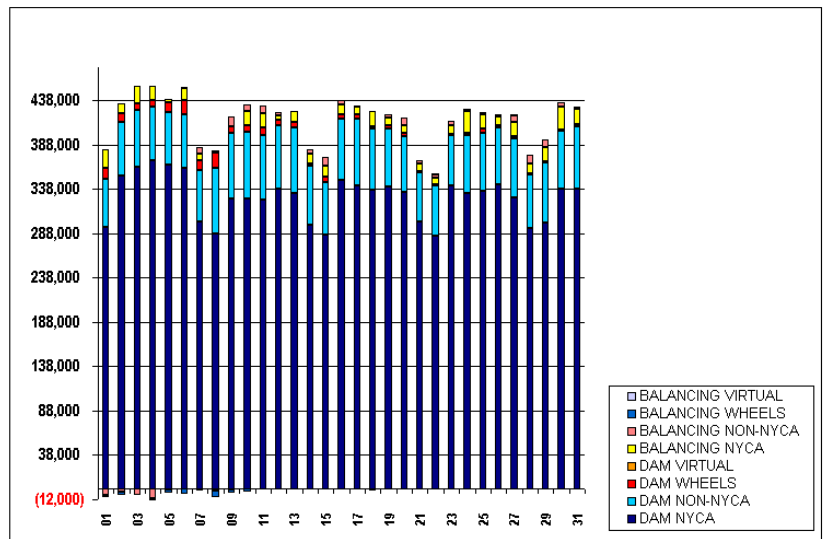
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							294,844
DAM NON-NYCA							64,008
DAM WHEELS							13,311
DAM VIRTUAL							0
BALANCING NYCA							20,177
BALANCING NON-NYCA							(7,375)
BALANCING WHEELS							(2,505)
BALANCING VIRTUAL							0
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	352,633	362,794	370,745	365,710	361,503	301,226	288,085
DAM NON-NYCA	60,833	64,397	59,757	59,269	60,791	57,395	73,001
DAM WHEELS	9,232	7,432	8,032	11,160	15,960	11,603	17,466
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,859	19,230	15,432	3,599	13,551	7,318	2,533
BALANCING NON-NYCA	(3,093)	(7,315)	(10,250)	(1,280)	667	6,908	(1,677)
BALANCING WHEELS	(3,394)	468	(2,506)	(2,825)	(5,960)	(1,946)	(8,022)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	326,560	327,294	325,634	337,605	332,609	297,728	286,134
DAM NON-NYCA	74,367	75,223	73,526	71,847	74,044	66,454	69,799
DAM WHEELS	7,632	7,632	8,393	5,807	6,159	2,915	5,738
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(624)	16,088	16,085	4,807	12,885	11,301	12,819
BALANCING NON-NYCA	11,560	7,505	8,855	3,951	(1,358)	4,769	10,285
BALANCING WHEELS	(3,600)	(3,024)	(1,230)	(1,050)	150	200	(609)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	348,040	341,758	336,685	340,592	334,119	300,607	285,200
DAM NON-NYCA	69,103	75,420	69,337	65,633	63,032	55,867	56,759
DAM WHEELS	5,029	4,638	2,350	3,538	4,238	800	800
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	10,612	8,775	16,815	8,730	8,714	8,900	7,150
BALANCING NON-NYCA	5,128	1,150	(2,052)	3,641	7,996	3,818	4,789
BALANCING WHEELS	(395)	(90)	631	(50)	0	451	200
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	341,467	333,252	336,085	343,130	329,074	294,282	299,936
DAM NON-NYCA	57,274	65,131	65,014	63,649	66,529	59,955	67,648
DAM WHEELS	800	2,400	4,288	2,688	3,288	1,200	1,761
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	10,622	24,524	16,531	9,589	15,691	10,920	16,197
BALANCING NON-NYCA	4,863	3,368	2,692	2,556	7,595	9,930	8,155
BALANCING WHEELS	50	(269)	0	598	886	(25)	(40)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>30</b>	<b>31</b>					
DAM NYCA	337,808	338,687					
DAM NON-NYCA	65,953	69,994					
DAM WHEELS	800	2,537					
DAM VIRTUAL	0	0					
BALANCING NYCA	26,610	16,764					
BALANCING NON-NYCA	3,840	2,421					
BALANCING WHEELS	0	100					
BALANCING VIRTUAL	0	0					



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AI: OCTOBER 2000 CLOSEOUT MARKET SUPPLY ANALYSIS**

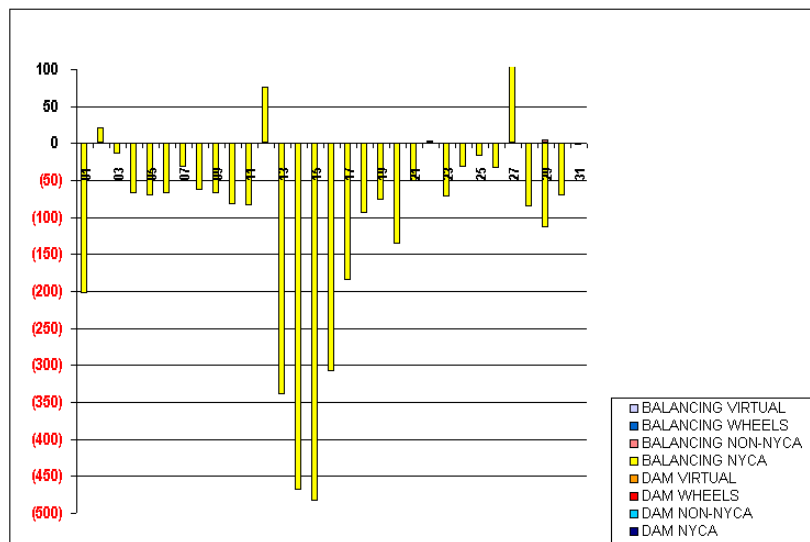
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							294,844
DAM NON-NYCA							54,008
DAM WHEELS							13,211
DAM VIRTUAL							0
BALANCING NYCA							19,974
BALANCING NON-NYCA							(7,375)
BALANCING WHEELS							(2,505)
BALANCING VIRTUAL							0
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	352,633	362,794	370,745	365,710	361,503	301,226	288,085
DAM NON-NYCA	60,833	64,397	59,757	59,269	60,791	57,395	73,001
DAM WHEELS	9,232	7,432	8,032	11,160	15,960	11,603	17,466
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,880	19,216	15,364	3,527	13,483	7,286	2,470
BALANCING NON-NYCA	(3,093)	(7,315)	(10,250)	(1,280)	667	6,308	(1,677)
BALANCING WHEELS	(3,394)	468	(2,506)	(2,825)	(5,960)	(1,946)	(8,022)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	326,560	327,294	325,634	337,605	332,609	297,728	286,134
DAM NON-NYCA	74,357	75,223	73,526	71,847	74,044	66,454	59,739
DAM WHEELS	7,632	7,632	8,393	5,807	6,159	2,915	5,738
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(691)	16,005	16,001	4,883	12,545	10,833	12,335
BALANCING NON-NYCA	11,560	7,505	8,855	3,951	(1,353)	4,769	10,285
BALANCING WHEELS	(3,600)	(3,024)	(1,230)	(1,050)	150	200	(609)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	348,040	341,758	336,685	340,592	334,119	300,607	285,200
DAM NON-NYCA	69,103	75,420	69,337	65,633	63,032	55,967	56,759
DAM WHEELS	5,029	4,638	2,350	3,538	4,238	800	800
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	10,303	8,589	16,719	8,652	8,578	8,848	7,154
BALANCING NON-NYCA	5,128	1,150	(2,052)	3,641	7,996	3,818	4,789
BALANCING WHEELS	(396)	(90)	631	(50)	0	451	200
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	341,467	333,252	336,085	343,130	328,074	294,282	299,936
DAM NON-NYCA	57,274	65,131	65,014	63,649	66,529	59,955	67,648
DAM WHEELS	800	2,400	4,288	2,688	3,288	1,200	1,761
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	10,549	24,492	16,512	9,556	15,817	10,834	16,083
BALANCING NON-NYCA	4,863	3,368	2,632	2,556	7,595	9,300	8,160
BALANCING WHEELS	50	(269)	0	598	866	(26)	(40)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>30</b>	<b>31</b>					
DAM NYCA	337,808	338,687					
DAM NON-NYCA	65,953	69,994					
DAM WHEELS	800	2,597					
DAM VIRTUAL	0	0					
BALANCING NYCA	26,540	16,761					
BALANCING NON-NYCA	3,840	2,421					
BALANCING WHEELS	0	100					
BALANCING VIRTUAL	0	0					



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

ATTACHMENT AJ: OCTOBER 2000 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS

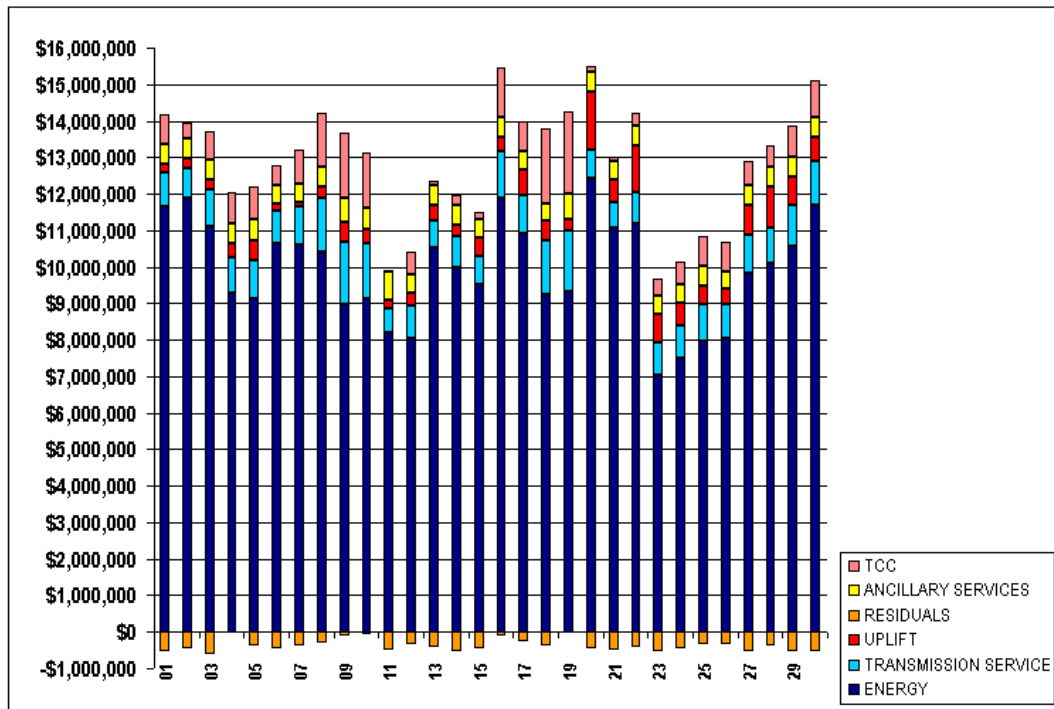
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							1
DAM NYCA							0
DAM NON-NYCA							0
DAM WHEELS							0
DAM VIRTUAL							0
BALANCING NYCA							(203)
BALANCING NON-NYCA							0
BALANCING WHEELS							0
BALANCING VIRTUAL							0
	2	3	4	5	6	7	8
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	21	(14)	(65)	(71)	(68)	(62)	(63)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	9	10	11	12	13	14	15
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(67)	(83)	(85)	76	(240)	(468)	(484)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	16	17	18	19	20	21	22
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(208)	(136)	(95)	(77)	(139)	(51)	4
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	23	24	25	26	27	28	29
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(73)	(33)	(18)	(33)	125	(86)	(113)
BALANCING NON-NYCA	0	0	0	0	0	0	5
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	30	31					
DAM NYCA	0	0					
DAM NON-NYCA	0	0					
DAM WHEELS	0	0					
DAM VIRTUAL	0	0					
BALANCING NYCA	(71)	(3)					
BALANCING NON-NYCA	0	0					
BALANCING WHEELS	0	0					
BALANCING VIRTUAL	0	0					



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AK: NOVEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			1	2	3	4	5
ENERGY			\$11,646,467.57	\$11,873,506.00	\$11,106,024.58	\$9,293,263.46	\$9,144,467.28
TRANSMISSION SERVICE			\$934,621.02	\$840,697.90	\$1,017,002.68	\$975,086.97	\$1,034,811.61
UPLIFT			\$223,683.05	\$251,173.41	\$278,142.79	\$372,787.10	\$526,258.37
RESIDUALS			(\$535,232.08)	(\$467,113.65)	(\$603,814.27)	\$3,899.40	(\$363,297.08)
ANCILLARY SERVICES			\$549,762.61	\$568,247.12	\$525,679.69	\$543,225.99	\$601,076.05
TCC			\$825,945.78	\$409,816.16	\$787,023.92	\$842,021.50	\$907,927.20
			6	7	8	9	10
ENERGY	\$10,642,162.32	\$10,596,151.94	\$10,423,040.92	\$8,978,377.12	\$9,124,096.52	\$8,197,163.53	\$8,051,505.20
TRANSMISSION SERVICE	\$910,929.96	\$1,064,258.57	\$1,462,745.52	\$1,698,342.59	\$1,532,874.33	\$655,737.52	\$871,660.09
UPLIFT	\$183,545.94	\$116,678.42	\$307,683.77	\$557,867.92	\$393,638.90	\$245,256.24	\$364,671.82
RESIDUALS	(\$460,753.46)	(\$376,404.45)	(\$295,775.93)	(\$120,203.21)	(\$67,712.26)	(\$509,434.43)	(\$325,878.53)
ANCILLARY SERVICES	\$498,752.58	\$509,016.36	\$540,751.15	\$639,670.12	\$572,827.72	\$778,840.42	\$512,351.40
TCC	\$528,261.37	\$904,788.29	\$1,463,826.54	\$1,809,085.65	\$1,492,631.25	\$24,204.15	\$619,366.36
			11	12	13	14	15
ENERGY	\$10,516,162.71	\$9,996,356.71	\$9,529,594.49	\$11,873,955.50	\$10,902,523.80	\$9,236,620.77	\$9,336,823.50
TRANSMISSION SERVICE	\$762,177.85	\$849,878.29	\$773,059.71	\$1,306,606.63	\$1,076,433.58	\$1,503,512.85	\$1,643,567.25
UPLIFT	\$416,706.94	\$295,667.25	\$492,041.55	\$380,272.50	\$690,437.48	\$531,051.40	\$334,312.85
RESIDUALS	(\$423,759.24)	(\$513,685.02)	(\$471,971.26)	(\$100,676.34)	(\$275,665.49)	(\$359,829.44)	(\$46,820.68)
ANCILLARY SERVICES	\$521,092.22	\$541,248.77	\$514,860.37	\$534,249.61	\$499,889.15	\$466,927.12	\$670,452.13
TCC	\$127,282.71	\$288,074.00	\$181,398.76	\$1,349,051.28	\$824,871.90	\$2,061,837.12	\$2,272,664.06
			16	17	18	19	20
ENERGY	\$12,412,341.41	\$11,064,638.25	\$11,174,417.53	\$7,027,683.55	\$7,489,673.67	\$7,969,751.73	\$8,041,934.50
TRANSMISSION SERVICE	\$791,124.46	\$711,587.88	\$866,373.43	\$884,929.70	\$887,266.44	\$1,016,013.13	\$933,866.22
UPLIFT	\$1,610,038.15	\$611,332.14	\$1,270,095.76	\$788,491.97	\$633,443.82	\$498,175.98	\$426,702.73
RESIDUALS	(\$462,770.26)	(\$512,362.96)	(\$424,614.83)	(\$518,949.57)	(\$452,125.62)	(\$340,592.47)	(\$328,296.25)
ANCILLARY SERVICES	\$527,599.76	\$513,783.56	\$552,680.14	\$488,149.38	\$517,786.11	\$530,721.13	\$482,777.92
TCC	\$143,175.03	\$114,722.41	\$344,891.05	\$472,940.51	\$593,200.99	\$842,288.23	\$792,008.28
			21	22	23	24	25
ENERGY	\$9,813,803.26	\$10,103,995.32	\$10,584,433.46	\$11,690,420.70			
TRANSMISSION SERVICE	\$1,072,792.19	\$980,614.82	\$1,099,439.22	\$1,208,847.91			
UPLIFT	\$793,649.88	\$1,094,743.18	\$778,986.63	\$650,437.02			
RESIDUALS	(\$525,145.10)	(\$396,232.55)	(\$535,219.73)	(\$522,161.56)			
ANCILLARY SERVICES	\$547,922.43	\$568,736.02	\$537,140.88	\$549,441.07			
TCC	\$675,882.84	\$592,182.88	\$864,357.76	\$990,166.05			

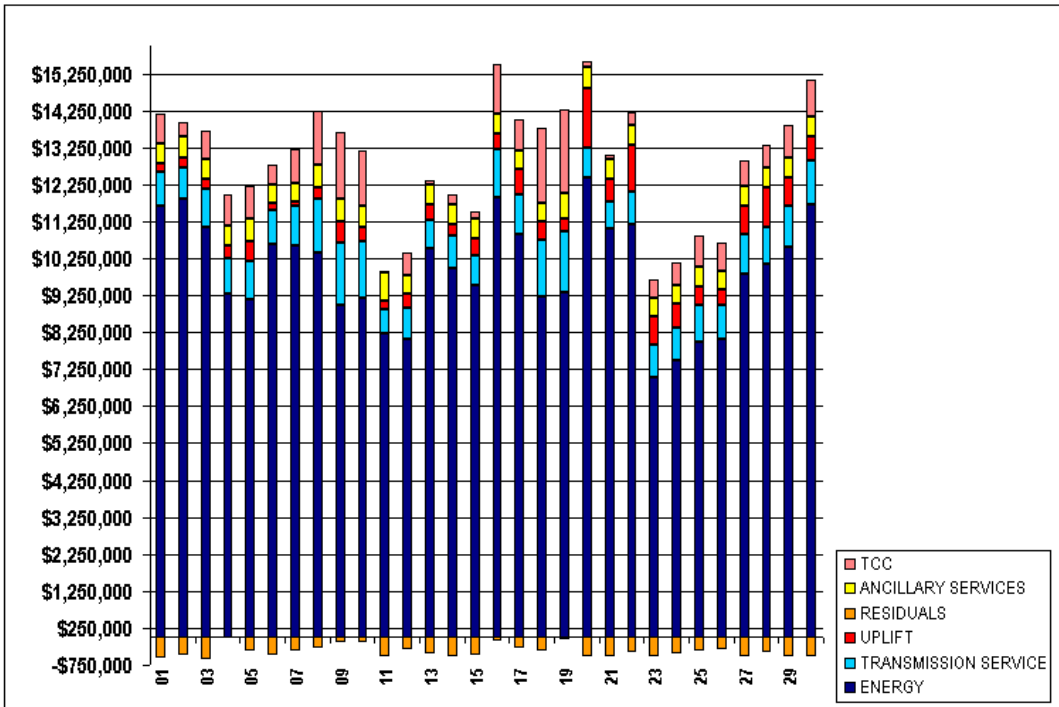




**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005**

**ATTACHMENT AL: NOVEMBER 2000 CLOSEOUT MARKET COSTS**

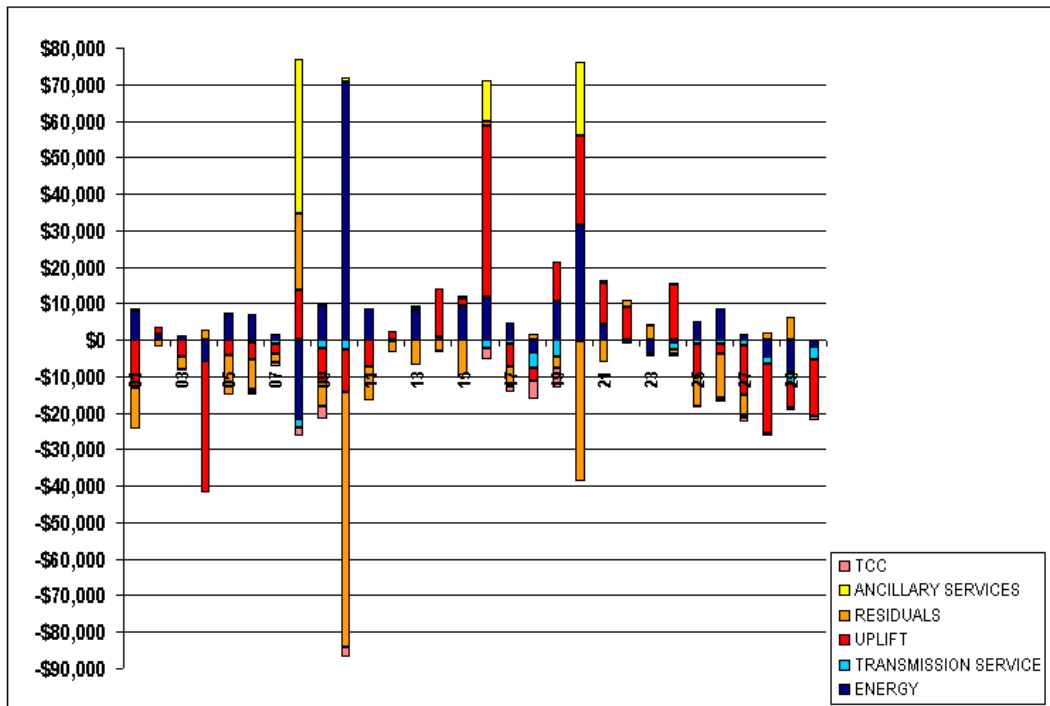
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			1	2	3	4	5
ENERGY			\$11,654,373.31	\$11,875,274.57	\$11,107,370.55	\$9,287,505.96	\$9,151,461.91
TRANSMISSION SERVICE			\$934,621.96	\$840,698.28	\$1,016,975.15	\$975,087.55	\$1,034,811.60
UPLIFT			\$210,631.74	\$252,838.45	\$273,453.40	\$336,770.88	\$521,992.10
RESIDUALS			(\$546,688.25)	(\$469,022.01)	(\$607,335.46)	\$6,825.39	(\$373,981.15)
ANCILLARY SERVICES			\$550,280.66	\$568,481.59	\$525,563.21	\$542,936.35	\$601,637.81
TCC			\$825,945.78	\$409,816.16	\$787,018.57	\$842,021.50	\$907,927.20
	6	7	8	9	10	11	12
ENERGY	\$10,649,151.35	\$10,597,801.79	\$10,401,191.74	\$8,987,628.86	\$9,194,594.56	\$8,205,763.38	\$8,051,208.82
TRANSMISSION SERVICE	\$910,064.21	\$1,062,996.15	\$1,460,453.75	\$1,696,098.15	\$1,530,152.24	\$655,737.48	\$871,660.05
UPLIFT	\$178,860.31	\$114,002.68	\$321,421.61	\$548,354.73	\$381,914.27	\$237,799.61	\$367,093.78
RESIDUALS	(\$468,600.19)	(\$378,661.92)	(\$274,776.15)	(\$126,563.67)	(\$137,310.62)	(\$518,621.21)	(\$329,049.52)
ANCILLARY SERVICES	\$497,786.23	\$509,058.09	\$582,725.43	\$640,289.72	\$574,357.32	\$778,821.86	\$512,244.09
TCC	\$527,578.93	\$903,489.32	\$1,461,514.90	\$1,805,649.26	\$1,489,622.48	\$24,204.15	\$619,366.36
	13	14	15	16	17	18	19
ENERGY	\$10,524,232.80	\$9,997,129.77	\$9,539,016.16	\$11,885,665.65	\$10,907,175.69	\$9,233,307.11	\$9,347,532.19
TRANSMISSION SERVICE	\$762,186.79	\$849,877.99	\$773,059.66	\$1,304,216.11	\$1,075,125.56	\$1,499,088.15	\$1,638,803.11
UPLIFT	\$417,203.53	\$309,092.81	\$494,030.31	\$427,070.04	\$684,447.24	\$527,428.17	\$345,142.81
RESIDUALS	(\$430,688.91)	(\$521,907.09)	(\$481,563.89)	(\$39,324.92)	(\$280,421.56)	(\$358,255.77)	(\$49,607.19)
ANCILLARY SERVICES	\$521,731.24	\$541,093.29	\$515,621.60	\$546,594.19	\$499,132.93	\$466,891.04	\$670,176.08
TCC	\$127,282.71	\$288,074.00	\$181,398.76	\$1,346,103.69	\$823,274.52	\$2,056,824.09	\$2,267,417.90
	20	21	22	23	24	25	26
ENERGY	\$12,443,840.97	\$11,068,981.67	\$11,173,497.46	\$7,024,194.42	\$7,488,772.16	\$7,974,760.03	\$8,050,562.02
TRANSMISSION SERVICE	\$790,760.19	\$711,597.57	\$866,372.46	\$884,406.27	\$885,595.29	\$1,015,059.42	\$932,709.16
UPLIFT	\$1,634,340.05	\$622,666.52	\$1,279,177.81	\$788,328.29	\$648,722.39	\$489,162.26	\$423,939.69
RESIDUALS	(\$501,071.06)	(\$518,619.38)	(\$422,769.67)	(\$514,891.15)	(\$453,549.84)	(\$348,654.19)	(\$340,290.33)
ANCILLARY SERVICES	\$547,781.58	\$514,521.90	\$552,823.89	\$488,254.00	\$517,886.60	\$530,723.58	\$481,937.01
TCC	\$143,118.36	\$114,722.41	\$344,891.05	\$472,436.03	\$592,474.00	\$841,572.22	\$791,770.92
	27	28	29	30			
ENERGY	\$9,815,264.16	\$10,099,297.95	\$10,675,825.91	\$11,688,629.59			
TRANSMISSION SERVICE	\$1,071,405.21	\$978,952.44	\$1,096,028.37	\$1,205,352.87			
UPLIFT	\$779,920.11	\$1,075,356.71	\$772,407.55	\$634,971.07			
RESIDUALS	(\$530,572.13)	(\$394,384.92)	(\$529,095.47)	(\$522,287.53)			
ANCILLARY SERVICES	\$546,972.49	\$568,774.17	\$537,035.34	\$549,611.84			
TCC	\$675,033.99	\$591,544.87	\$863,601.46	\$988,894.83			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AM: NOVEMBER 2000 CLOSEOUT MARKET COSTS DELTA**

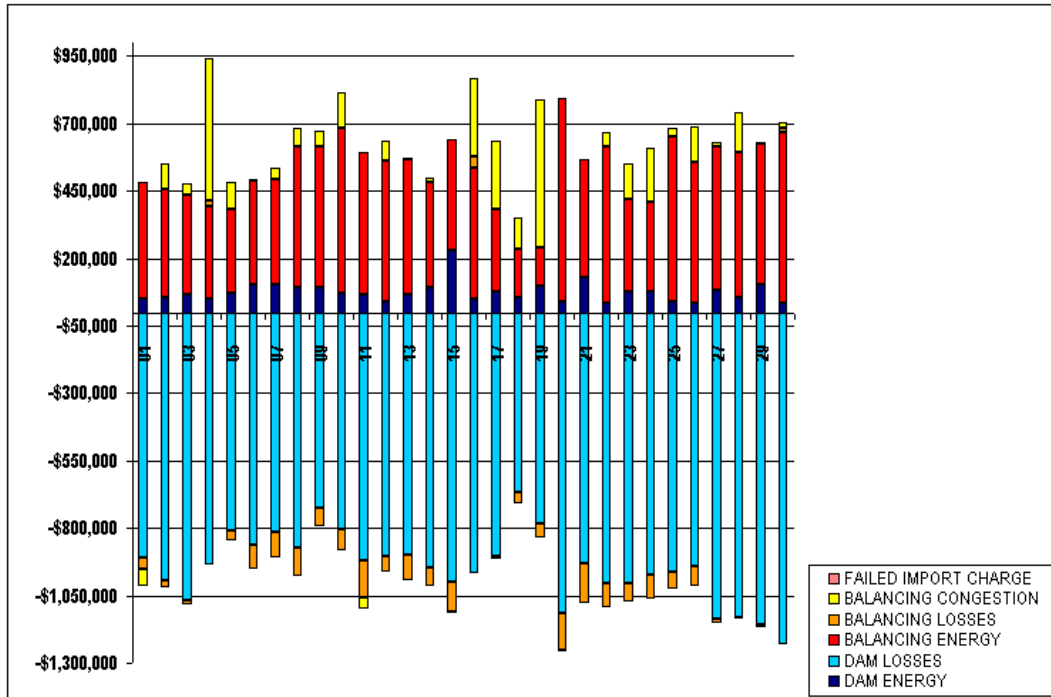
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			1	2	3	4	5
ENERGY			\$7,905.74	\$1,768.57	\$1,345.97	(\$5,757.50)	\$6,994.63
TRANSMISSION SERVICE			\$0.94	\$0.38	(\$27.53)	\$0.58	(\$0.01)
UPLIFT			(\$13,051.31)	\$1,665.04	(\$4,689.39)	(\$36,016.22)	(\$4,266.27)
RESIDUALS			(\$11,456.17)	(\$1,908.36)	(\$3,521.19)	\$2,925.99	(\$10,684.07)
ANCILLARY SERVICES			\$518.05	\$234.47	(\$116.48)	(\$289.64)	\$561.76
TCC			\$0.00	\$0.00	(\$5.35)	\$0.00	\$0.00
	6	7	8	9	10	11	12
ENERGY	\$6,989.03	\$1,649.85	(\$21,849.13)	\$9,251.74	\$70,498.04	\$8,599.85	(\$296.38)
TRANSMISSION SERVICE	(\$865.75)	(\$1,262.42)	(\$2,291.77)	(\$2,244.44)	(\$2,722.09)	(\$0.04)	(\$0.04)
UPLIFT	(\$4,685.63)	(\$2,675.74)	\$13,737.84	(\$9,513.19)	(\$11,724.63)	(\$7,456.63)	\$2,421.96
RESIDUALS	(\$7,846.73)	(\$2,257.47)	\$20,999.78	(\$6,260.46)	(\$69,598.36)	(\$9,186.78)	(\$3,170.99)
ANCILLARY SERVICES	(\$966.35)	\$41.73	\$41,974.28	\$619.60	\$1,529.60	(\$18.56)	(\$107.31)
TCC	(\$782.44)	(\$1,298.97)	(\$2,311.64)	(\$3,436.39)	(\$3,008.77)	\$0.00	\$0.00
	13	14	15	16	17	18	19
ENERGY	\$8,070.09	\$773.06	\$9,421.67	\$11,710.15	\$4,651.89	(\$3,313.66)	\$10,708.69
TRANSMISSION SERVICE	\$8.94	(\$0.30)	(\$0.05)	(\$2,390.52)	(\$1,308.02)	(\$4,424.70)	(\$4,764.14)
UPLIFT	\$496.59	\$13,425.56	\$1,988.76	\$46,797.54	(\$5,990.24)	(\$3,623.23)	\$10,829.96
RESIDUALS	(\$6,929.67)	(\$3,222.07)	(\$9,592.63)	\$1,351.92	(\$4,756.07)	\$1,573.67	(\$2,786.51)
ANCILLARY SERVICES	\$639.02	(\$155.48)	\$761.23	\$11,344.58	(\$756.22)	(\$36.08)	(\$276.05)
TCC	\$0.00	\$0.00	\$0.00	(\$2,947.59)	(\$1,597.38)	(\$5,013.03)	(\$5,246.16)
	20	21	22	23	24	25	26
ENERGY	\$31,499.56	\$4,343.42	(\$920.07)	(\$3,489.13)	(\$901.51)	\$5,008.30	\$8,627.52
TRANSMISSION SERVICE	(\$364.27)	\$9.69	(\$0.97)	(\$523.43)	(\$1,671.15)	(\$953.71)	(\$1,157.06)
UPLIFT	\$24,301.90	\$11,334.38	\$9,082.05	(\$163.68)	\$15,278.57	(\$9,013.72)	(\$2,763.04)
RESIDUALS	(\$38,300.80)	(\$6,256.42)	\$1,845.16	\$4,058.42	(\$1,424.22)	(\$8,061.72)	(\$11,994.08)
ANCILLARY SERVICES	\$20,181.82	\$738.34	\$143.75	\$104.62	\$100.49	\$2.45	(\$840.91)
TCC	(\$56.67)	\$0.00	\$0.00	(\$504.48)	(\$726.99)	(\$716.01)	(\$237.36)
	27	28	29	30			
ENERGY	\$1,460.90	(\$4,697.37)	(\$8,607.55)	(\$1,791.11)			
TRANSMISSION SERVICE	(\$1,386.98)	(\$1,662.38)	(\$3,410.85)	(\$3,495.04)			
UPLIFT	(\$13,729.77)	(\$19,386.47)	(\$6,579.08)	(\$15,465.95)			
RESIDUALS	(\$5,427.03)	\$1,847.63	\$6,124.26	(\$125.97)			
ANCILLARY SERVICES	(\$949.94)	\$38.15	(\$105.54)	\$170.77			
TCC	(\$848.85)	(\$638.01)	(\$756.30)	(\$1,271.22)			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AN: NOVEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

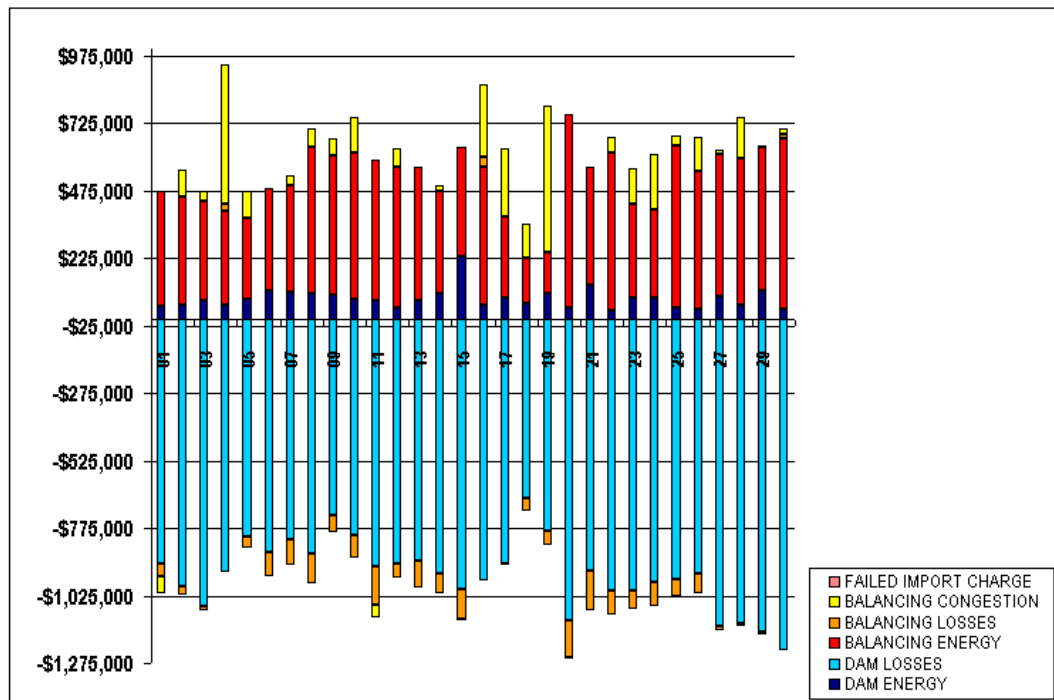
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			1	2	3	4	5
DAM ENERGY			\$48,162.13	\$53,689.30	\$66,247.39	\$49,630.92	\$72,796.96
DAM LOSSES			(\$907,798.46)	(\$992,641.00)	(\$1,066,550.39)	(\$936,234.27)	(\$807,429.56)
BALANCING ENERGY			\$432,603.43	\$401,718.73	\$371,598.21	\$342,121.81	\$312,230.43
BALANCING LOSSES			(\$41,941.94)	(\$28,098.66)	(\$16,092.16)	\$22,999.61	(\$38,237.49)
BALANCING CONGESTION			(\$66,247.24)	\$98,217.98	\$40,982.68	\$525,381.33	\$97,342.58
FAILED IMPORT CHARGE			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	6	7	8	9	10	11	12
DAM ENERGY	\$103,403.72	\$100,659.94	\$93,718.80	\$91,383.43	\$73,397.14	\$67,673.70	\$41,910.13
DAM LOSSES	(\$861,854.10)	(\$816,552.05)	(\$871,918.81)	(\$726,070.54)	(\$801,528.51)	(\$918,833.33)	(\$904,257.65)
BALANCING ENERGY	\$385,470.11	\$392,439.55	\$520,376.59	\$521,029.62	\$608,817.32	\$524,823.08	\$520,511.74
BALANCING LOSSES	(\$90,444.38)	(\$95,283.59)	(\$106,137.91)	(\$67,095.70)	(\$83,126.41)	(\$137,896.49)	(\$55,643.65)
BALANCING CONGESTION	\$2,671.19	\$42,331.70	\$68,185.40	\$60,549.98	\$134,728.20	\$45,201.39)	\$71,600.90
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	13	14	15	16	17	18	19
DAM ENERGY	\$65,961.54	\$92,959.25	\$231,850.75	\$49,609.97	\$78,479.92	\$57,933.46	\$96,227.56
DAM LOSSES	(\$896,984.57)	(\$944,425.72)	(\$999,721.20)	(\$966,880.32)	(\$905,430.26)	(\$665,061.80)	(\$784,070.64)
BALANCING ENERGY	\$503,762.48	\$387,981.51	\$411,200.37	\$486,879.21	\$302,001.74	\$175,619.60	\$143,834.94
BALANCING LOSSES	(\$98,039.42)	(\$72,671.63)	(\$109,861.12)	\$39,014.01	(\$8,052.26)	(\$46,660.95)	(\$53,656.52)
BALANCING CONGESTION	\$1,540.73	\$17,471.57	(\$5,440.06)	\$290,700.29	\$257,335.37	\$118,340.25	\$550,843.98
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	21	22	23	24	25	26
DAM ENERGY	\$39,703.63	\$127,414.83	\$32,543.61	\$75,921.15	\$76,381.64	\$39,288.44	\$36,879.05
DAM LOSSES	(\$1,114,860.11)	(\$931,467.69)	(\$1,005,663.91)	(\$1,006,398.91)	(\$974,881.16)	(\$962,910.92)	(\$942,344.01)
BALANCING ENERGY	\$754,454.26	\$439,402.07	\$583,270.87	\$344,138.53	\$330,516.60	\$611,954.73	\$520,066.77
BALANCING LOSSES	(\$139,056.83)	(\$146,990.51)	(\$87,855.22)	(\$66,511.48)	(\$88,204.39)	(\$63,495.65)	(\$73,447.40)
BALANCING CONGESTION	(\$3,011.21)	(\$721.66)	\$53,089.82	\$133,901.14	\$204,061.69	\$34,570.93	\$130,549.34
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	27	28	29	30			
DAM ENERGY	\$84,300.67	\$54,692.15	\$103,861.64	\$34,867.03			
DAM LOSSES	(\$1,135,475.01)	(\$1,128,861.86)	(\$1,157,621.83)	(\$1,228,857.55)			
BALANCING ENERGY	\$528,558.29	\$537,768.47	\$523,192.97	\$633,278.86			
BALANCING LOSSES	(\$19,211.57)	(\$10,128.43)	(\$10,570.92)	\$15,655.34			
BALANCING CONGESTION	\$16,682.52	\$150,297.12	\$5,918.41	\$22,894.76			
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AO: NOVEMBER 2000 CLOSEOUT MARKET RESIDUALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			1	2	3	4	5
DAM ENERGY			\$48,152.13	\$53,689.30	\$66,247.39	\$49,630.92	\$72,796.96
DAM LOSSES			(\$907,916.38)	(\$992,833.56)	(\$1,066,701.07)	(\$936,343.73)	(\$807,532.35)
BALANCING ENERGY			\$423,986.73	\$400,315.08	\$369,265.09	\$351,104.82	\$301,886.10
BALANCING LOSSES			(\$43,413.40)	(\$27,861.06)	(\$15,530.09)	\$22,751.63	(\$38,899.24)
BALANCING CONGESTION			(\$67,497.33)	\$97,668.23	\$39,383.22	\$519,681.75	\$97,767.38
FAILED IMPORT CHARGE			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	6	7	8	9	10	11	12
DAM ENERGY	\$103,403.72	\$100,659.94	\$93,718.80	\$91,383.43	\$73,397.14	\$67,673.70	\$41,910.13
DAM LOSSES	(\$862,038.52)	(\$816,678.69)	(\$872,004.40)	(\$726,129.48)	(\$801,628.22)	(\$918,935.97)	(\$904,346.39)
BALANCING ENERGY	\$379,428.57	\$391,636.33	\$545,092.02	\$512,885.91	\$540,171.58	\$520,367.83	\$519,018.69
BALANCING LOSSES	(\$90,971.89)	(\$95,389.52)	(\$108,498.93)	(\$67,005.90)	(\$82,935.39)	(\$138,352.43)	(\$56,316.53)
BALANCING CONGESTION	\$1,577.93	\$41,110.02	\$66,916.36	\$62,302.37	\$133,684.27	(\$49,374.32)	\$70,684.58
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	13	14	15	16	17	18	19
DAM ENERGY	\$65,961.54	\$92,959.25	\$231,850.75	\$49,609.97	\$78,479.92	\$57,933.46	\$96,227.56
DAM LOSSES	(\$897,122.53)	(\$944,559.17)	(\$999,835.12)	(\$967,106.62)	(\$905,486.96)	(\$665,137.41)	(\$784,148.41)
BALANCING ENERGY	\$496,121.45	\$382,016.98	\$403,936.41	\$511,598.20	\$301,943.75	\$170,059.45	\$148,073.00
BALANCING LOSSES	(\$38,494.15)	(\$73,031.88)	(\$109,914.97)	\$37,725.93	(\$8,223.41)	(\$47,055.71)	(\$53,791.59)
BALANCING CONGESTION	\$2,844.78	\$20,707.73	(\$7,600.96)	\$268,847.60	\$252,865.14	\$125,944.44	\$544,032.25
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	21	22	23	24	25	26
DAM ENERGY	\$39,703.63	\$127,414.83	\$32,543.61	\$75,921.15	\$76,381.64	\$39,288.44	\$36,879.05
DAM LOSSES	(\$1,115,030.65)	(\$931,644.27)	(\$1,005,835.71)	(\$1,006,507.38)	(\$974,994.50)	(\$962,996.26)	(\$942,412.82)
BALANCING ENERGY	\$716,302.42	\$433,465.01	\$584,420.32	\$349,793.68	\$330,978.09	\$603,375.13	\$509,249.87
BALANCING LOSSES	(\$138,589.56)	(\$147,342.98)	(\$88,340.49)	(\$66,471.65)	(\$88,831.32)	(\$64,907.11)	(\$73,788.90)
BALANCING CONGESTION	(\$3,456.90)	(\$511.97)	\$54,442.60	\$132,373.05	\$202,916.25	\$36,585.61	\$129,782.47
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	27	28	29	30			
DAM ENERGY	\$84,300.67	\$54,692.15	\$103,861.64	\$34,867.03			
DAM LOSSES	(\$1,135,624.95)	(\$1,129,004.53)	(\$1,157,800.35)	(\$1,229,042.55)			
BALANCING ENERGY	\$524,174.98	\$540,267.65	\$531,087.35	\$632,406.41			
BALANCING LOSSES	(\$19,841.98)	(\$10,583.83)	(\$12,077.31)	\$15,095.45			
BALANCING CONGESTION	\$16,419.15	\$150,243.64	\$5,833.20	\$23,386.13			
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00			

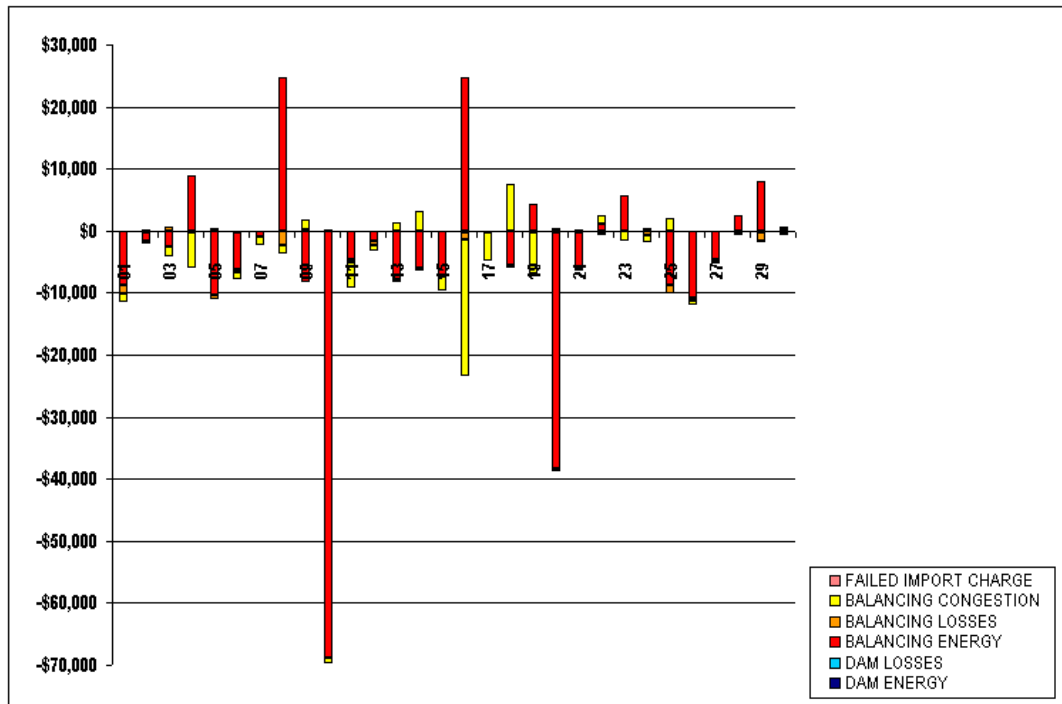


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AP: NOVEMBER 2000 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

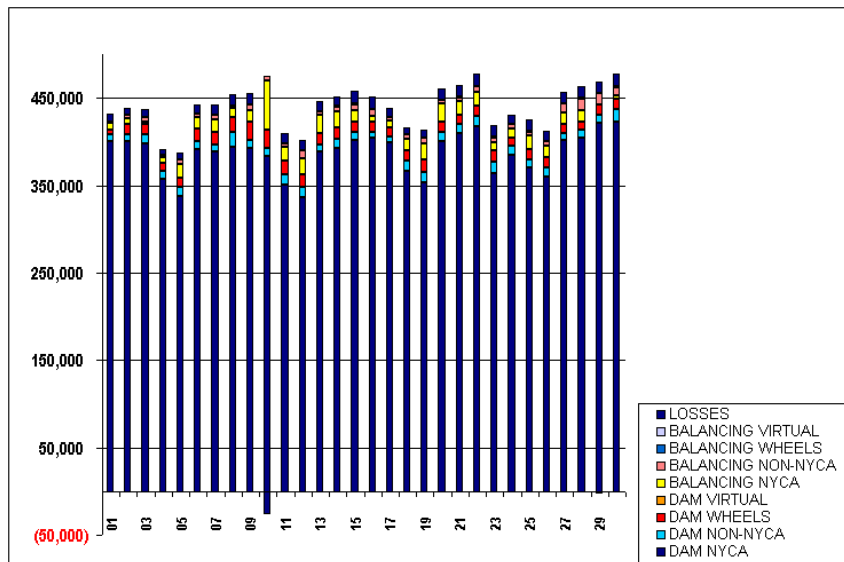
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$0.00	\$0.00	\$0.00
DAM LOSSES					(\$117.92)	(\$192.66)	(\$150.68)
BALANCING ENERGY					(\$8,616.70)	(\$1,403.65)	(\$2,333.12)
BALANCING LOSSES					(\$1,471.46)	\$237.60	\$562.07
BALANCING CONGESTION					(\$1,260.09)	(\$549.75)	(\$1,599.46)
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$109.46)	(\$102.79)	(\$134.42)	(\$126.64)	(\$85.53)	(\$58.94)	(\$99.71)
BALANCING ENERGY	\$8,983.01	(\$10,344.33)	(\$6,041.54)	(\$803.22)	\$24,715.43	(\$8,143.71)	(\$68,645.74)
BALANCING LOSSES	(\$247.98)	(\$661.75)	(\$527.51)	(\$105.93)	(\$2,361.02)	\$89.80	\$191.02
BALANCING CONGESTION	(\$5,699.58)	\$424.80	(\$1,093.26)	(\$1,221.68)	(\$1,269.04)	\$1,752.39	(\$1,043.93)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$102.64)	(\$88.74)	(\$137.96)	(\$133.45)	(\$113.92)	(\$226.30)	(\$56.70)
BALANCING ENERGY	(\$4,455.25)	(\$1,493.05)	(\$7,641.03)	(\$5,964.53)	(\$7,263.96)	\$24,718.99	(\$57.99)
BALANCING LOSSES	(\$455.96)	(\$672.88)	(\$454.73)	(\$360.25)	(\$53.85)	(\$1,288.08)	(\$171.15)
BALANCING CONGESTION	(\$4,172.93)	(\$916.32)	\$1,304.05	\$3,236.16	(\$2,160.90)	(\$21,852.69)	(\$4,470.23)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$75.61)	(\$77.77)	(\$170.54)	(\$176.58)	(\$171.80)	(\$108.47)	(\$113.34)
BALANCING ENERGY	(\$5,560.15)	\$4,238.06	(\$38,151.84)	(\$5,937.06)	\$1,149.45	\$5,655.15	\$461.49
BALANCING LOSSES	(\$394.76)	(\$135.07)	\$467.27	(\$352.47)	(\$485.27)	\$39.83	(\$626.93)
BALANCING CONGESTION	\$7,604.19	(\$6,811.73)	(\$445.69)	\$209.69	\$1,352.78	(\$1,528.09)	(\$1,145.44)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
DAM LOSSES	(\$85.34)	(\$68.81)	(\$149.94)	(\$142.67)	(\$178.52)	(\$185.00)	
BALANCING ENERGY	(\$8,579.60)	(\$10,816.90)	(\$4,383.31)	\$2,499.18	\$7,894.38	\$127.55	
BALANCING LOSSES	(\$1,411.46)	(\$341.50)	(\$630.41)	(\$455.40)	(\$1,506.39)	(\$559.89)	
BALANCING CONGESTION	\$2,014.68	(\$766.87)	(\$263.37)	(\$53.48)	(\$85.21)	\$491.37	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



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**ATTACHMENT AQ: NOVEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS  
ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>
DAM NYCA			400,011	400,902	397,473	356,847	337,951
DAM NON-NYCA			8,080	7,300	10,679	9,531	9,773
DAM WHEELS			6,000	12,086	12,195	9,551	10,812
DAM VIRTUAL			0	0	0	0	0
BALANCING NYCA			7,403	6,260	2,773	5,640	15,891
BALANCING NON-NYCA			1,108	4,257	4,246	2,590	4,793
BALANCING WHEELS			175	(350)	(503)	(918)	(727)
BALANCING VIRTUAL			0	0	0	0	0
LOSSES			8,687	8,261	9,401	7,221	7,618
	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>
DAM NYCA	391,640	388,598	393,440	392,086	383,165	350,400	336,603
DAM NON-NYCA	9,171	8,011	17,266	9,934	9,832	12,019	11,730
DAM WHEELS	14,200	14,300	16,684	20,781	20,872	16,176	13,799
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	13,043	14,633	10,982	12,592	56,164	15,896	18,125
BALANCING NON-NYCA	4,400	4,929	2,667	7,036	5,210	2,816	9,555
BALANCING WHEELS	0	(118)	(465)	(700)	150	(100)	(245)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,468	11,367	12,599	12,410	(26,050)	12,464	12,070
	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>
DAM NYCA	389,319	393,233	402,348	404,080	399,380	366,930	353,300
DAM NON-NYCA	7,774	9,241	8,941	7,375	6,423	11,469	12,352
DAM WHEELS	13,015	13,064	11,272	10,868	10,688	11,345	13,491
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,136	19,115	13,054	6,895	7,352	13,937	18,121
BALANCING NON-NYCA	3,705	5,693	7,266	8,169	4,316	4,691	6,582
BALANCING WHEELS	0	192	1,125	(1,192)	(10)	(25)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,873	11,257	14,125	14,566	10,510	8,266	10,097
	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>
DAM NYCA	401,060	409,656	416,861	364,104	385,014	370,105	360,276
DAM NON-NYCA	10,024	10,060	11,841	12,296	9,859	9,980	10,416
DAM WHEELS	12,280	10,880	12,880	13,387	9,919	11,640	11,203
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,674	15,670	15,327	9,697	10,207	14,768	13,772
BALANCING NON-NYCA	4,066	3,438	6,691	4,734	4,850	4,102	5,255
BALANCING WHEELS	50	1,909	359	919	118	1,112	(33)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	12,306	13,613	14,099	13,646	10,083	13,637	11,537
	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>			
DAM NYCA	401,317	404,578	421,662	423,262			
DAM NON-NYCA	8,275	8,940	9,368	13,679			
DAM WHEELS	11,111	8,677	11,965	11,736			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	13,041	13,280	(2,639)	3,798			
BALANCING NON-NYCA	9,435	13,788	12,584	9,830			
BALANCING WHEELS	0	974	(197)	742			
BALANCING VIRTUAL	0	0	0	0			
LOSSES	14,091	13,384	13,469	14,213			

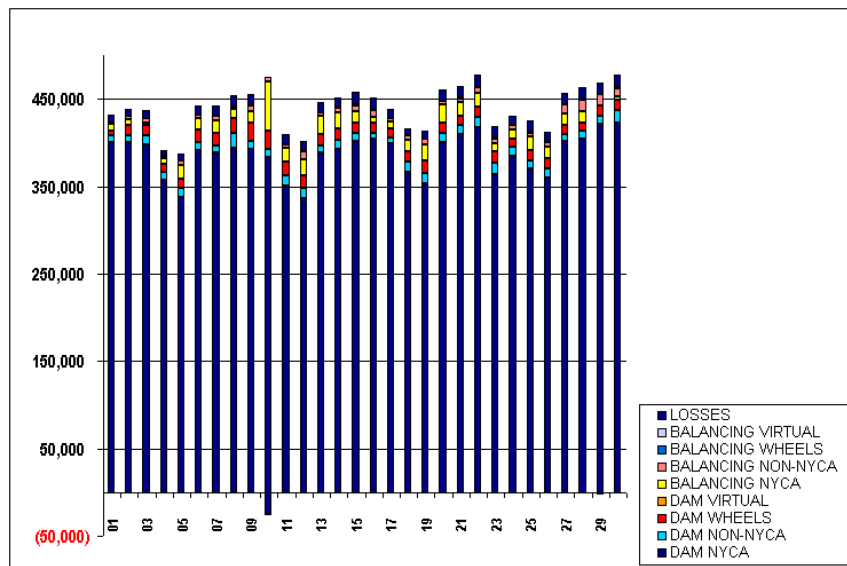


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
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**ATTACHMENT AR: NOVEMBER 2000 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

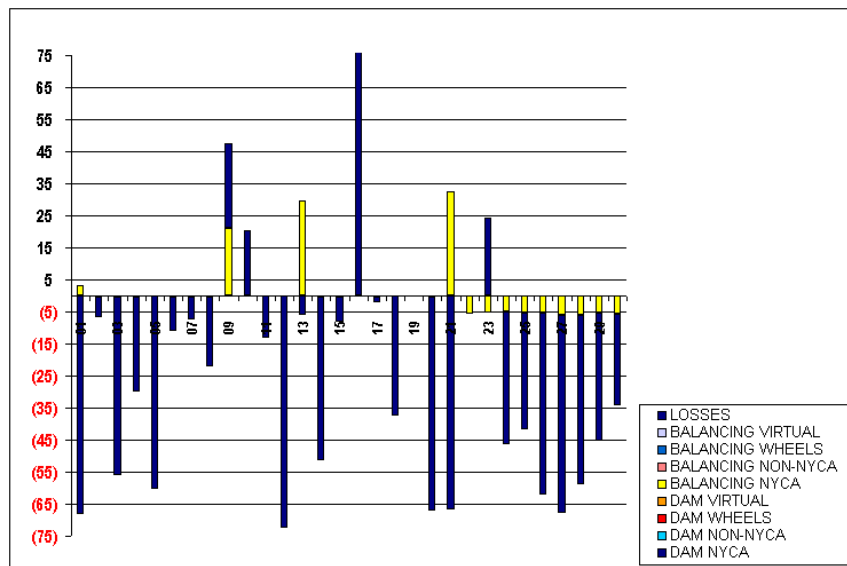
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>
DAM NYCA			400,011	400,902	397,473	356,847	337,951
DAM NON-NYCA			8,080	7,300	10,679	9,531	9,773
DAM WHEELS			6,000	12,086	12,195	9,551	10,812
DAM VIRTUAL			0	0	0	0	0
BALANCING NYCA			7,407	6,259	2,772	5,640	15,890
BALANCING NON-NYCA			1,108	4,257	4,246	2,590	4,793
BALANCING WHEELS			175	(850)	(603)	(918)	(727)
BALANCING VIRTUAL			0	0	0	0	0
LOSSES			8,619	8,254	9,345	7,191	7,558
	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>
DAM NYCA	391,640	388,598	393,440	392,086	383,165	350,400	336,603
DAM NON-NYCA	9,171	8,011	17,266	9,934	9,832	12,019	11,730
DAM WHEELS	14,200	14,300	16,684	20,781	20,872	16,176	13,799
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	13,043	14,633	10,981	12,613	56,164	15,896	18,125
BALANCING NON-NYCA	4,400	4,929	2,667	7,036	5,210	2,816	9,555
BALANCING WHEELS	0	(118)	(465)	(700)	150	(100)	(248)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,457	11,359	12,577	12,436	(26,030)	12,451	11,997
	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>
DAM NYCA	389,319	393,233	402,348	404,080	399,380	366,930	353,200
DAM NON-NYCA	7,774	9,241	8,941	7,375	6,423	11,469	12,352
DAM WHEELS	13,015	13,064	11,272	10,868	10,688	11,345	13,491
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,165	19,115	13,054	6,895	7,352	13,937	18,121
BALANCING NON-NYCA	3,705	5,693	7,266	8,169	4,316	4,691	6,582
BALANCING WHEELS	0	192	1,125	(1,192)	(10)	(25)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,867	11,206	14,117	14,676	10,508	8,329	10,096
	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>
DAM NYCA	401,060	409,656	416,861	364,104	385,014	370,105	360,276
DAM NON-NYCA	10,024	10,060	11,841	12,296	9,859	9,980	10,416
DAM WHEELS	12,280	10,880	12,830	13,387	9,919	11,640	11,203
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,673	15,703	15,321	9,691	10,201	14,763	13,767
BALANCING NON-NYCA	4,066	3,438	6,691	4,734	4,850	4,102	5,255
BALANCING WHEELS	50	1,909	359	919	118	1,112	(33)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	12,239	13,547	14,099	13,670	10,042	13,601	11,480
	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>			
DAM NYCA	401,317	404,578	421,662	423,262			
DAM NON-NYCA	8,275	8,940	9,368	13,679			
DAM WHEELS	11,111	8,677	11,965	11,736			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	13,035	13,274	(2,644)	3,793			
BALANCING NON-NYCA	9,435	13,788	12,584	9,830			
BALANCING WHEELS	0	974	(197)	742			
BALANCING VIRTUAL	0	0	0	0			
LOSSES	14,030	13,331	13,429	14,184			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AS: NOVEMBER 2000 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>
DAM NYCA			0	0	0	0	0
DAM NON-NYCA			0	0	0	0	0
DAM WHEELS			0	0	0	0	0
DAM VIRTUAL			0	0	0	0	0
BALANCING NYCA			2	(0)	(0)	(0)	(0)
BALANCING NON-NYCA			0	0	0	0	0
BALANCING WHEELS			0	0	0	0	0
BALANCING VIRTUAL			0	0	0	0	0
LOSSES			(68)	(6)	(56)	(30)	(60)
	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(0)	(0)	(0)	21	(0)	(0)	(0)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(11)	(7)	(22)	27	20	(13)	(73)
	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	30	(0)	(0)	(0)	(0)	(0)	(0)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(6)	(51)	(8)	110	(2)	(37)	(0)
	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(0)	32	(6)	(5)	(5)	(5)	(5)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(67)	(67)	(0)	24	(41)	(36)	(57)
	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>			
DAM NYCA	0	0	0	0			
DAM NON-NYCA	0	0	0	0			
DAM WHEELS	0	0	0	0			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	(6)	(6)	(5)	(6)			
BALANCING NON-NYCA	0	0	0	0			
BALANCING WHEELS	0	0	0	0			
BALANCING VIRTUAL	0	0	0	0			
LOSSES	(62)	(53)	(40)	(29)			

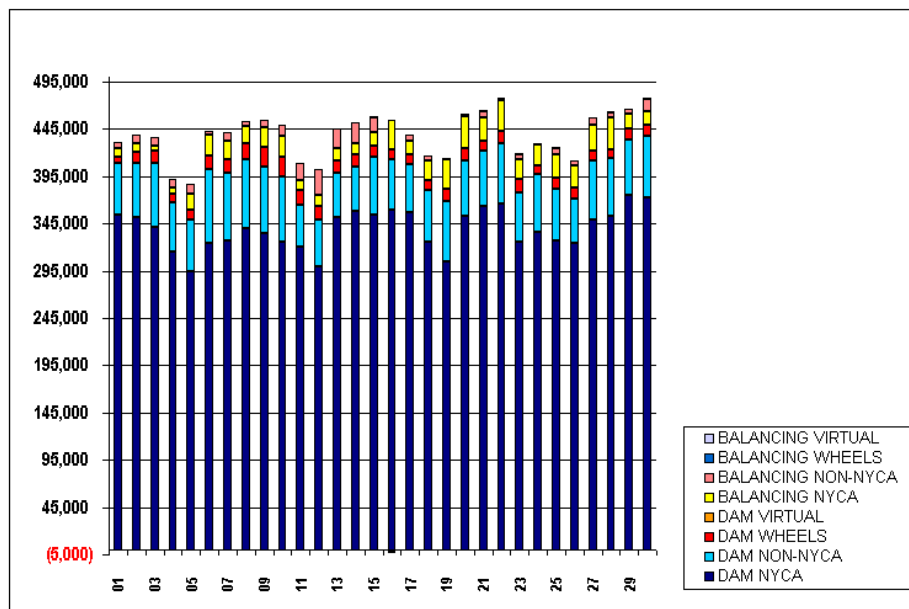




SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AT: NOVEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

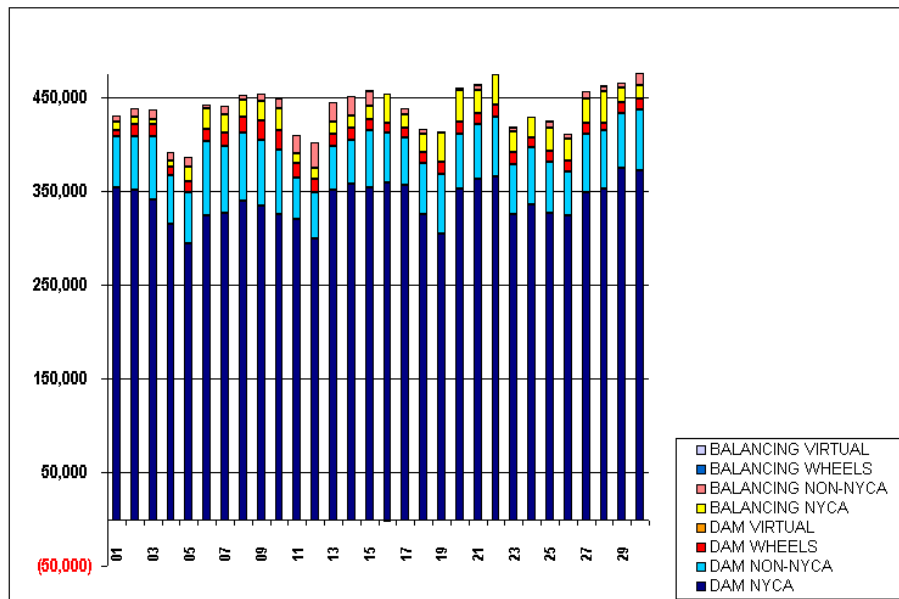
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			1	2	3	4	5
DAM NYCA			354,365	351,691	341,380	314,587	294,799
DAM NON-NYCA			54,700	57,444	67,974	52,710	54,385
DAM WHEELS			6,000	12,086	12,195	9,551	10,812
DAM VIRTUAL			0	0	0	0	0
BALANCING NYCA			9,236	8,856	5,799	6,150	16,818
BALANCING NON-NYCA			5,988	8,989	9,419	8,383	10,024
BALANCING WHEELS			175	(350)	(503)	(918)	(727)
BALANCING VIRTUAL			0	0	0	0	0
	6	7	8	9	10	11	12
DAM NYCA	323,729	326,677	339,404	334,340	325,478	320,961	299,273
DAM NON-NYCA	79,198	71,993	73,451	70,176	69,447	43,050	50,061
DAM WHEELS	14,200	14,300	16,684	20,781	20,872	16,176	13,799
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	21,925	19,262	18,028	21,119	22,344	10,791	12,225
BALANCING NON-NYCA	3,870	9,606	5,972	8,322	10,952	18,543	26,474
BALANCING WHEELS	0	(113)	(465)	(700)	150	(100)	(248)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	13	14	15	16	17	18	19
DAM NYCA	352,140	357,506	353,943	359,675	357,038	325,095	305,105
DAM NON-NYCA	46,428	46,870	61,855	52,718	50,441	54,803	62,873
DAM WHEELS	13,015	13,064	11,272	10,868	10,688	11,345	13,491
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	12,957	12,802	14,761	31,032	13,814	19,790	31,601
BALANCING NON-NYCA	21,082	21,361	15,175	(2,340)	6,689	6,021	873
BALANCING WHEELS	0	192	1,125	(1,192)	(10)	(25)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	20	21	22	23	24	25	26
DAM NYCA	353,124	363,692	365,556	325,414	335,931	326,910	324,325
DAM NON-NYCA	58,628	58,292	63,837	52,815	61,004	54,139	47,176
DAM WHEELS	12,280	10,880	12,880	13,387	9,919	11,640	11,203
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	34,300	24,694	32,524	21,688	22,174	25,109	23,887
BALANCING NON-NYCA	2,077	5,759	2,803	4,441	904	6,435	4,968
BALANCING WHEELS	50	1,909	359	919	118	1,112	(33)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	27	28	29	30			
DAM NYCA	349,035	353,449	374,473	372,565			
DAM NON-NYCA	62,354	61,188	58,706	65,114			
DAM WHEELS	11,111	8,677	11,965	11,736			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	26,249	33,376	15,339	14,443			
BALANCING NON-NYCA	7,871	5,857	5,926	12,661			
BALANCING WHEELS	0	974	(197)	742			
BALANCING VIRTUAL	0	0	0	0			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AU: NOVEMBER 2000 CLOSEOUT MARKET SUPPLY ANALYSIS**

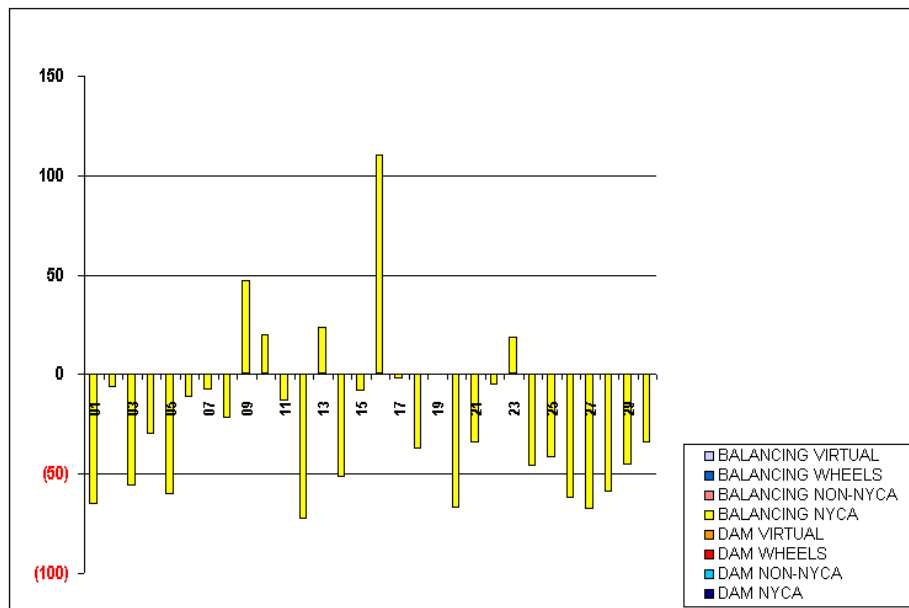
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
			<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>
DAM NYCA			354,365	351,691	341,380	314,587	294,799
DAM NON-NYCA			54,700	57,444	67,974	52,710	54,385
DAM WHEELS			6,000	12,086	12,195	9,551	10,812
DAM VIRTUAL			0	0	0	0	0
BALANCING NYCA			9,171	8,849	5,743	6,119	16,758
BALANCING NON-NYCA			6,988	8,989	9,419	8,383	10,024
BALANCING WHEELS			175	(650)	(503)	(918)	(727)
BALANCING VIRTUAL			0	0	0	0	0
	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>
DAM NYCA	323,729	326,677	339,404	334,240	325,478	320,961	299,273
DAM NON-NYCA	79,198	71,993	73,451	70,176	69,447	43,050	50,061
DAM WHEELS	14,200	14,300	16,684	20,781	20,872	16,176	13,799
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	21,913	19,255	18,005	21,166	22,364	10,778	12,152
BALANCING NON-NYCA	3,870	9,606	5,972	8,322	10,952	18,543	26,474
BALANCING WHEELS	0	(118)	(465)	(700)	150	(100)	(248)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>
DAM NYCA	352,140	357,506	353,943	359,675	357,038	325,095	306,105
DAM NON-NYCA	46,428	46,870	61,855	52,718	50,441	54,803	62,873
DAM WHEELS	13,015	13,064	11,272	10,868	10,688	11,345	13,491
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	12,980	12,750	14,752	31,142	13,811	19,752	31,600
BALANCING NON-NYCA	21,082	21,361	15,175	(2,340)	6,689	6,021	873
BALANCING WHEELS	0	192	1,125	(1,192)	(10)	(25)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>
DAM NYCA	353,124	363,692	365,556	325,414	335,931	326,910	324,325
DAM NON-NYCA	58,628	58,292	63,837	52,815	61,004	54,139	47,176
DAM WHEELS	12,280	10,880	12,880	13,387	9,919	11,640	11,203
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	34,233	24,660	32,519	21,708	22,127	25,067	23,825
BALANCING NON-NYCA	2,077	5,759	2,803	4,441	904	6,435	4,968
BALANCING WHEELS	50	1,909	359	919	118	1,112	(33)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>			
DAM NYCA	349,035	353,449	374,473	372,565			
DAM NON-NYCA	62,354	61,188	58,706	65,114			
DAM WHEELS	11,111	8,677	11,965	11,736			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	26,181	33,317	15,293	14,408			
BALANCING NON-NYCA	7,871	5,857	5,926	12,661			
BALANCING WHEELS	0	974	(197)	742			
BALANCING VIRTUAL	0	0	0	0			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AV: NOVEMBER 2000 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**

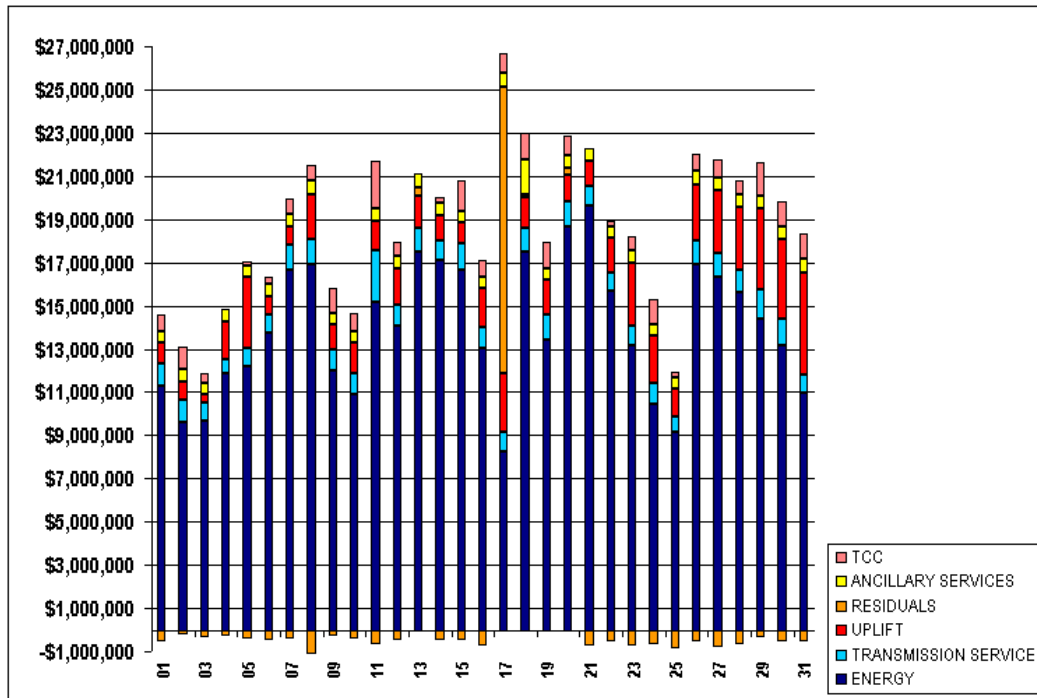
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM NYCA					0	0	0
DAM NON-NYCA					0	0	0
DAM WHEELS					0	0	0
DAM VIRTUAL					0	0	0
BALANCING NYCA					(65)	(7)	(56)
BALANCING NON-NYCA					0	0	0
BALANCING WHEELS					0	0	0
BALANCING VIRTUAL					0	0	0
	4	5	6	7	8	9	10
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(30)	(60)	(11)	(8)	(22)	47	20
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	11	12	13	14	15	16	17
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(13)	(73)	24	(61)	(8)	110	(2)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	18	19	20	21	22	23	24
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(37)	(0)	(67)	(34)	(6)	19	(46)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	25	26	27	28	29	30	
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(42)	(62)	(68)	(59)	(45)	(34)	
BALANCING NON-NYCA	0	0	0	0	0	0	
BALANCING WHEELS	0	0	0	0	0	0	
BALANCING VIRTUAL	0	0	0	0	0	0	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AW: DECEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

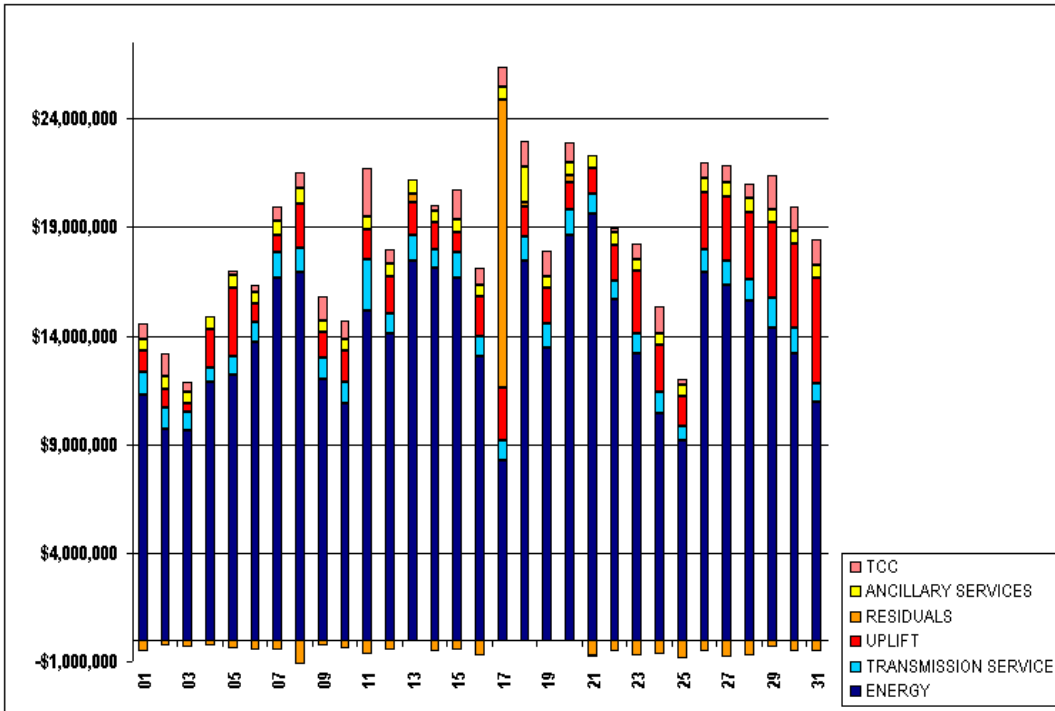
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY					1	2	3
TRANSMISSION SERVICE					\$11,298,270.00	\$9,621,409.65	\$9,654,196.66
UPLIFT					\$1,025,570.75	\$1,005,151.84	\$824,569.22
RESIDUALS					\$947,543.52	\$826,122.76	\$389,933.45
ANCILLARY SERVICES					(\$536,222.21)	(\$227,176.37)	(\$358,999.92)
TCC					\$549,858.24	\$621,761.94	\$527,994.15
					\$734,567.86	\$1,014,594.91	\$459,901.53
	4	5	6	7	8	9	10
ENERGY	\$11,843,960.30	\$12,220,451.92	\$13,713,223.58	\$16,651,240.80	\$16,942,849.91	\$12,002,876.87	\$10,899,236.06
TRANSMISSION SERVICE	\$678,458.54	\$825,490.12	\$868,222.93	\$1,180,851.63	\$1,122,273.36	\$951,923.46	\$982,496.17
UPLIFT	\$1,734,032.36	\$3,260,178.96	\$852,827.84	\$803,514.35	\$2,062,271.73	\$1,197,189.10	\$1,420,550.34
RESIDUALS	(\$278,375.63)	(\$406,581.97)	(\$473,238.33)	(\$448,674.36)	(\$1,113,520.73)	(\$300,720.74)	(\$400,479.68)
ANCILLARY SERVICES	\$574,572.86	\$551,648.08	\$574,626.45	\$610,699.52	\$678,000.07	\$528,503.42	\$537,355.90
TCC	\$18,665.36	\$196,774.24	\$319,121.87	\$712,911.34	\$717,993.23	\$1,124,036.96	\$824,805.89
	11	12	13	14	15	16	17
ENERGY	\$15,164,618.82	\$14,079,204.94	\$17,484,589.51	\$17,129,576.69	\$16,649,563.06	\$13,040,619.92	\$8,248,500.80
TRANSMISSION SERVICE	\$2,385,766.22	\$937,466.89	\$1,118,343.33	\$864,500.06	\$1,211,162.10	\$937,318.83	\$914,554.57
UPLIFT	\$1,342,828.63	\$1,694,415.47	\$1,490,856.08	\$1,205,961.59	\$965,652.23	\$1,809,093.15	\$2,703,308.71
RESIDUALS	(\$690,915.70)	(\$466,136.69)	\$349,624.02	(\$510,873.76)	(\$465,223.92)	(\$710,933.32)	\$13,271,700.88
ANCILLARY SERVICES	\$592,129.22	\$605,075.52	\$669,591.03	\$567,455.19	\$570,696.31	\$533,087.63	\$627,976.55
TCC	\$2,229,438.12	\$609,332.31	\$1,779.17	\$275,753.45	\$1,399,873.71	\$811,346.62	\$924,282.63
	18	19	20	21	22	23	24
ENERGY	\$17,490,117.49	\$13,440,929.20	\$18,631,031.45	\$19,630,793.89	\$15,673,618.35	\$13,181,943.13	\$10,426,387.09
TRANSMISSION SERVICE	\$1,129,526.69	\$1,138,669.13	\$1,171,224.12	\$930,099.24	\$872,903.47	\$914,088.62	\$977,448.21
UPLIFT	\$1,367,397.11	\$1,622,207.27	\$1,227,826.51	\$1,143,450.93	\$1,582,036.39	\$2,884,088.35	\$2,197,211.44
RESIDUALS	\$160,374.43	(\$7,524.65)	\$325,618.43	(\$748,323.05)	(\$562,014.67)	(\$741,103.46)	(\$670,099.74)
ANCILLARY SERVICES	\$1,626,425.33	\$545,971.50	\$599,483.06	\$602,078.77	\$557,805.34	\$557,250.74	\$515,425.05
TCC	\$1,203,430.84	\$1,184,930.05	\$931,397.36	(\$21,397.51)	\$215,516.90	\$688,759.81	\$1,198,317.19
	25	26	27	28	29	30	31
ENERGY	\$9,184,162.21	\$16,919,505.00	\$16,324,725.11	\$15,615,571.67	\$14,365,088.28	\$13,189,245.27	\$10,944,173.41
TRANSMISSION SERVICE	\$679,950.86	\$1,086,177.81	\$1,131,822.76	\$1,010,737.36	\$1,390,679.60	\$1,183,746.90	\$880,001.85
UPLIFT	\$1,315,548.12	\$2,597,302.27	\$2,893,397.88	\$2,924,055.68	\$3,719,628.02	\$3,697,507.86	\$4,724,421.14
RESIDUALS	(\$875,795.79)	(\$516,656.20)	(\$793,251.32)	(\$701,895.57)	(\$337,652.61)	(\$531,010.66)	(\$544,186.37)
ANCILLARY SERVICES	\$501,908.49	\$644,302.49	\$602,097.68	\$609,820.35	\$586,306.47	\$599,020.63	\$605,870.62
TCC	\$277,954.41	\$765,966.81	\$811,979.69	\$657,916.99	\$1,576,984.81	\$1,157,778.84	\$1,157,778.84



**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005**

**ATTACHMENT AX: DECEMBER 2000 CLOSEOUT MARKET COSTS**

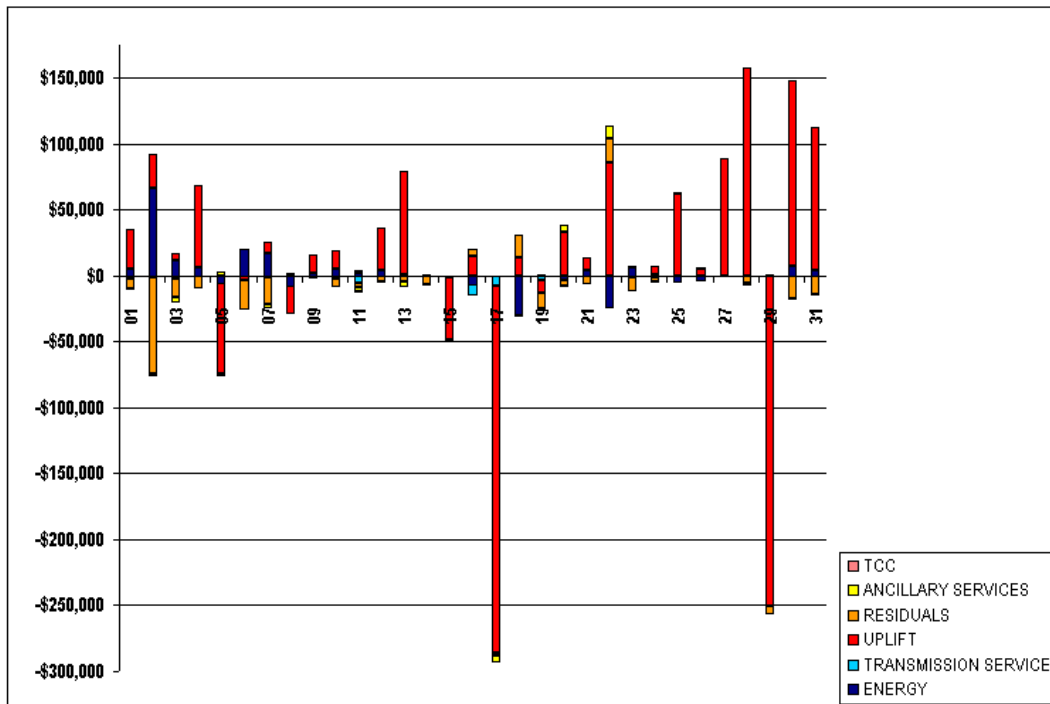
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$11,303,347.07	\$9,687,831.27	\$9,665,838.41
TRANSMISSION SERVICE					\$1,023,742.77	\$1,003,594.08	\$822,730.97
UPLIFT					\$977,717.30	\$851,678.96	\$395,590.20
RESIDUALS					(\$544,025.34)	(\$300,443.85)	(\$373,909.96)
ANCILLARY SERVICES					\$550,011.00	\$621,659.92	\$524,014.47
TCC					\$733,068.73	\$1,013,505.46	\$459,504.33
	4	5	6	7	8	9	10
ENERGY	\$11,850,688.07	\$12,214,581.86	\$13,733,721.14	\$16,668,552.22	\$16,935,326.70	\$12,004,330.41	\$10,904,043.30
TRANSMISSION SERVICE	\$678,457.36	\$825,488.99	\$867,786.36	\$1,179,830.63	\$1,122,271.94	\$951,908.03	\$980,290.77
UPLIFT	\$1,795,670.71	\$3,192,246.32	\$849,744.93	\$811,706.58	\$2,040,484.79	\$1,211,486.74	\$1,435,016.85
RESIDUALS	(\$288,374.21)	(\$408,774.94)	(\$495,259.11)	(\$469,090.16)	(\$1,111,129.77)	(\$302,714.36)	(\$406,767.66)
ANCILLARY SERVICES	\$574,471.39	\$554,545.04	\$573,830.88	\$607,512.34	\$677,706.17	\$528,566.43	\$537,381.93
TCC	\$18,665.36	\$196,774.24	\$319,037.51	\$712,415.50	\$717,993.23	\$1,124,039.84	\$824,595.86
	11	12	13	14	15	16	17
ENERGY	\$15,166,336.44	\$14,082,859.99	\$17,485,566.96	\$17,130,838.67	\$16,648,738.05	\$13,033,763.91	\$8,248,050.11
TRANSMISSION SERVICE	\$2,379,834.64	\$937,465.53	\$1,118,338.89	\$864,481.97	\$1,210,345.33	\$929,287.86	\$907,684.20
UPLIFT	\$1,344,874.96	\$1,726,754.58	\$1,568,829.88	\$1,205,657.83	\$918,922.54	\$1,823,892.29	\$2,424,906.61
RESIDUALS	(\$694,195.99)	(\$470,742.63)	\$344,932.45	(\$517,416.34)	(\$467,035.57)	(\$705,579.18)	\$13,268,726.00
ANCILLARY SERVICES	\$589,422.25	\$604,066.72	\$655,725.15	\$566,372.23	\$569,935.41	\$533,012.70	\$623,012.20
TCC	\$2,228,233.80	\$609,332.31	\$1,778.39	\$275,688.95	\$1,400,138.19	\$811,443.49	\$924,369.45
	18	19	20	21	22	23	24
ENERGY	\$17,460,618.47	\$13,442,315.66	\$18,629,093.12	\$19,635,459.19	\$15,649,893.63	\$13,188,637.70	\$10,427,297.99
TRANSMISSION SERVICE	\$1,129,048.42	\$1,135,204.93	\$1,169,310.81	\$930,096.17	\$872,886.03	\$914,087.35	\$976,674.72
UPLIFT	\$1,381,547.75	\$1,612,377.36	\$1,260,806.76	\$1,152,445.76	\$1,667,387.45	\$2,882,540.35	\$2,204,170.64
RESIDUALS	\$177,087.48	(\$18,589.23)	\$321,969.36	(\$754,582.21)	(\$543,426.37)	(\$752,049.79)	(\$674,194.62)
ANCILLARY SERVICES	\$1,625,688.24	\$544,953.93	\$604,948.52	\$602,676.93	\$567,466.04	\$557,428.52	\$515,271.21
TCC	\$1,203,344.77	\$1,184,334.07	\$929,684.33	(\$21,403.93)	\$215,501.30	\$688,759.81	\$1,198,167.34
	25	26	27	28	29	30	31
ENERGY	\$9,179,666.52	\$16,916,512.57	\$16,324,871.14	\$15,615,685.90	\$14,366,176.86	\$13,196,506.16	\$10,947,848.27
TRANSMISSION SERVICE	\$679,562.84	\$1,086,176.25	\$1,131,821.06	\$1,010,735.64	\$1,390,565.30	\$1,183,232.78	\$879,313.58
UPLIFT	\$1,377,405.13	\$2,602,315.44	\$2,982,195.94	\$3,081,990.28	\$3,468,862.84	\$3,838,847.06	\$4,833,497.25
RESIDUALS	(\$874,438.46)	(\$514,919.23)	(\$793,754.82)	(\$707,642.52)	(\$343,597.53)	(\$547,973.11)	(\$557,702.11)
ANCILLARY SERVICES	\$501,654.57	\$643,020.85	\$601,940.99	\$607,473.46	\$586,181.90	\$599,014.78	\$605,154.65
TCC	\$277,657.53	\$765,966.81	\$811,979.69	\$657,916.99	\$1,576,963.06	\$1,157,313.24	\$1,157,313.24



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT AY: DECEMBER 2000 CLOSEOUT MARKET COSTS DELTA**

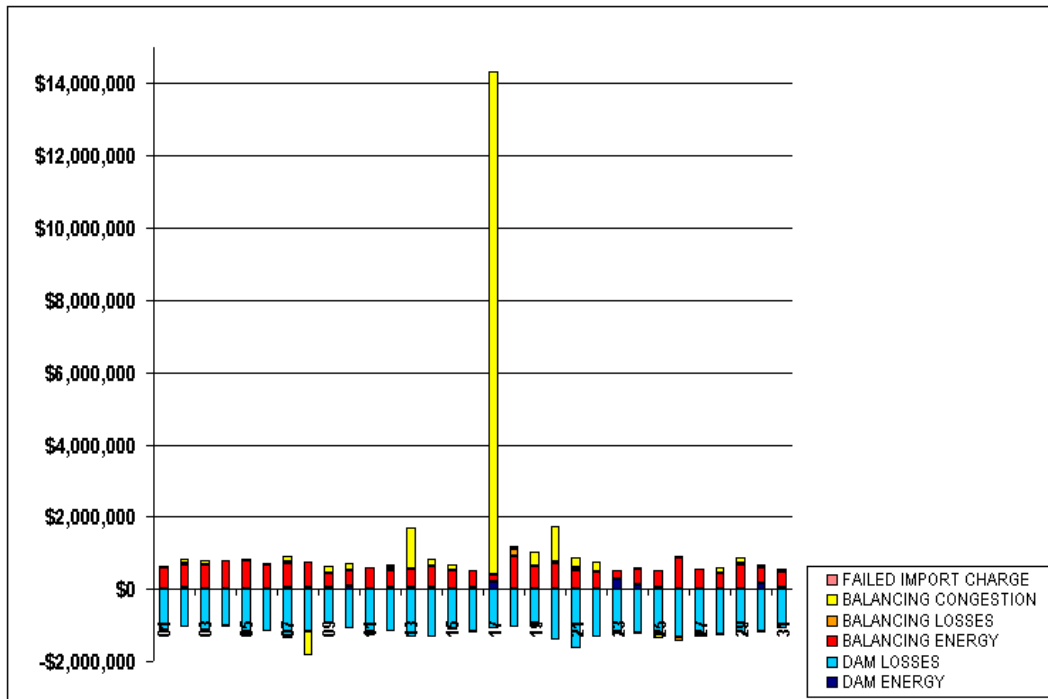
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$5,077.07	\$66,421.62	\$11,641.75
TRANSMISSION SERVICE					(\$1,827.98)	(\$1,557.76)	(\$1,838.25)
UPLIFT					\$30,173.78	\$25,556.19	\$5,656.75
RESIDUALS					(\$7,803.13)	(\$73,267.48)	(\$14,910.04)
ANCILLARY SERVICES					\$152.76	(\$102.02)	(\$3,979.68)
TCC					(\$1,499.13)	(\$1,089.45)	(\$397.20)
					8	9	10
ENERGY	\$6,737.77	(\$5,870.06)	\$20,497.56	\$17,311.42	(\$7,523.21)	\$1,453.54	\$4,807.24
TRANSMISSION SERVICE	(\$1.18)	(\$1.13)	(\$436.57)	(\$1,021.00)	(\$1.42)	(\$15.43)	(\$2,205.40)
UPLIFT	\$61,637.85	(\$67,932.64)	(\$3,082.91)	\$8,192.23	(\$21,786.94)	\$14,297.64	\$14,466.51
RESIDUALS	(\$9,998.58)	(\$2,192.97)	(\$22,020.78)	(\$20,415.80)	\$2,390.96	(\$1,993.62)	(\$6,287.98)
ANCILLARY SERVICES	(\$101.47)	\$2,896.96	(\$795.57)	(\$3,187.18)	(\$293.90)	\$63.01	\$26.03
TCC	\$0.00	\$0.00	(\$84.36)	(\$495.84)	\$0.00	\$2.88	(\$210.03)
					15	16	17
ENERGY	\$1,717.62	\$3,655.05	\$977.45	\$1,261.98	(\$825.01)	(\$6,856.01)	(\$450.69)
TRANSMISSION SERVICE	(\$5,931.58)	(\$1.36)	(\$4.44)	(\$18.09)	(\$816.77)	(\$8,030.97)	(\$6,870.37)
UPLIFT	\$2,046.33	\$32,339.11	\$77,973.80	(\$303.76)	(\$46,729.69)	\$14,799.14	(\$278,402.10)
RESIDUALS	(\$3,280.29)	(\$4,605.94)	(\$4,691.57)	(\$6,542.58)	(\$1,811.65)	\$5,354.14	(\$2,974.88)
ANCILLARY SERVICES	(\$2,706.97)	(\$1,018.80)	(\$3,865.88)	(\$1,082.96)	(\$760.90)	(\$74.93)	(\$4,964.35)
TCC	(\$1,204.32)	\$0.00	(\$0.78)	(\$64.50)	\$264.48	\$96.87	\$86.82
					22	23	24
ENERGY	(\$29,499.02)	\$1,386.46	(\$1,938.33)	\$4,665.30	(\$23,724.72)	\$6,694.57	\$910.90
TRANSMISSION SERVICE	(\$478.27)	(\$3,464.20)	(\$1,913.31)	(\$3.07)	(\$17.44)	(\$1.27)	(\$773.49)
UPLIFT	\$14,150.64	(\$9,829.91)	\$32,980.25	\$8,994.83	\$85,351.06	(\$1,548.00)	\$6,959.20
RESIDUALS	\$16,713.05	(\$11,064.58)	(\$3,649.07)	(\$6,259.16)	\$18,588.30	(\$10,946.33)	(\$4,094.88)
ANCILLARY SERVICES	(\$737.09)	(\$1,017.57)	\$5,465.46	\$598.16	\$9,660.70	\$177.78	(\$153.84)
TCC	(\$86.07)	(\$595.98)	(\$1,713.03)	(\$6.42)	(\$15.60)	\$0.00	(\$149.85)
					29	30	31
ENERGY	(\$4,495.69)	(\$2,992.43)	\$146.03	\$114.23	\$1,088.58	\$7,260.89	\$3,674.86
TRANSMISSION SERVICE	(\$388.02)	(\$1.56)	(\$1.70)	(\$1.72)	(\$114.30)	(\$514.12)	(\$688.27)
UPLIFT	\$61,857.01	\$5,013.17	\$88,798.06	\$157,934.60	(\$250,765.18)	\$141,339.20	\$109,076.11
RESIDUALS	\$1,357.33	\$1,736.97	(\$503.50)	(\$5,746.95)	(\$5,944.92)	(\$16,962.45)	(\$13,515.74)
ANCILLARY SERVICES	(\$253.92)	(\$1,281.64)	(\$156.69)	(\$2,346.89)	(\$124.57)	(\$5.85)	(\$715.97)
TCC	(\$296.88)	\$0.00	\$0.00	\$0.00	(\$21.75)	(\$465.60)	(\$465.60)



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AZ: DECEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

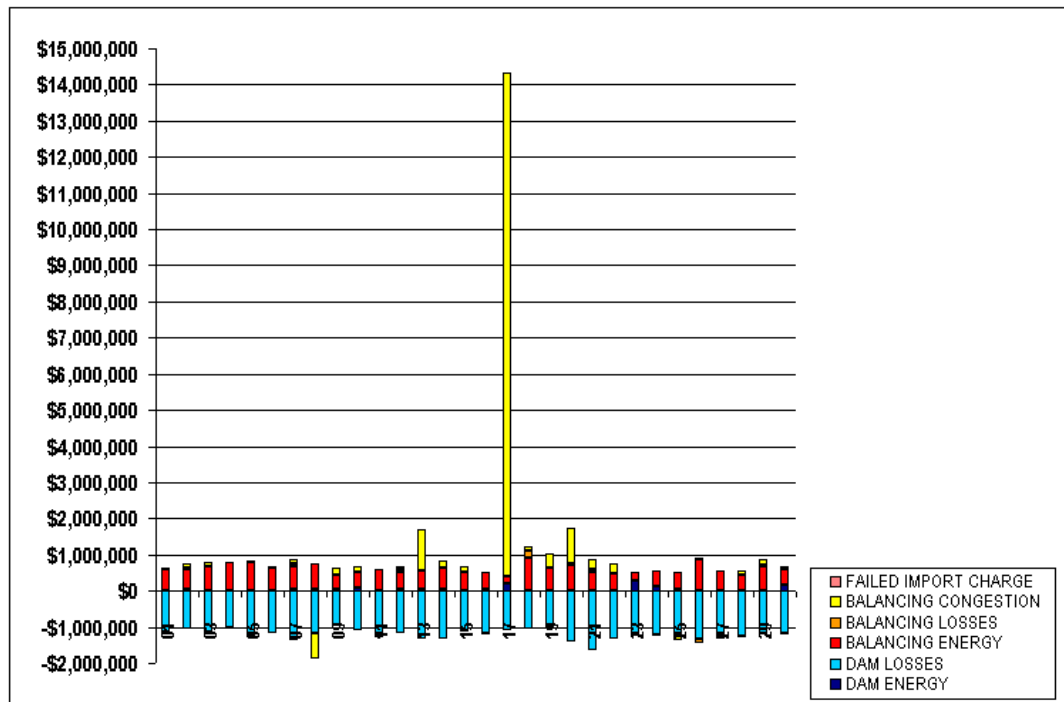
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$6,583.89	\$30,303.57	\$21,168.09
DAM LOSSES					(\$1,141,155.36)	(\$1,059,347.75)	(\$1,130,209.04)
BALANCING ENERGY					\$601,735.81	\$664,653.41	\$665,754.46
BALANCING LOSSES					(\$25,657.33)	\$25,307.44	(\$32,976.37)
BALANCING CONGESTION					\$22,270.78	\$111,906.96	\$117,262.94
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$17,874.92	\$23,249.22	\$20,890.45	\$36,248.29	\$31,046.37	\$41,403.45	\$84,169.63
DAM LOSSES	(\$1,035,384.55)	(\$1,244,258.15)	(\$1,176,973.40)	(\$1,353,844.76)	(\$1,131,630.43)	(\$913,002.44)	(\$1,100,543.25)
BALANCING ENERGY	\$774,393.57	\$753,997.29	\$638,531.78	\$659,598.60	\$717,604.20	\$393,198.20	\$428,765.06
BALANCING LOSSES	(\$9,488.32)	\$860.13	\$2,564.03	\$62,636.65	(\$10,682.86)	(\$5,928.57)	\$4,450.20
BALANCING CONGESTION	(\$25,771.25)	\$59,569.54	\$41,748.81	\$146,686.86	(\$669,808.01)	\$188,608.62	\$182,678.68
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$16,068.48	\$37,629.74	\$41,339.97	\$59,533.13	\$895.13	\$64,068.72	\$197,318.36
DAM LOSSES	(\$1,168,723.82)	(\$1,158,587.38)	(\$1,334,584.52)	(\$1,313,014.60)	(\$1,089,359.12)	(\$1,184,268.83)	(\$1,077,710.66)
BALANCING ENERGY	\$565,397.71	\$491,271.28	\$501,364.87	\$582,812.26	\$522,717.14	\$445,728.71	\$189,998.97
BALANCING LOSSES	\$25,710.05	\$64,485.90	\$16,633.06	(\$17,925.55)	(\$49,807.51)	(\$9,032.24)	\$11,808.59
BALANCING CONGESTION	(\$129,368.12)	\$99,063.77	\$1,124,870.64	\$177,721.00	\$150,330.44	(\$27,429.68)	\$13,950,285.62
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$6,664.60	\$20,485.19	\$5,783.82	\$246.92	\$11,817.67	\$263,331.02	\$127,395.86
DAM LOSSES	(\$1,039,088.36)	(\$994,546.85)	(\$1,412,676.92)	(\$1,637,191.47)	(\$1,314,811.82)	(\$1,189,256.29)	(\$1,195,429.50)
BALANCING ENERGY	\$898,925.89	\$623,159.19	\$720,814.28	\$536,629.55	\$449,473.97	\$265,967.71	\$415,500.01
BALANCING LOSSES	\$199,878.17	(\$52,684.73)	\$41,164.54	\$59,198.30	\$13,902.93	(\$50,107.11)	(\$52,848.00)
BALANCING CONGESTION	\$93,994.13	\$396,062.55	\$970,532.71	\$292,793.65	\$277,602.58	(\$31,038.79)	\$35,281.89
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	31
DAM ENERGY	\$35,450.89	(\$2,125.59)	\$1,410.55	\$11,144.17	\$24,107.35	\$147,195.67	\$40,004.64
DAM LOSSES	(\$1,232,499.96)	(\$1,319,335.52)	(\$1,229,383.09)	(\$1,266,792.19)	(\$1,201,719.56)	(\$1,183,606.42)	(\$1,079,955.74)
BALANCING ENERGY	\$477,949.20	\$865,707.39	\$547,825.75	\$441,274.21	\$663,847.33	\$444,625.02	\$430,739.49
BALANCING LOSSES	(\$32,248.22)	(\$113,078.99)	(\$64,529.61)	(\$15,930.66)	\$42,090.62	(\$28,402.53)	(\$20,435.41)
BALANCING CONGESTION	(\$124,447.70)	\$52,176.51	(\$48,574.92)	\$128,408.90	\$134,021.65	\$89,177.60	\$85,460.65
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT BA: DECEMBER 2000 CLOSEOUT MARKET RESIDUALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
DAM ENERGY					1 \$6,583.89	2 \$30,303.57	3 \$21,168.09
DAM LOSSES					(\$1,141,155.36)	(\$1,059,422.57)	(\$1,130,260.38)
BALANCING ENERGY					\$592,635.73	\$573,371.98	\$655,442.25
BALANCING LOSSES					(\$23,804.60)	\$24,998.31	(\$33,793.77)
BALANCING CONGESTION					\$21,715.00	\$130,304.86	\$113,533.85
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$17,874.92	\$23,249.22	\$20,890.45	\$36,248.29	\$31,046.37	\$41,403.45	\$84,169.63
DAM LOSSES	(\$1,035,588.89)	(\$1,244,466.18)	(\$1,177,182.32)	(\$1,354,076.07)	(\$1,181,965.77)	(\$918,113.13)	(\$1,100,657.73)
BALANCING ENERGY	\$765,418.30	\$754,627.55	\$617,802.65	\$655,005.03	\$722,367.12	\$393,693.57	\$427,401.58
BALANCING LOSSES	(\$9,854.40)	\$2,707.12	\$1,731.39	\$62,384.64	\$10,875.66)	(\$6,188.37)	\$4,160.97
BALANCING CONGESTION	(\$26,224.14)	\$55,107.35	\$41,498.72	\$131,347.95	(\$671,701.83)	\$186,490.12	\$178,157.89
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$16,068.48	\$37,629.74	\$41,339.97	\$59,533.13	\$895.13	\$64,068.72	\$197,318.36
DAM LOSSES	(\$1,168,950.17)	(\$1,158,814.20)	(\$1,334,888.36)	(\$1,313,260.67)	(\$1,089,637.87)	(\$1,184,424.08)	(\$1,077,821.42)
BALANCING ENERGY	\$562,837.79	\$487,399.71	\$496,886.67	\$574,814.53	\$520,704.99	\$446,049.87	\$188,118.53
BALANCING LOSSES	\$25,710.84	\$64,487.21	\$16,439.39	(\$17,855.06)	(\$49,972.89)	(\$8,868.11)	\$11,748.94
BALANCING CONGESTION	(\$129,862.93)	\$98,554.91	\$1,125,154.78	\$179,351.73	\$150,975.07	(\$22,405.58)	\$13,949,361.59
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$6,664.60	\$20,485.19	\$5,783.82	\$246.92	\$11,817.67	\$263,331.02	\$127,395.86
DAM LOSSES	(\$1,039,269.93)	(\$994,752.03)	(\$1,412,982.59)	(\$1,637,545.64)	(\$1,315,058.17)	(\$1,189,256.29)	(\$1,195,368.12)
BALANCING ENERGY	\$920,274.79	\$613,942.67	\$719,008.44	\$530,546.59	\$464,447.18	\$256,380.07	\$412,137.35
BALANCING LOSSES	\$195,768.74	(\$53,197.41)	\$40,830.39	\$59,034.47	\$13,385.85	(\$50,013.12)	(\$53,226.12)
BALANCING CONGESTION	\$93,649.28	\$394,932.35	\$969,329.30	\$293,135.45	\$281,981.10	(\$32,491.47)	\$34,866.41
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	31
DAM ENERGY	\$35,450.89	(\$2,125.59)	\$1,410.55	\$11,144.17	\$24,107.35	\$147,195.67	\$40,004.64
DAM LOSSES	(\$1,232,499.96)	(\$1,219,335.52)	(\$1,229,383.09)	(\$1,266,792.19)	(\$1,201,719.56)	(\$1,183,697.42)	(\$1,079,955.74)
BALANCING ENERGY	\$471,280.01	\$867,189.90	\$549,045.23	\$440,284.70	\$657,738.31	\$431,995.30	\$421,369.91
BALANCING LOSSES	(\$32,414.27)	(\$113,342.57)	(\$64,531.42)	(\$16,378.33)	\$41,396.78	(\$28,931.51)	(\$20,812.89)
BALANCING CONGESTION	(\$116,255.13)	\$52,694.55	(\$50,296.09)	\$124,099.13	\$134,879.59	\$85,464.85	\$81,691.97
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

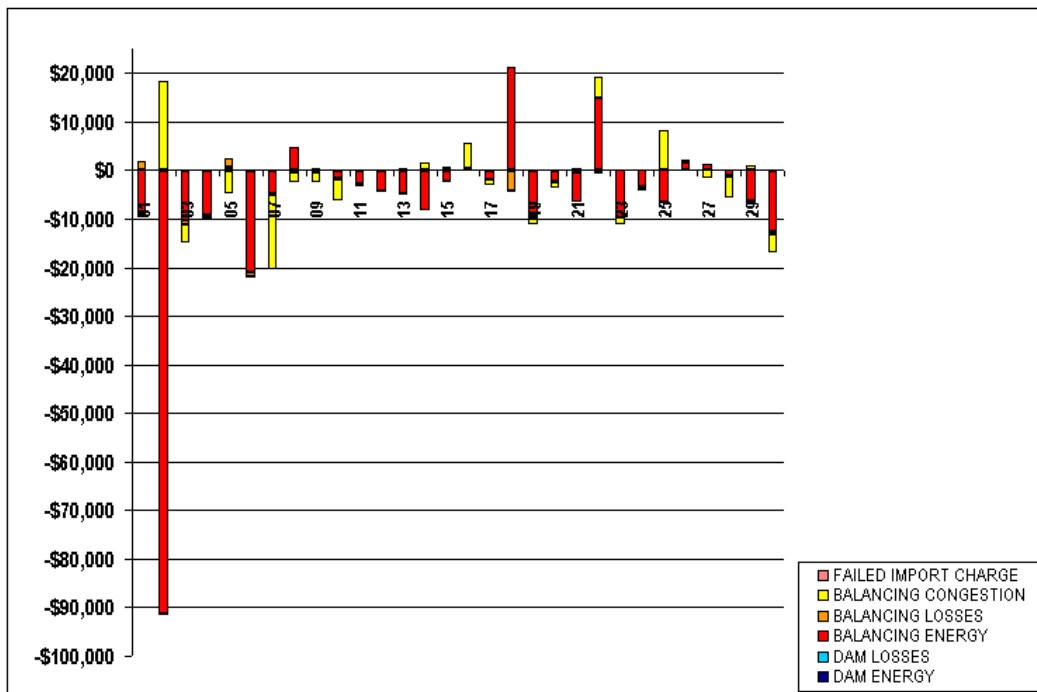




SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

**ATTACHMENT BB: DECEMBER 2000 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

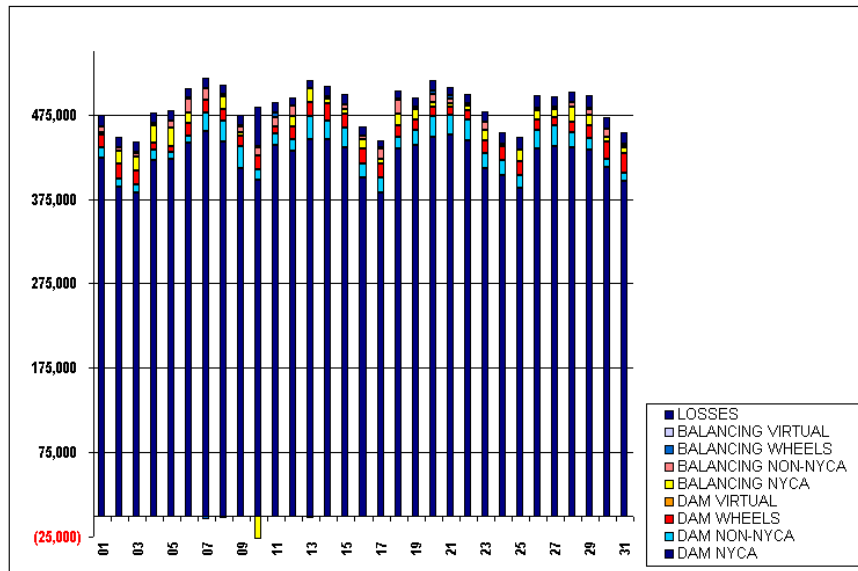
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
DAM ENERGY					1	2	3
DAM LOSSES					\$0.00	(\$74.82)	(\$51.34)
BALANCING ENERGY					(\$9,100.08)	(\$91,281.43)	(\$10,312.21)
BALANCING LOSSES					\$1,852.73	(\$309.13)	(\$817.40)
BALANCING CONGESTION					(\$555.73)	\$18,397.90	(\$3,729.09)
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$204.34)	(\$208.03)	(\$208.92)	(\$231.31)	(\$285.34)	(\$110.69)	(\$114.48)
BALANCING ENERGY	(\$8,975.27)	\$630.26	(\$20,729.13)	(\$4,593.57)	\$4,762.92	\$495.37	(\$1,363.48)
BALANCING LOSSES	(\$366.08)	\$1,346.99	(\$832.64)	(\$252.01)	(\$192.80)	(\$259.80)	(\$289.23)
BALANCING CONGESTION	(\$452.89)	(\$4,462.19)	(\$250.09)	(\$15,338.91)	(\$1,893.82)	(\$2,118.50)	(\$4,520.79)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$226.35)	(\$226.82)	(\$303.84)	(\$246.07)	(\$278.75)	(\$155.25)	(\$110.76)
BALANCING ENERGY	(\$2,559.92)	(\$3,871.57)	(\$4,478.20)	(\$7,997.73)	(\$2,012.15)	\$321.16	(\$1,380.44)
BALANCING LOSSES	\$0.79	\$1.31	(\$193.67)	\$70.49	(\$165.38)	\$164.13	(\$59.65)
BALANCING CONGESTION	(\$494.81)	(\$508.86)	\$284.14	\$1,630.73	\$644.63	\$5,024.10	(\$924.03)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$181.57)	(\$205.18)	(\$305.67)	(\$354.17)	(\$246.35)	\$0.00	\$61.38
BALANCING ENERGY	\$21,348.90	(\$9,216.52)	(\$1,805.84)	(\$6,082.96)	\$14,973.21	(\$9,587.64)	(\$3,362.66)
BALANCING LOSSES	(\$4,109.43)	(\$512.68)	(\$334.15)	(\$163.83)	(\$517.08)	\$93.99	(\$378.12)
BALANCING CONGESTION	(\$344.85)	(\$1,130.20)	(\$1,203.41)	\$341.80	\$4,378.52	(\$1,452.68)	(\$415.48)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	31
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$91.00)	\$0.00
BALANCING ENERGY	(\$6,669.19)	\$1,482.51	\$1,219.48	(\$989.51)	(\$6,109.02)	(\$12,629.72)	(\$9,369.58)
BALANCING LOSSES	(\$166.05)	(\$263.58)	(\$1.81)	(\$447.67)	(\$693.84)	(\$528.98)	(\$377.48)
BALANCING CONGESTION	\$8,192.57	\$518.04	(\$1,721.17)	(\$4,309.77)	\$857.94	(\$3,712.75)	(\$3,768.68)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BC: DECEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

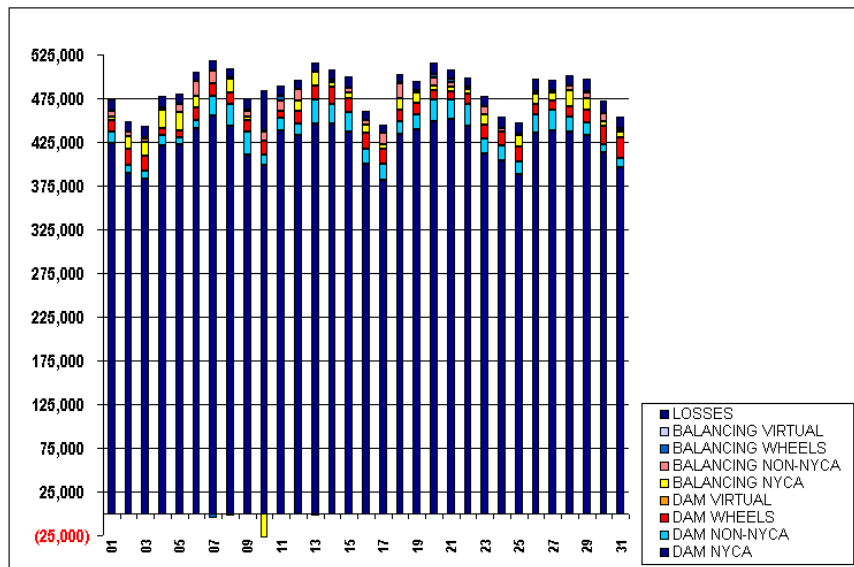
	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM NYCA					423,180	388,839	382,533
DAM NON-NYCA					13,335	9,988	9,459
DAM WHEELS					14,024	18,232	16,915
DAM VIRTUAL					0	0	0
BALANCING NYCA					4,052	14,877	15,680
BALANCING NON-NYCA					5,662	4,413	4,432
BALANCING WHEELS					200	331	1,507
BALANCING VIRTUAL					0	0	0
LOSSES					13,628	12,360	13,000
	4	5	6	7	8	9	10
DAM NYCA	421,167	421,850	441,339	455,210	442,993	410,730	398,094
DAM NON-NYCA	12,353	8,467	8,541	22,439	25,245	26,287	12,544
DAM WHEELS	7,792	7,792	14,992	14,189	13,792	13,392	15,553
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,805	21,673	13,037	101	15,033	4,194	(27,581)
BALANCING NON-NYCA	1,212	8,369	16,186	14,563	1,645	5,644	10,114
BALANCING WHEELS	1,305	(200)	878	(4,797)	(2,700)	1,837	1,499
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	13,083	12,492	10,718	12,296	10,846	13,074	46,664
	11	12	13	14	15	16	17
DAM NYCA	438,512	432,572	445,744	445,652	436,538	399,761	382,188
DAM NON-NYCA	13,964	13,268	27,568	22,638	22,305	17,505	17,797
DAM WHEELS	8,200	14,392	16,393	19,617	16,792	18,128	16,667
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	510	12,470	16,010	5,974	5,321	9,923	5,141
BALANCING NON-NYCA	10,667	12,199	(2,498)	2,660	6,088	4,654	13,558
BALANCING WHEELS	5,992	390	(750)	0	337	481	715
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,769	10,224	10,527	12,037	12,509	10,725	8,720
	18	19	20	21	22	23	24
DAM NYCA	434,866	439,225	449,030	450,785	443,943	411,903	403,832
DAM NON-NYCA	13,573	16,924	24,593	23,398	24,526	16,725	16,747
DAM WHEELS	13,072	13,273	11,141	9,277	11,341	16,256	16,392
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	14,046	12,574	4,813	5,023	6,165	12,183	(1,222)
BALANCING NON-NYCA	17,205	1,516	9,715	5,169	1,249	8,660	3,414
BALANCING WHEELS	738	203	3,630	3,641	1,350	(650)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	9,408	11,676	12,566	10,715	10,706	12,401	13,150
	25	26	27	28	29	30	31
DAM NYCA	387,690	435,249	438,068	436,461	433,544	413,211	396,342
DAM NON-NYCA	15,466	21,494	23,429	17,277	13,304	9,537	10,187
DAM WHEELS	16,392	11,692	10,292	12,592	15,222	20,392	23,383
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	13,454	12,000	10,089	18,228	12,406	5,458	6,686
BALANCING NON-NYCA	953	1,950	1,556	4,922	7,414	8,866	2,303
BALANCING WHEELS	(100)	775	1,040	154	918	574	1,250
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	14,086	14,277	12,114	11,892	15,012	14,041	14,179



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BD: DECEMBER 2000 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

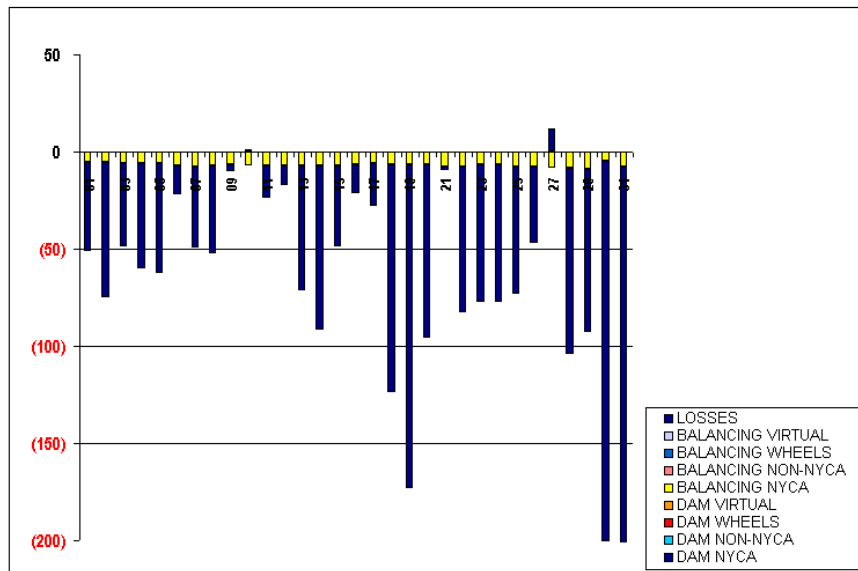
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					423,180	388,839	382,533
DAM NON-NYCA					13,335	9,988	9,459
DAM WHEELS					14,024	18,232	16,915
DAM VIRTUAL					0	0	0
BALANCING NYCA					4,047	14,872	15,674
BALANCING NON-NYCA					5,662	4,413	4,432
BALANCING WHEELS					200	331	1,507
BALANCING VIRTUAL					0	0	0
LOSSES					13,583	12,290	12,957
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	421,167	421,850	441,339	455,210	442,993	410,730	398,094
DAM NON-NYCA	12,353	8,467	8,541	22,439	25,245	26,287	12,544
DAM WHEELS	7,792	7,792	14,992	14,189	13,792	13,392	15,553
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,799	21,667	13,030	93	15,026	4,187	(27,588)
BALANCING NON-NYCA	1,212	8,369	16,196	14,563	1,645	5,544	10,114
BALANCING WHEELS	1,305	(200)	878	(4,797)	(2,700)	1,837	1,499
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	13,029	12,434	10,703	12,255	10,800	13,070	46,665
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	438,512	432,572	445,744	445,652	436,538	399,761	382,188
DAM NON-NYCA	13,964	13,268	27,568	22,638	22,305	17,505	17,797
DAM WHEELS	8,200	14,392	16,393	19,617	16,792	18,128	16,667
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	503	12,463	16,003	5,967	5,314	9,916	5,135
BALANCING NON-NYCA	10,667	12,139	(2,498)	2,660	6,088	4,654	13,558
BALANCING WHEELS	5,992	390	(750)	0	337	481	715
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,752	10,213	10,463	11,953	12,467	10,710	8,699
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	434,866	439,225	449,030	450,785	443,943	411,903	403,832
DAM NON-NYCA	13,573	16,924	24,593	23,398	24,526	16,725	16,747
DAM WHEELS	13,072	13,273	11,141	9,277	11,341	16,256	16,392
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	14,039	12,567	4,807	5,016	6,157	12,177	(1,229)
BALANCING NON-NYCA	17,205	1,516	9,715	5,169	1,249	8,660	3,414
BALANCING WHEELS	738	203	3,630	3,641	1,350	(650)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	9,291	11,509	12,476	10,713	10,631	12,330	13,080
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>
DAM NYCA	387,690	435,249	438,068	436,461	433,544	413,211	396,342
DAM NON-NYCA	15,466	21,494	23,429	17,277	13,304	9,537	10,187
DAM WHEELS	16,392	11,692	10,292	12,592	15,222	20,392	23,383
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	13,447	11,993	10,080	18,220	12,397	5,453	6,679
BALANCING NON-NYCA	953	1,950	1,556	4,922	7,414	8,886	2,303
BALANCING WHEELS	(100)	775	1,040	154	918	574	1,250
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	14,020	14,238	12,125	11,797	14,927	13,846	13,962



SETTLEMENTS REPORT  
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**ATTACHMENT BE: DECEMBER 2000 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

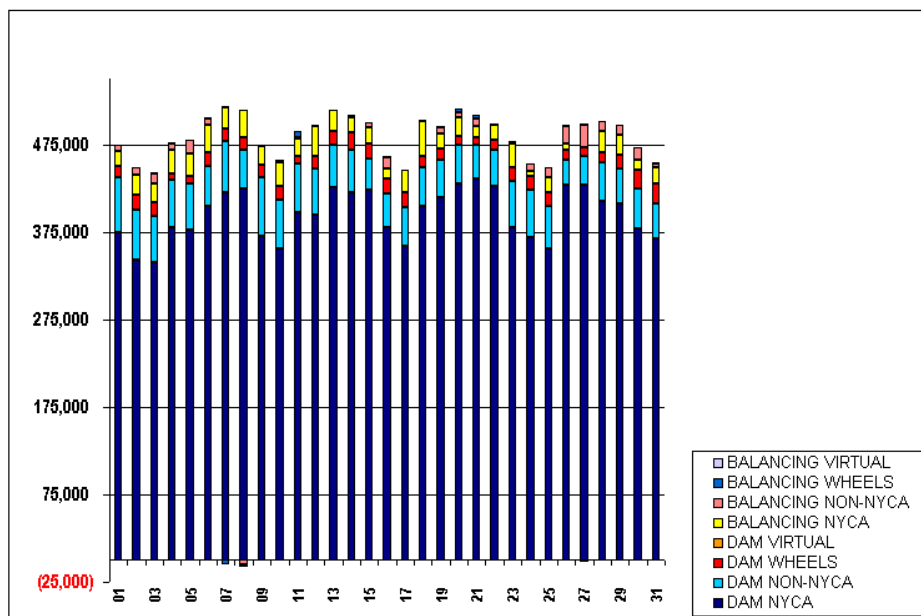
	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM NYCA					0	0	0
DAM NON-NYCA					0	0	0
DAM WHEELS					0	0	0
DAM VIRTUAL					0	0	0
BALANCING NYCA					(5)	(5)	(6)
BALANCING NON-NYCA					0	0	0
BALANCING WHEELS					0	0	0
BALANCING VIRTUAL					0	0	0
LOSSES					(46)	(70)	(43)
	4	5	6	7	8	9	10
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(6)	(6)	(7)	(8)	(7)	(7)	(7)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(54)	(67)	(15)	(42)	(45)	(3)	1
	11	12	13	14	15	16	17
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(7)	(7)	(7)	(7)	(7)	(7)	(6)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(17)	(11)	(64)	(85)	(42)	(15)	(22)
	18	19	20	21	22	23	24
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(7)	(7)	(7)	(8)	(8)	(6)	(7)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(117)	(166)	(89)	(2)	(75)	(71)	(70)
	25	26	27	28	29	30	31
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(8)	(8)	(5)	(9)	(9)	(5)	(8)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(65)	(39)	12	(96)	(64)	(196)	(217)



SETTLEMENTS REPORT  
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**ATTACHMENT BF: DECEMBER 2000 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM NYCA					374,603	342,536	339,552
DAM NON-NYCA					62,143	57,034	52,916
DAM WHEELS					14,024	13,232	16,915
DAM VIRTUAL					0	0	0
BALANCING NYCA					16,296	22,966	20,074
BALANCING NON-NYCA					6,913	7,941	12,562
BALANCING WHEELS					200	331	1,507
BALANCING VIRTUAL					0	0	0
	4	5	6	7	8	9	10
DAM NYCA	379,635	378,012	403,930	419,596	424,699	370,340	355,683
DAM NON-NYCA	54,266	52,833	46,306	58,740	44,052	67,575	56,442
DAM WHEELS	7,792	7,792	14,992	14,189	13,792	13,392	15,553
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	27,032	25,067	31,520	24,019	31,538	21,363	26,211
BALANCING NON-NYCA	7,537	16,788	7,892	2,204	(4,978)	401	1,499
BALANCING WHEELS	1,305	(200)	878	(4,797)	(2,700)	1,837	1,499
BALANCING VIRTUAL	0	0	0	0	0	0	0
	11	12	13	14	15	16	17
DAM NYCA	397,818	393,767	425,209	420,761	422,635	380,189	359,482
DAM NON-NYCA	54,981	52,815	48,806	48,177	36,217	38,060	43,769
DAM WHEELS	8,200	14,392	16,393	19,617	16,792	13,128	16,667
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,712	35,391	23,472	17,371	19,319	11,260	25,572
BALANCING NON-NYCA	1,910	(1,240)	(195)	2,257	4,440	13,058	(1,424)
BALANCING WHEELS	5,992	390	(750)	0	337	481	715
BALANCING VIRTUAL	0	0	0	0	0	0	0
	18	19	20	21	22	23	24
DAM NYCA	404,551	414,975	430,761	436,295	426,804	380,216	368,763
DAM NON-NYCA	44,027	41,644	42,980	37,889	41,899	52,579	54,165
DAM WHEELS	13,072	13,273	11,141	9,277	11,341	16,256	16,392
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	39,837	17,002	20,636	12,622	17,447	26,809	5,760
BALANCING NON-NYCA	682	8,144	6,240	8,284	363	2,268	7,233
BALANCING WHEELS	738	203	3,630	3,641	1,350	(650)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	25	26	27	28	29	30	31
DAM NYCA	355,374	428,717	429,248	410,839	407,404	379,105	367,361
DAM NON-NYCA	48,591	27,998	32,288	43,039	39,951	46,015	39,887
DAM WHEELS	16,392	11,692	10,292	12,592	15,222	20,392	23,383
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	16,863	7,151	(1,505)	23,952	22,580	12,264	18,759
BALANCING NON-NYCA	10,821	20,729	25,150	10,851	11,644	13,629	3,691
BALANCING WHEELS	(100)	775	1,040	154	918	574	1,250
BALANCING VIRTUAL	0	0	0	0	0	0	0

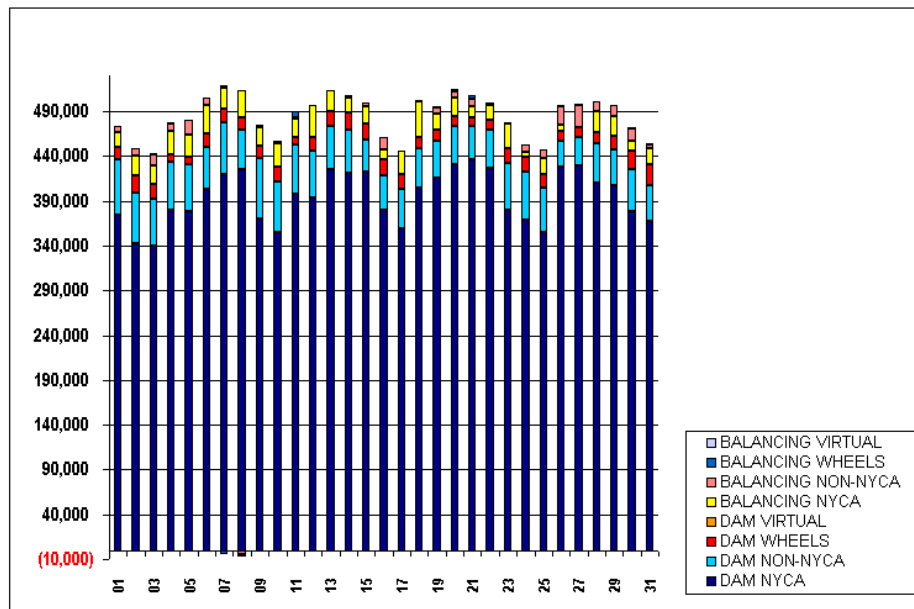


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
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**ATTACHMENT BG: DECEMBER 2000 CLOSEOUT MARKET SUPPLY ANALYSIS**

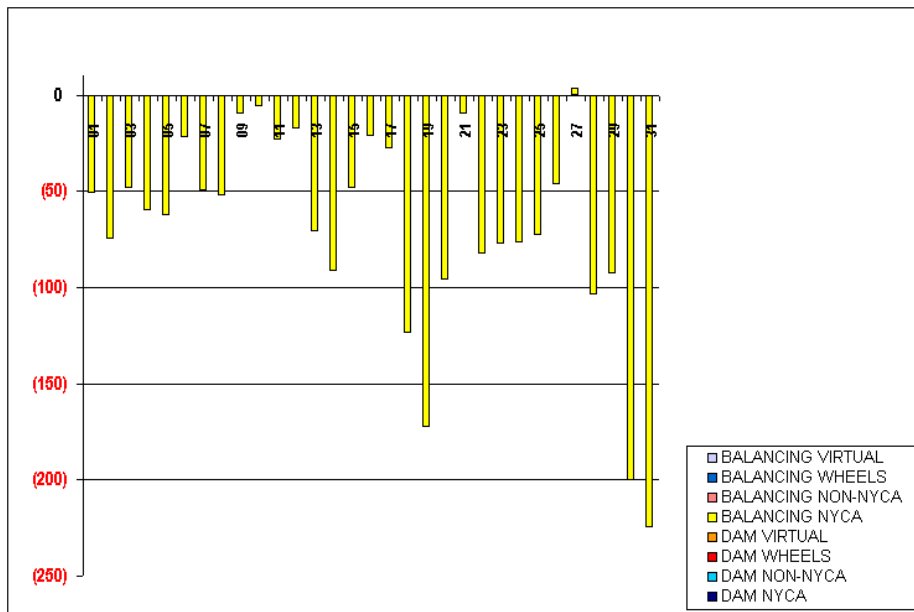
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					374,503	342,536	339,552
DAM NON-NYCA					62,143	57,034	52,916
DAM WHEELS					14,024	18,232	16,915
DAM VIRTUAL					0	0	0
BALANCING NYCA					16,244	22,891	20,025
BALANCING NON-NYCA					6,913	7,941	12,562
BALANCING WHEELS					200	331	1,507
BALANCING VIRTUAL					0	0	0
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	379,635	378,012	403,930	419,596	424,699	370,340	355,683
DAM NON-NYCA	54,266	52,833	46,306	58,740	44,052	67,575	56,442
DAM WHEELS	7,792	7,792	14,992	14,189	13,792	13,392	15,553
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	26,972	25,005	31,498	23,970	31,486	21,353	26,205
BALANCING NON-NYCA	7,537	16,788	7,892	2,204	(4,978)	401	1,499
BALANCING WHEELS	1,305	(200)	878	(4,797)	(2,700)	1,837	1,499
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	397,818	393,767	425,209	420,761	422,635	380,189	359,482
DAM NON-NYCA	54,981	52,815	48,806	48,177	36,217	38,060	43,769
DAM WHEELS	8,200	14,392	16,393	19,617	16,792	18,128	16,667
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,689	35,373	23,401	17,280	19,270	11,239	25,544
BALANCING NON-NYCA	1,910	(1,240)	(195)	2,257	4,440	13,058	(1,424)
BALANCING WHEELS	5,992	390	(750)	0	337	481	715
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	404,551	414,975	430,761	436,295	426,804	380,216	368,763
DAM NON-NYCA	44,027	41,644	42,980	37,889	41,899	52,579	54,165
DAM WHEELS	13,072	13,273	11,141	9,277	11,341	16,256	16,392
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	39,714	16,828	20,540	12,612	17,365	26,731	5,682
BALANCING NON-NYCA	682	8,144	6,240	8,284	363	2,268	7,233
BALANCING WHEELS	738	203	3,630	3,641	1,350	(650)	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>
DAM NYCA	355,374	428,717	429,248	410,839	407,404	379,105	367,361
DAM NON-NYCA	48,591	27,998	32,288	43,039	39,951	46,015	39,887
DAM WHEELS	16,392	11,692	10,292	12,592	15,222	20,392	23,383
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	16,790	7,104	(1,502)	23,848	22,487	12,064	18,534
BALANCING NON-NYCA	10,821	20,729	25,150	10,851	11,644	13,629	3,691
BALANCING WHEELS	(100)	775	1,040	154	918	574	1,250
BALANCING VIRTUAL	0	0	0	0	0	0	0



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005

ATTACHMENT BH: DECEMBER 2000 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS

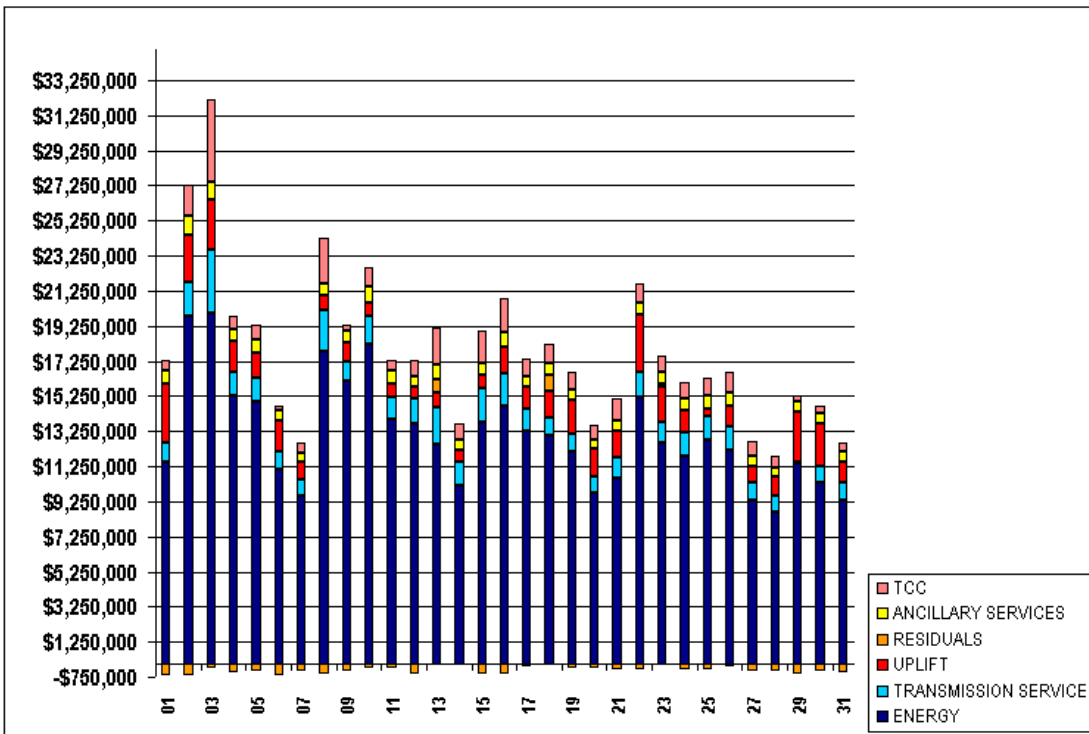
	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					<b>1</b>	<b>2</b>	<b>3</b>
DAM NYCA					0	0	0
DAM NON-NYCA					0	0	0
DAM WHEELS					0	0	0
DAM VIRTUAL					0	0	0
BALANCING NYCA					(61)	(75)	(49)
BALANCING NON-NYCA					0	0	0
BALANCING WHEELS					0	0	0
BALANCING VIRTUAL					0	0	0
	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(60)	(63)	(22)	(50)	(63)	(10)	(6)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(24)	(17)	(71)	(92)	(49)	(21)	(28)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(124)	(173)	(96)	(10)	(82)	(78)	(77)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(73)	(47)	3	(104)	(93)	(201)	(225)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BI: JANUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
ENERGY	\$11,471,502.70	\$19,849,310.08	\$19,993,204.27	\$15,319,057.10	\$14,934,114.38	\$11,043,451.36	\$9,532,638.96
TRANSMISSION SERVICE	\$1,087,531.00	\$1,906,234.86	\$3,587,882.64	\$1,294,701.80	\$1,362,481.67	\$1,066,732.03	\$942,653.87
UPLIFT	\$3,383,639.37	\$2,653,247.68	\$2,829,642.02	\$1,809,656.91	\$1,455,301.50	\$1,759,758.10	\$1,035,652.92
RESIDUALS	(\$702,647.30)	(\$665,045.39)	(\$212,510.06)	(\$486,492.82)	(\$392,259.11)	(\$656,843.73)	(\$392,994.89)
ANCILLARY SERVICES	\$736,330.81	\$1,084,382.26	\$1,055,712.17	\$621,043.63	\$676,927.38	\$585,055.42	\$510,793.59
TCC	\$593,553.73	\$1,752,998.40	\$4,667,927.88	\$774,918.65	\$888,515.19	\$261,022.15	\$655,775.53
	8	9	10	11	12	13	14
ENERGY	\$17,787,280.76	\$16,079,434.38	\$18,180,910.73	\$13,959,451.22	\$13,692,997.10	\$12,472,433.12	\$10,200,065.29
TRANSMISSION SERVICE	\$2,333,018.19	\$1,121,295.31	\$1,593,299.13	\$1,249,305.49	\$1,421,932.52	\$2,158,854.07	\$1,289,901.27
UPLIFT	\$845,402.77	\$1,074,531.66	\$830,995.36	\$730,070.00	\$665,262.97	\$797,767.11	\$683,942.67
RESIDUALS	(\$587,997.42)	(\$398,921.15)	(\$237,487.39)	(\$225,159.02)	(\$624,026.27)	\$809,843.73	\$30,094.72
ANCILLARY SERVICES	\$677,503.99	\$673,778.47	\$894,452.70	\$761,320.37	\$623,419.37	\$810,389.65	\$548,546.30
TCC	\$2,588,986.40	\$394,691.16	\$1,104,350.44	\$591,619.38	\$922,691.48	\$2,121,601.75	\$943,743.87
	15	16	17	18	19	20	21
ENERGY	\$13,776,402.42	\$14,705,510.48	\$13,274,235.14	\$13,047,520.09	\$12,069,472.91	\$9,715,691.69	\$10,609,353.01
TRANSMISSION SERVICE	\$1,916,836.13	\$1,845,217.17	\$1,251,146.26	\$964,582.20	\$1,046,019.34	\$931,225.16	\$1,132,368.64
UPLIFT	\$724,228.12	\$1,536,393.89	\$1,220,626.12	\$1,528,127.38	\$1,950,939.59	\$1,600,181.79	\$1,548,088.16
RESIDUALS	(\$562,599.99)	(\$604,993.63)	(\$131,961.12)	\$949,513.30	(\$281,466.17)	(\$238,633.19)	(\$327,595.67)
ANCILLARY SERVICES	\$686,706.76	\$780,814.34	\$609,130.32	\$643,317.71	\$583,516.45	\$528,485.22	\$581,478.20
TCC	\$1,891,909.13	\$1,956,468.16	\$993,436.00	\$1,133,639.28	\$934,299.76	\$791,767.63	\$1,218,423.65
	22	23	24	25	26	27	28
ENERGY	\$15,181,621.48	\$12,564,342.69	\$11,879,155.64	\$12,795,085.04	\$12,186,604.64	\$9,296,773.76	\$8,650,697.83
TRANSMISSION SERVICE	\$1,414,730.25	\$1,223,925.97	\$1,268,188.46	\$1,338,387.56	\$1,362,302.47	\$1,032,173.22	\$901,409.94
UPLIFT	\$3,261,206.34	\$2,024,327.45	\$1,271,778.24	\$392,445.51	\$1,141,599.55	\$954,164.40	\$1,106,819.09
RESIDUALS	(\$318,520.90)	\$115,924.20	(\$358,713.20)	(\$317,250.15)	(\$201,170.02)	(\$427,474.64)	(\$456,063.04)
ANCILLARY SERVICES	\$740,252.07	\$677,231.24	\$675,375.46	\$717,831.31	\$751,430.13	\$555,830.44	\$512,955.69
TCC	\$1,097,953.66	\$923,738.72	\$960,017.99	\$1,013,983.96	\$1,183,187.25	\$864,004.55	\$662,560.54
	29	30	31				
ENERGY	\$11,387,486.32	\$10,291,551.50	\$9,318,270.90				
TRANSMISSION SERVICE	\$94,088.82	\$988,003.37	\$1,044,963.21				
UPLIFT	\$2,892,012.12	\$2,383,699.82	\$1,175,818.33				
RESIDUALS	(\$560,718.99)	(\$451,511.27)	(\$477,010.77)				
ANCILLARY SERVICES	\$582,258.75	\$569,274.65	\$575,330.22				
TCC	\$336,414.30	\$446,945.65	\$446,945.65				

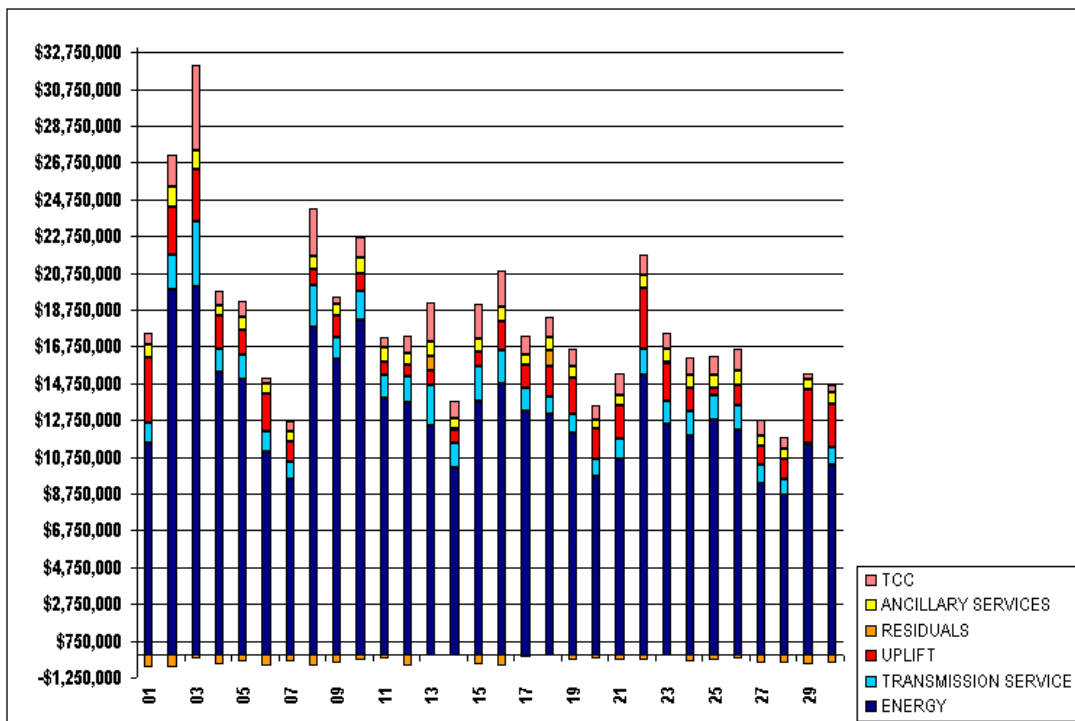




**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
AUGUST 18, 2005**

**ATTACHMENT BJ: JANUARY 2001 CLOSEOUT MARKET COSTS**

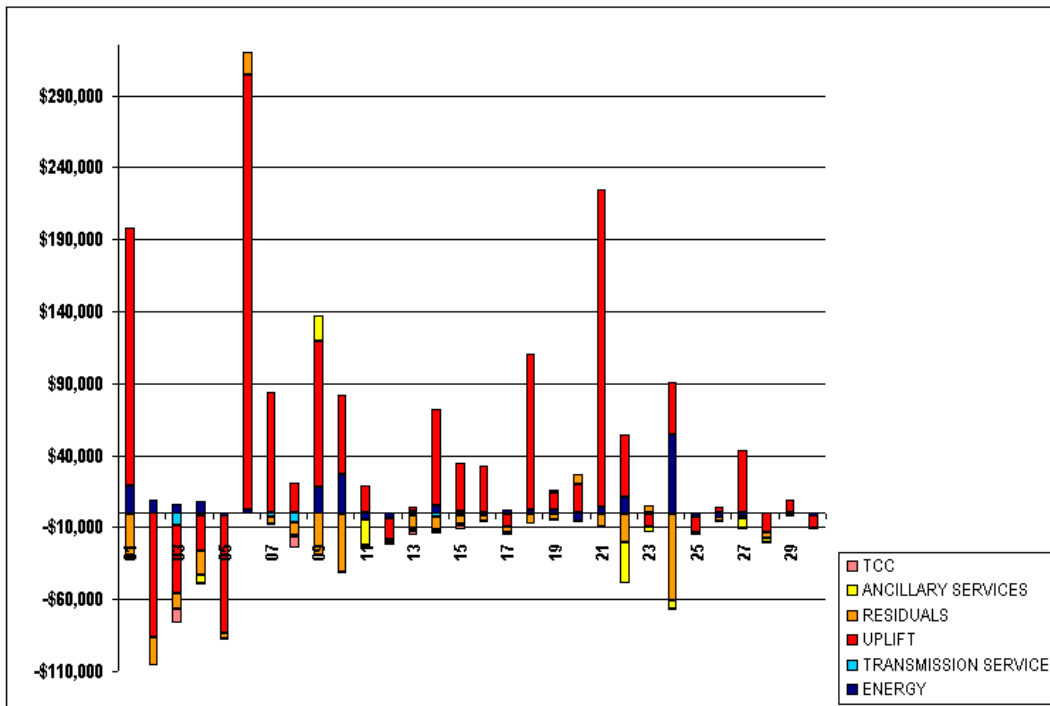
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
ENERGY	\$11,490,249.23	\$19,858,702.32	\$19,998,880.57	\$15,326,964.90	\$14,932,641.61	\$11,045,969.59	\$9,533,118.96
TRANSMISSION SERVICE	\$1,086,898.14	\$1,906,232.85	\$3,578,807.77	\$1,293,249.32	\$1,362,430.95	\$1,066,580.37	\$940,241.14
UPLIFT	\$3,562,447.51	\$2,567,291.30	\$2,783,323.51	\$1,784,659.42	\$1,373,407.86	\$2,061,622.56	\$1,118,638.99
RESIDUALS	(\$732,435.29)	(\$684,839.25)	(\$223,873.90)	(\$503,518.44)	(\$396,478.75)	(\$641,612.90)	(\$397,748.65)
ANCILLARY SERVICES	\$736,455.32	\$1,084,841.08	\$1,055,475.36	\$615,775.95	\$676,986.35	\$584,576.19	\$510,628.15
TCC	\$592,764.93	\$1,752,998.40	\$4,658,065.77	\$773,679.44	\$888,254.43	\$261,061.03	\$554,582.46
	8	9	10	11	12	13	14
ENERGY	\$17,787,942.06	\$16,097,239.03	\$18,207,426.59	\$13,955,344.26	\$13,690,492.83	\$12,473,645.05	\$10,205,167.29
TRANSMISSION SERVICE	\$2,326,635.78	\$1,121,285.24	\$1,592,098.85	\$1,249,198.92	\$1,420,850.45	\$2,157,133.83	\$1,287,253.22
UPLIFT	\$865,356.77	\$1,176,189.21	\$886,110.88	\$748,841.17	\$650,668.56	\$800,540.25	\$751,332.74
RESIDUALS	(\$597,554.51)	(\$427,765.92)	(\$277,225.33)	(\$225,268.01)	(\$624,966.08)	\$801,291.77	\$20,939.55
ANCILLARY SERVICES	\$676,882.75	\$691,447.27	\$894,284.81	\$742,765.32	\$622,303.56	\$807,788.50	\$547,251.65
TCC	\$2,580,868.25	\$394,684.92	\$1,102,924.18	\$591,589.80	\$920,576.90	\$2,118,528.19	\$942,030.96
	15	16	17	18	19	20	21
ENERGY	\$13,777,124.70	\$14,705,823.64	\$13,276,569.68	\$13,049,806.19	\$12,071,301.48	\$9,711,198.01	\$10,613,506.49
TRANSMISSION SERVICE	\$1,914,673.23	\$1,843,012.47	\$1,250,366.74	\$954,019.06	\$1,045,508.06	\$929,981.52	\$1,131,733.33
UPLIFT	\$758,215.52	\$1,568,376.54	\$1,211,595.09	\$1,636,182.99	\$1,963,192.72	\$1,620,417.54	\$1,768,074.72
RESIDUALS	(\$568,173.91)	(\$608,210.03)	(\$136,002.19)	\$942,666.78	(\$236,067.13)	(\$232,344.56)	(\$336,147.41)
ANCILLARY SERVICES	\$686,236.77	\$780,660.43	\$608,881.87	\$643,285.40	\$585,560.91	\$528,409.73	\$581,577.93
TCC	\$1,888,883.33	\$1,965,176.33	\$992,314.57	\$1,133,326.56	\$934,163.11	\$790,808.44	\$1,217,571.80
	22	23	24	25	26	27	28
ENERGY	\$15,192,599.53	\$12,564,560.97	\$11,933,644.82	\$12,793,046.16	\$12,184,127.57	\$9,295,107.18	\$8,651,302.13
TRANSMISSION SERVICE	\$1,414,285.66	\$1,222,869.50	\$1,267,474.29	\$1,338,180.51	\$1,361,912.37	\$1,031,957.37	\$901,162.55
UPLIFT	\$3,304,671.98	\$2,016,095.68	\$1,308,340.37	\$380,855.44	\$1,145,783.34	\$997,719.45	\$1,093,561.75
RESIDUALS	(\$338,857.44)	\$120,372.01	(\$418,455.82)	(\$318,089.93)	(\$203,581.88)	(\$429,552.62)	(\$459,878.24)
ANCILLARY SERVICES	\$712,348.83	\$672,934.94	\$668,728.20	\$717,459.73	\$750,381.15	\$549,114.32	\$509,590.64
TCC	\$1,097,377.51	\$923,461.16	\$959,830.64	\$1,013,934.85	\$1,183,057.71	\$862,785.44	\$661,710.82
	29	30	31				
ENERGY	\$11,387,396.57	\$10,290,204.18	\$9,322,771.68				
TRANSMISSION SERVICE	\$94,058.64	\$988,057.58	\$1,044,909.62				
UPLIFT	\$2,900,829.91	\$2,374,599.25	\$1,155,087.98				
RESIDUALS	(\$562,283.37)	(\$452,665.95)	(\$488,789.29)				
ANCILLARY SERVICES	\$581,727.81	\$569,230.46	\$575,357.92				
TCC	\$335,990.40	\$446,818.81	\$446,818.81				



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BK: JANUARY 2001 CLOSEOUT MARKET COSTS DELTA**

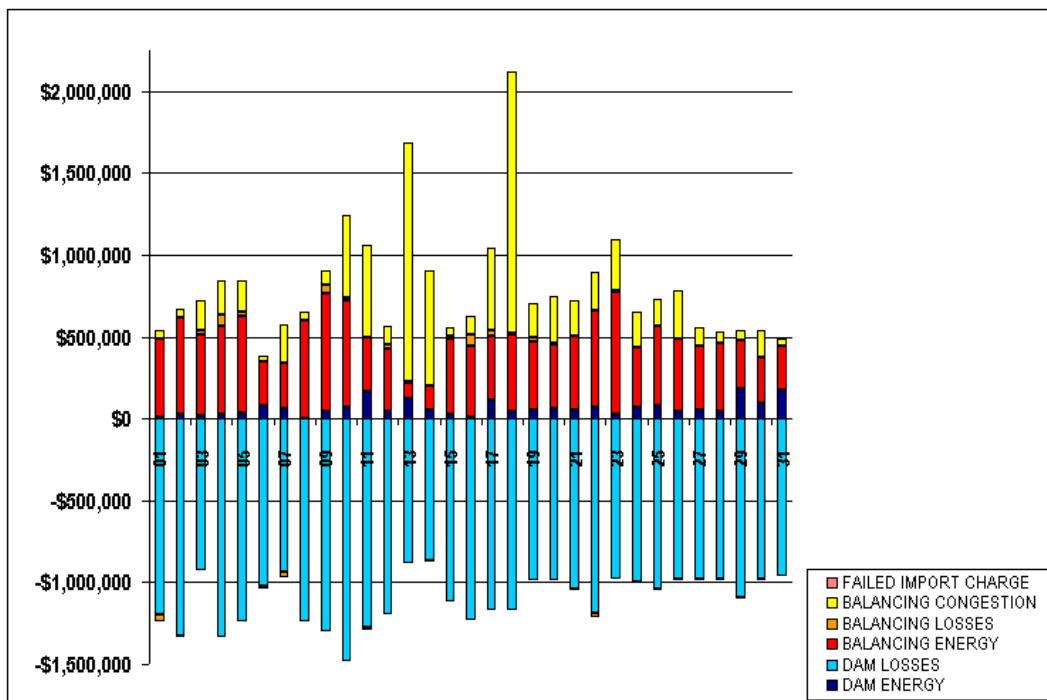
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
ENERGY	\$18,746.53	\$9,392.24	\$5,676.30	\$7,907.80	(\$1,472.77)	\$2,518.23	\$480.00
TRANSMISSION SERVICE	(\$632.86)	(\$2.01)	(\$9,074.87)	(\$1,452.48)	(\$50.72)	(\$151.66)	(\$2,412.73)
UPLIFT	\$178,808.14	(\$85,956.38)	(\$46,318.51)	(\$24,997.49)	(\$81,893.64)	\$301,864.46	\$82,986.07
RESIDUALS	(\$29,787.99)	(\$19,793.86)	(\$11,363.84)	(\$17,025.62)	(\$4,219.64)	\$15,230.83	(\$4,753.76)
ANCILLARY SERVICES	\$124.51	(\$41.18)	(\$236.81)	(\$5,267.68)	\$58.97	(\$479.23)	(\$165.44)
TCC	(\$793.80)	\$0.00	(\$9,862.11)	(\$1,239.21)	(\$260.76)	\$38.88	(\$1,193.07)
	8	9	10	11	12	13	14
ENERGY	\$661.30	\$17,804.65	\$26,515.86	(\$4,106.96)	(\$2,504.27)	\$1,211.93	\$5,102.00
TRANSMISSION SERVICE	(\$6,382.41)	(\$10.07)	(\$1,200.28)	(\$106.57)	(\$1,082.07)	(\$1,720.24)	(\$2,648.05)
UPLIFT	\$19,954.00	\$101,657.55	\$55,115.52	\$18,771.17	(\$14,594.41)	\$2,773.14	\$67,390.07
RESIDUALS	(\$9,557.09)	(\$28,844.77)	(\$39,737.94)	(\$108.99)	(\$939.81)	(\$8,551.96)	(\$9,155.17)
ANCILLARY SERVICES	(\$621.24)	\$17,668.80	(\$167.89)	(\$18,555.05)	(\$1,115.81)	(\$2,601.15)	(\$1,294.65)
TCC	(\$8,118.15)	(\$6.24)	(\$1,426.26)	(\$29.58)	(\$2,114.58)	(\$3,073.56)	(\$1,712.91)
	15	16	17	18	19	20	21
ENERGY	\$722.28	\$313.16	\$2,334.54	\$2,286.10	\$1,828.57	(\$4,493.68)	\$4,152.48
TRANSMISSION SERVICE	(\$2,162.90)	(\$2,204.70)	(\$779.52)	(\$563.14)	(\$511.28)	(\$1,243.64)	(\$635.31)
UPLIFT	\$33,987.40	\$31,982.65	(\$9,031.03)	\$108,055.61	\$12,253.13	\$20,235.75	\$219,986.56
RESIDUALS	(\$5,573.92)	(\$3,216.40)	(\$4,041.07)	(\$6,846.52)	(\$4,600.96)	\$6,288.63	(\$8,551.74)
ANCILLARY SERVICES	(\$469.99)	(\$153.91)	(\$248.45)	(\$32.31)	\$2,044.46	(\$75.49)	\$99.73
TCC	(\$3,025.80)	(\$1,291.83)	(\$1,121.43)	(\$312.72)	(\$136.65)	(\$959.19)	(\$851.85)
	22	23	24	25	26	27	28
ENERGY	\$10,978.05	\$218.38	\$54,489.18	(\$2,038.88)	(\$2,477.07)	(\$1,666.58)	\$604.30
TRANSMISSION SERVICE	(\$444.59)	(\$1,066.47)	(\$714.17)	(\$207.05)	(\$390.10)	(\$215.85)	(\$247.39)
UPLIFT	\$43,465.64	(\$8,231.77)	\$36,562.13	(\$11,590.07)	\$4,183.79	\$43,555.05	(\$13,257.34)
RESIDUALS	(\$20,336.54)	\$4,447.81	(\$59,742.62)	(\$839.78)	(\$2,411.86)	(\$2,077.98)	(\$3,815.20)
ANCILLARY SERVICES	(\$27,903.24)	(\$4,296.30)	(\$6,647.26)	(\$371.58)	(\$1,048.98)	(\$6,716.12)	(\$3,365.05)
TCC	(\$576.15)	(\$277.56)	(\$187.35)	(\$49.11)	(\$129.54)	(\$1,219.11)	(\$849.72)
	29	30	31				
ENERGY	(\$89.75)	(\$1,347.32)	\$4,500.78				
TRANSMISSION SERVICE	(\$30.13)	\$54.21	(\$53.59)				
UPLIFT	\$8,817.79	(\$9,100.57)	(\$20,730.35)				
RESIDUALS	(\$1,564.38)	(\$1,154.68)	(\$11,778.52)				
ANCILLARY SERVICES	(\$530.94)	(\$44.19)	\$27.70				
TCC	(\$423.90)	(\$126.84)	(\$126.84)				



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BL: JANUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

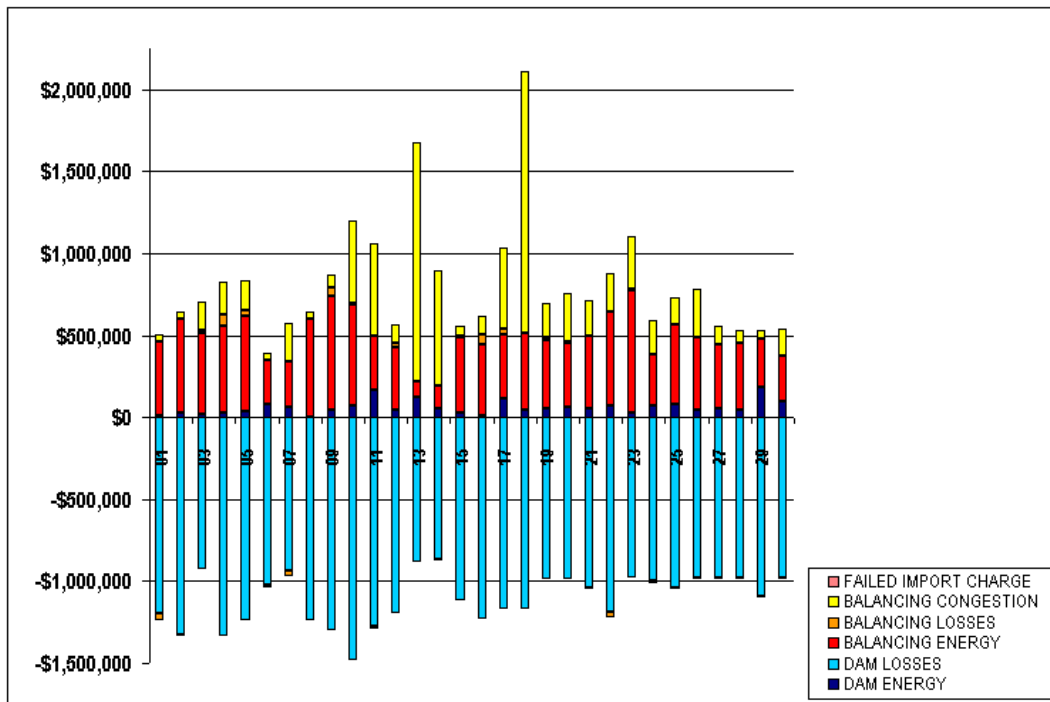
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
DAM ENERGY	\$12,317.79	\$24,893.56	\$17,993.02	\$23,450.97	\$37,275.52	\$77,438.22	\$66,838.52
DAM LOSSES	(\$1,200,295.90)	(\$1,330,562.85)	(\$931,143.17)	(\$1,332,270.93)	(\$1,236,064.25)	(\$1,020,362.85)	(\$933,348.63)
BALANCING ENERGY	\$475,831.84	\$592,047.34	\$499,670.28	\$546,310.04	\$587,971.21	\$268,604.95	\$272,952.71
BALANCING LOSSES	(\$37,959.39)	(\$1,025.70)	\$20,587.43	\$69,809.62	\$31,005.99	(\$17,940.73)	(\$34,427.86)
BALANCING CONGESTION	\$47,458.36	\$49,602.26	\$180,382.38	\$206,207.48	\$187,552.42	\$35,416.68	\$234,990.37
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8	9	10	11	12	13	14
DAM ENERGY	\$5,266.27	\$48,737.95	\$68,802.32	\$166,836.54	\$47,285.34	\$126,694.45	\$51,980.98
DAM LOSSES	(\$1,236,500.09)	(\$1,300,958.63)	(\$1,479,359.10)	(\$1,272,760.26)	(\$1,192,775.91)	(\$879,595.21)	(\$870,572.71)
BALANCING ENERGY	\$596,725.38	\$719,073.01	\$657,634.80	\$333,756.09	\$379,593.12	\$94,783.98	\$145,724.74
BALANCING LOSSES	(\$864.01)	\$48,942.16	\$11,371.12	(\$16,255.77)	\$26,086.26	\$4,248.77	(\$4,276.42)
BALANCING CONGESTION	\$47,375.03	\$85,284.41	\$504,063.47	\$563,264.38	\$115,784.92	\$1,463,711.74	\$707,238.13
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	15	16	17	18	19	20	21
DAM ENERGY	\$27,756.60	\$12,792.29	\$117,376.44	\$43,753.03	\$53,455.53	\$64,162.25	\$51,855.71
DAM LOSSES	(\$1,121,734.02)	(\$1,228,446.47)	(\$1,173,266.60)	(\$1,171,038.63)	(\$984,978.05)	(\$985,917.30)	(\$1,043,375.99)
BALANCING ENERGY	\$461,915.44	\$433,392.32	\$388,302.84	\$472,852.04	\$419,224.34	\$386,839.36	\$451,216.23
BALANCING LOSSES	\$12,659.28	\$64,314.48	\$35,453.28	\$2,587.66	\$23,630.00	\$8,737.54	(\$8,271.43)
BALANCING CONGESTION	\$56,802.71	\$112,953.75	\$500,172.92	\$1,601,359.25	\$207,202.01	\$287,544.96	\$220,979.86
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	23	24	25	26	27	28
DAM ENERGY	\$70,095.04	\$26,280.65	\$69,121.41	\$81,325.43	\$46,520.93	\$56,854.30	\$48,731.20
DAM LOSSES	(\$1,184,933.14)	(\$981,891.21)	(\$995,597.10)	(\$1,038,817.71)	(\$980,826.23)	(\$974,937.24)	(\$975,152.78)
BALANCING ENERGY	\$593,301.16	\$748,141.10	\$368,399.40	\$486,630.31	\$438,715.36	\$386,575.12	\$410,639.43
BALANCING LOSSES	(\$32,140.85)	\$4,828.99	(\$13,866.28)	(\$12,052.62)	(\$6,807.37)	(\$9,099.21)	(\$13,729.47)
BALANCING CONGESTION	\$235,156.89	\$318,564.67	\$213,229.37	\$165,664.44	\$301,227.29	\$113,132.39	\$73,448.58
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	29	30	31				
DAM ENERGY	\$181,528.40	\$98,357.64	\$172,754.34				
DAM LOSSES	(\$1,092,116.64)	(\$980,861.77)	(\$963,955.13)				
BALANCING ENERGY	\$298,689.41	\$276,454.76	\$268,163.28				
BALANCING LOSSES	(\$4,543.83)	(\$7,656.12)	\$1,684.55				
BALANCING CONGESTION	\$55,723.67	\$162,194.22	\$44,342.25				
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00				



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BM: JANUARY 2001 CLOSEOUT MARKET RESIDUALS ANALYSIS**

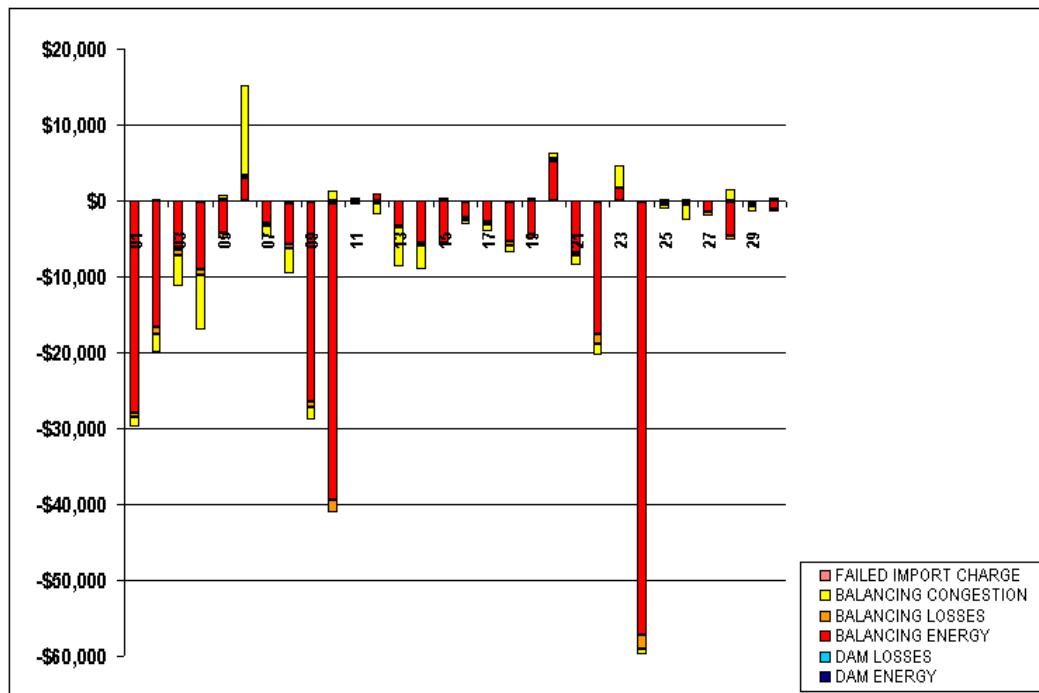
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
DAM ENERGY	\$12,317.79	\$24,893.56	\$17,993.02	\$23,450.97	\$37,275.52	\$77,438.22	\$66,838.52
DAM LOSSES	(\$1,200,236.50)	(\$1,330,440.45)	(\$931,160.27)	(\$1,332,363.63)	(\$1,235,841.61)	(\$1,020,362.85)	(\$933,348.63)
BALANCING ENERGY	\$447,835.00	\$575,345.31	\$493,262.66	\$537,281.74	\$583,734.27	\$271,523.49	\$269,979.91
BALANCING LOSSES	(\$38,470.66)	(\$1,960.04)	\$19,755.53	\$69,161.60	\$30,326.30	(\$17,441.53)	(\$34,720.49)
BALANCING CONGESTION	\$46,119.08	\$47,322.37	\$176,275.16	\$198,950.88	\$188,026.77	\$47,229.82	\$233,502.04
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8	9	10	11	12	13	14
DAM ENERGY	\$5,266.27	\$48,737.95	\$68,802.32	\$166,836.54	\$47,285.34	\$126,694.45	\$51,980.98
DAM LOSSES	(\$1,236,889.79)	(\$1,301,079.28)	(\$1,479,694.83)	(\$1,273,025.48)	(\$1,192,829.31)	(\$879,519.61)	(\$870,572.71)
BALANCING ENERGY	\$591,282.62	\$692,790.28	\$618,497.85	\$333,836.78	\$380,555.94	\$91,471.40	\$140,076.89
BALANCING LOSSES	(\$1,259.20)	\$48,198.25	\$9,803.11	(\$16,493.00)	\$25,850.69	\$4,127.18	(\$4,509.21)
BALANCING CONGESTION	\$44,045.59	\$83,586.88	\$505,366.22	\$563,577.15	\$114,171.26	\$1,458,518.35	\$703,963.60
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	15	16	17	18	19	20	21
DAM ENERGY	\$27,756.60	\$12,792.29	\$117,376.44	\$43,753.03	\$53,455.53	\$64,162.26	\$51,855.71
DAM LOSSES	(\$1,121,737.54)	(\$1,228,560.87)	(\$1,173,352.84)	(\$1,171,166.48)	(\$985,030.56)	(\$985,871.40)	(\$1,043,326.49)
BALANCING ENERGY	\$456,372.94	\$431,256.23	\$385,536.45	\$467,620.29	\$414,325.22	\$391,933.70	\$444,452.33
BALANCING LOSSES	\$12,234.73	\$64,045.12	\$35,205.53	\$2,095.82	\$23,693.72	\$9,225.26	(\$8,649.48)
BALANCING CONGESTION	\$57,199.36	\$112,257.20	\$499,232.23	\$1,600,364.12	\$207,488.96	\$288,205.63	\$219,520.52
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	23	24	25	26	27	28
DAM ENERGY	\$70,095.04	\$26,280.65	\$69,121.41	\$81,325.43	\$46,520.93	\$56,854.30	\$48,731.20
DAM LOSSES	(\$1,185,063.64)	(\$982,061.31)	(\$995,708.86)	(\$1,038,980.61)	(\$981,004.87)	(\$974,901.16)	(\$975,267.18)
BALANCING ENERGY	\$575,863.68	\$749,854.53	\$311,331.17	\$486,823.90	\$438,846.10	\$385,003.42	\$406,112.11
BALANCING LOSSES	(\$33,395.45)	\$4,796.09	(\$15,776.44)	(\$12,396.07)	(\$7,131.65)	(\$9,528.25)	(\$14,298.41)
BALANCING CONGESTION	\$233,642.93	\$321,502.05	\$212,576.90	\$165,137.42	\$299,187.61	\$113,019.07	\$74,844.04
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	29	30	31				
DAM ENERGY	\$181,528.40	\$98,357.64	\$172,754.34				
DAM LOSSES	(\$1,092,246.88)	(\$980,861.77)	(\$963,955.19)				
BALANCING ENERGY	\$298,264.87	\$275,313.59	\$257,412.24				
BALANCING LOSSES	(\$4,758.80)	(\$8,012.01)	\$1,335.08				
BALANCING CONGESTION	\$54,929.04	\$162,536.60	\$43,664.24				
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00				



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BN: JANUARY 2001 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

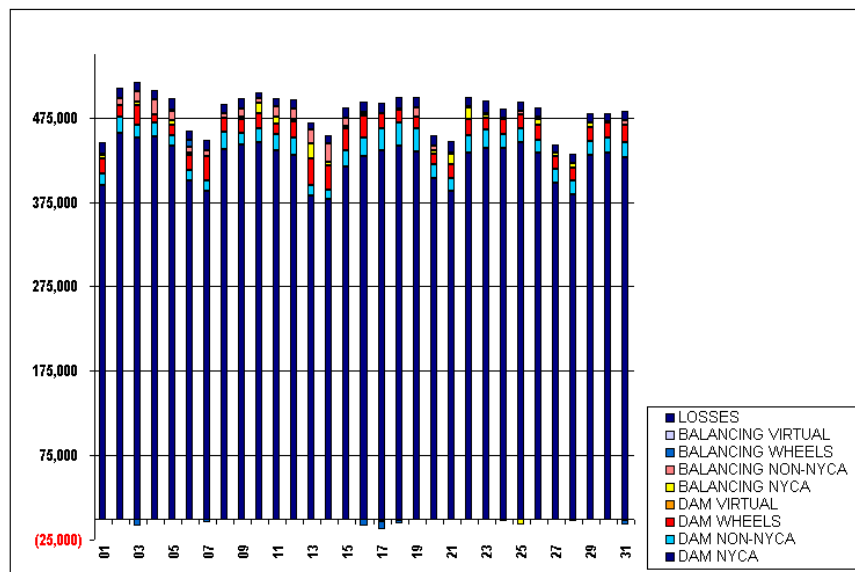
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$59.40	\$122.40	(\$17.10)	(\$92.70)	\$222.64	\$0.00	\$0.00
BALANCING ENERGY	(\$27,996.84)	(\$16,702.03)	(\$6,407.62)	(\$9,028.30)	(\$4,236.94)	\$2,918.54	(\$2,972.80)
BALANCING LOSSES	(\$511.27)	(\$934.34)	(\$831.90)	(\$648.02)	(\$679.69)	\$499.15	(\$292.63)
BALANCING CONGESTION	(\$1,339.28)	(\$2,279.89)	(\$4,107.22)	(\$7,256.60)	\$474.35	\$11,813.14	(\$1,488.33)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8	9	10	11	12	13	14
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$389.70)	(\$120.60)	(\$335.73)	(\$265.22)	(\$53.40)	\$75.60	\$0.00
BALANCING ENERGY	(\$5,442.76)	(\$26,282.73)	(\$39,136.95)	\$80.69	\$962.82	(\$3,212.58)	(\$5,647.85)
BALANCING LOSSES	(\$395.19)	(\$743.91)	(\$1,568.01)	(\$237.23)	(\$235.57)	(\$121.59)	(\$232.79)
BALANCING CONGESTION	(\$3,329.44)	(\$1,697.53)	\$1,302.75	\$312.77	(\$1,613.66)	(\$5,193.39)	(\$3,274.53)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	15	16	17	18	19	20	21
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$3.52)	(\$114.40)	(\$86.24)	(\$127.80)	(\$52.51)	\$45.90	\$49.50
BALANCING ENERGY	(\$5,542.50)	(\$2,136.09)	(\$2,766.39)	(\$5,231.75)	(\$4,899.12)	\$5,094.34	(\$6,763.90)
BALANCING LOSSES	(\$424.55)	(\$269.36)	(\$247.75)	(\$491.84)	\$63.72	\$487.72	(\$378.00)
BALANCING CONGESTION	\$396.65	(\$696.55)	(\$940.69)	(\$995.13)	\$286.95	\$660.67	(\$1,459.34)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	23	24	25	26	27	28
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$130.50)	(\$170.10)	(\$111.76)	(\$162.90)	(\$178.64)	\$36.08	(\$114.40)
BALANCING ENERGY	(\$17,437.43)	\$1,713.43	(\$57,068.23)	\$193.59	\$130.74	(\$1,571.70)	(\$4,527.32)
BALANCING LOSSES	(\$1,254.60)	(\$32.90)	(\$1,910.16)	(\$343.45)	(\$324.28)	(\$429.04)	(\$568.94)
BALANCING CONGESTION	(\$1,513.96)	\$2,937.38	(\$652.47)	(\$527.02)	(\$2,039.69)	(\$113.32)	\$1,395.46
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	29	30	31				
DAM ENERGY	\$0.00	\$0.00	\$0.00				
DAM LOSSES	(\$130.24)	\$0.00	\$0.00				
BALANCING ENERGY	(\$424.54)	(\$1,141.17)	(\$10,751.04)				
BALANCING LOSSES	(\$214.97)	(\$355.89)	(\$349.47)				
BALANCING CONGESTION	(\$794.63)	\$342.38	(\$678.01)				
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00				



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BO: JANUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

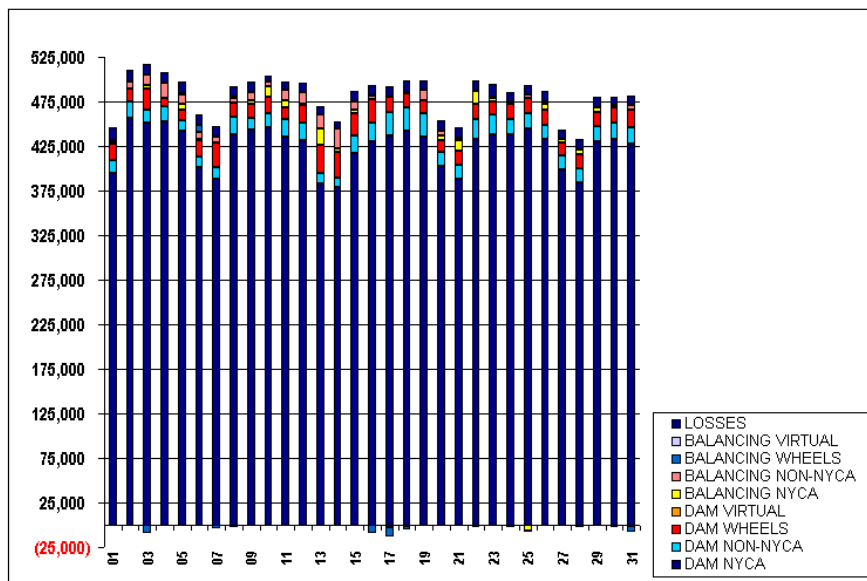
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>
DAM NYCA	395,064	456,056	451,777	452,827	442,142	400,890	388,211
DAM NON-NYCA	13,945	19,170	14,021	16,377	11,343	12,362	12,532
DAM WHEELS	18,115	13,950	23,800	10,000	12,350	18,000	27,853
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	2,809	(600)	3,745	(831)	6,115	2,272	866
BALANCING NON-NYCA	1,273	8,374	12,138	16,684	10,713	7,018	6,538
BALANCING WHEELS	538	330	(9,190)	0	1,774	3,536	(4,368)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	14,614	12,187	11,217	11,663	13,178	10,873	11,852
	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
DAM NYCA	437,939	442,784	445,790	435,556	431,063	383,123	378,311
DAM NON-NYCA	20,082	14,110	16,028	19,880	20,554	11,229	11,728
DAM WHEELS	16,075	15,706	18,728	12,588	19,395	32,506	28,888
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(2,014)	3,682	11,172	8,373	1,873	17,849	3,920
BALANCING NON-NYCA	5,420	8,716	5,579	11,318	12,354	15,629	21,901
BALANCING WHEELS	522	0	75	200	(1,286)	77	(150)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,548	12,544	7,280	9,751	11,397	8,843	8,614
	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
DAM NYCA	416,548	429,878	436,597	441,821	434,927	403,279	388,674
DAM NON-NYCA	20,069	22,000	26,012	26,802	26,616	15,701	15,108
DAM WHEELS	25,079	25,914	17,484	15,984	14,749	13,245	16,205
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	3,880	229	(2,555)	(1,350)	(889)	4,387	11,544
BALANCING NON-NYCA	9,562	3,997	143	1,291	11,221	5,551	2,274
BALANCING WHEELS	(1,524)	(8,632)	(10,590)	(4,432)	(125)	(1,646)	(783)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,872	11,623	12,041	13,194	11,623	11,540	12,984
	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>
DAM NYCA	433,239	438,452	438,743	445,345	433,348	398,241	383,915
DAM NON-NYCA	21,367	22,689	16,715	16,937	15,781	16,360	16,494
DAM WHEELS	18,241	13,553	17,246	16,652	17,023	14,567	14,734
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	14,448	4,274	(2,465)	(6,939)	6,356	3,659	5,921
BALANCING NON-NYCA	383	1,290	2,195	3,757	2,703	(347)	(2,141)
BALANCING WHEELS	(2,028)	(425)	(258)	(796)	(1,696)	(766)	(250)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,115	15,039	11,020	11,218	11,759	10,589	11,442
	<b>29</b>	<b>30</b>	<b>31</b>				
DAM NYCA	430,362	433,396	428,070				
DAM NON-NYCA	16,798	17,773	17,973				
DAM WHEELS	16,045	17,501	19,842				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	5,719	1,859	(1,572)				
BALANCING NON-NYCA	(36)	484	5,333				
BALANCING WHEELS	(19)	(2,209)	(5,763)				
BALANCING VIRTUAL	0	0	0				
LOSSES	10,813	9,532	11,030				



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BP: JANUARY 2001 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

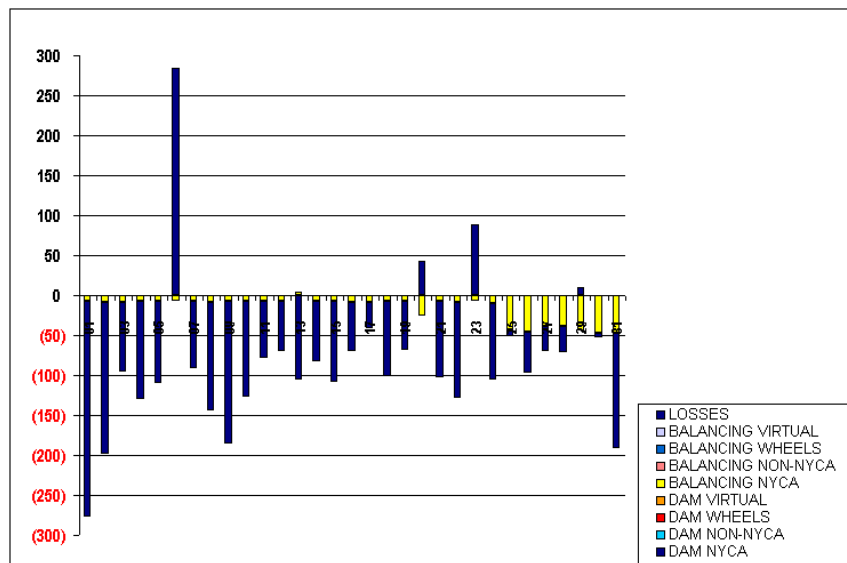
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>
DAM NYCA	395,064	456,056	451,777	452,827	442,142	400,890	388,211
DAM NON-NYCA	13,945	19,170	14,021	16,377	11,343	12,362	12,532
DAM WHEELS	18,115	13,950	23,800	10,000	12,350	18,000	27,858
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	2,802	(308)	3,737	(635)	6,107	2,265	859
BALANCING NON-NYCA	1,273	8,374	12,138	16,684	10,713	7,018	6,538
BALANCING WHEELS	538	330	(9,190)	0	1,774	8,536	(4,368)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	14,344	11,996	11,130	11,540	13,076	11,157	11,768
	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
DAM NYCA	437,939	442,784	445,790	435,656	431,063	383,123	378,211
DAM NON-NYCA	20,082	14,110	16,028	19,880	20,654	11,229	11,728
DAM WHEELS	16,075	15,706	18,728	12,588	19,395	32,506	28,888
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(2,022)	3,674	11,165	8,366	1,866	17,852	3,913
BALANCING NON-NYCA	5,420	8,716	5,579	11,318	12,354	15,629	21,901
BALANCING WHEELS	522	0	75	200	(1,286)	77	(150)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,411	12,365	7,159	9,679	11,334	8,736	8,539
	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
DAM NYCA	416,548	429,878	436,597	441,821	434,327	403,279	388,674
DAM NON-NYCA	20,069	22,000	26,012	26,802	26,616	15,701	15,108
DAM WHEELS	25,079	25,914	17,484	15,984	14,749	13,245	16,205
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	3,873	221	(2,564)	(1,356)	(896)	4,361	11,537
BALANCING NON-NYCA	9,562	3,997	143	1,291	11,221	5,651	2,274
BALANCING WHEELS	(1,524)	(8,632)	(10,560)	(4,432)	(125)	(1,646)	(733)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,770	11,861	12,008	13,100	11,861	11,583	12,888
	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>
DAM NYCA	433,239	438,452	438,743	445,345	433,348	398,241	383,915
DAM NON-NYCA	21,367	22,689	16,715	16,937	15,781	16,360	16,494
DAM WHEELS	18,241	13,853	17,246	16,652	17,023	14,567	14,734
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	14,440	4,267	(2,475)	(6,983)	6,210	3,620	5,882
BALANCING NON-NYCA	383	1,290	2,195	3,757	2,703	(347)	(2,141)
BALANCING WHEELS	(2,023)	(425)	(253)	(796)	(1,696)	(766)	(250)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,995	15,128	10,925	11,211	11,707	10,558	11,409
	<b>29</b>	<b>30</b>	<b>31</b>				
DAM NYCA	430,362	433,396	428,070				
DAM NON-NYCA	16,798	17,773	17,973				
DAM WHEELS	16,045	17,501	19,842				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	5,675	1,812	(1,619)				
BALANCING NON-NYCA	(36)	484	5,333				
BALANCING WHEELS	(19)	(2,208)	(5,763)				
BALANCING VIRTUAL	0	0	0				
LOSSES	10,824	9,526	10,886				



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**ATTACHMENT BQ: JANUARY 2001 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(7)	(8)	(8)	(8)	(7)	(7)	(7)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(270)	(191)	(87)	(123)	(102)	284	(84)
	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(8)	(7)	(7)	(7)	(7)	4	(7)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(136)	(179)	(120)	(72)	(62)	(106)	(75)
	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(7)	(8)	(8)	(7)	(7)	(26)	(7)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(101)	(62)	(33)	(94)	(62)	44	(96)
	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(8)	(7)	(10)	(45)	(45)	(39)	(38)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(120)	89	(95)	(7)	(62)	(61)	(33)
	<b>29</b>	<b>30</b>	<b>31</b>				
DAM NYCA	0	0	0				
DAM NON-NYCA	0	0	0				
DAM WHEELS	0	0	0				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	(45)	(47)	(47)				
BALANCING NON-NYCA	0	0	0				
BALANCING WHEELS	0	0	0				
BALANCING VIRTUAL	0	0	0				
LOSSES	10	(6)	(144)				

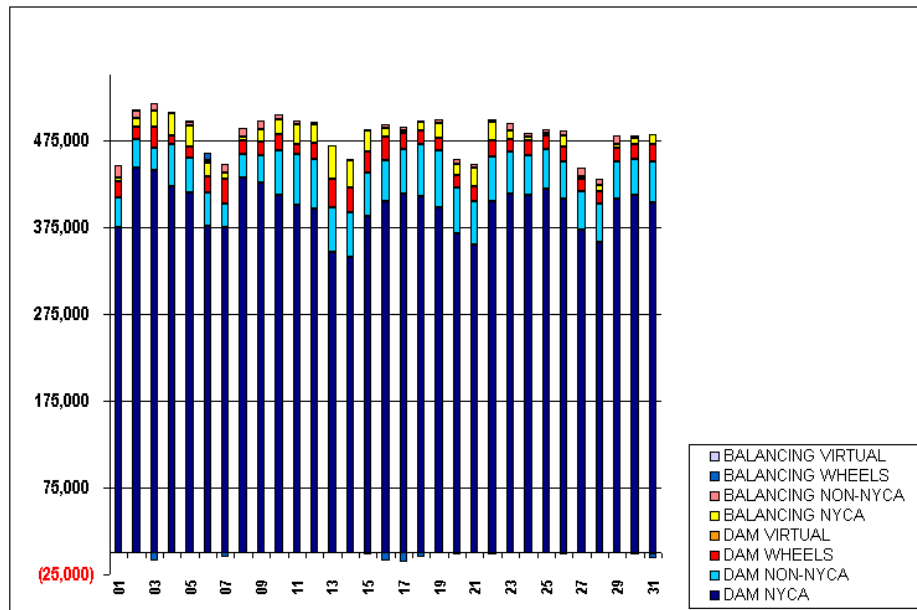




SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BR: JANUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

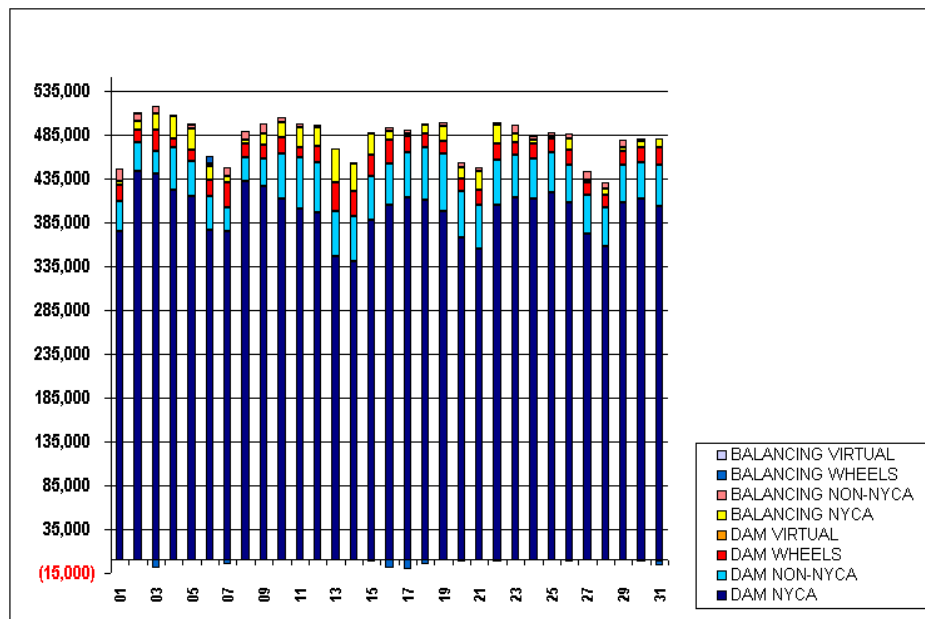
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>
DAM NYCA	374,503	443,021	440,424	421,739	414,812	375,611	374,357
DAM NON-NYCA	34,741	32,575	25,693	47,866	39,386	38,951	27,739
DAM WHEELS	18,115	13,960	23,800	10,000	12,350	18,000	27,858
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	4,693	11,037	18,453	25,629	25,425	16,024	7,676
BALANCING NON-NYCA	13,769	8,664	8,229	1,487	3,868	2,829	9,600
BALANCING WHEELS	538	330	(9,190)	0	1,774	8,536	(4,268)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
DAM NYCA	432,183	426,146	410,893	400,122	395,698	346,117	340,812
DAM NON-NYCA	25,922	31,518	52,218	58,090	56,883	51,278	50,440
DAM WHEELS	16,075	15,706	18,728	12,588	19,395	32,506	28,888
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	4,261	13,218	16,549	22,171	21,502	38,300	31,092
BALANCING NON-NYCA	10,259	10,853	5,732	4,465	2,867	902	2,130
BALANCING WHEELS	522	0	75	200	(1,296)	77	(150)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
DAM NYCA	387,046	404,612	412,669	409,783	396,795	367,979	355,184
DAM NON-NYCA	50,114	47,545	52,216	59,790	65,911	52,521	49,813
DAM WHEELS	25,079	25,914	17,484	15,984	14,749	13,245	16,205
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	22,976	10,870	3,507	10,043	17,180	12,897	21,466
BALANCING NON-NYCA	1,695	4,576	3,645	1,968	3,512	6,885	4,071
BALANCING WHEELS	(1,524)	(8,632)	(10,560)	(4,432)	(125)	(1,646)	(783)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>
DAM NYCA	404,980	412,657	411,185	418,325	407,523	371,528	357,514
DAM NON-NYCA	50,732	49,073	45,632	45,456	42,616	44,440	44,066
DAM WHEELS	18,241	13,553	17,246	16,652	17,023	14,567	14,734
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	21,647	10,669	4,631	2,151	13,395	2,810	7,386
BALANCING NON-NYCA	3,143	9,045	4,659	4,186	5,916	9,219	6,211
BALANCING WHEELS	(2,028)	(425)	(258)	(796)	(1,696)	(766)	(250)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>29</b>	<b>30</b>	<b>31</b>				
DAM NYCA	406,884	411,755	402,949				
DAM NON-NYCA	43,572	41,295	46,761				
DAM WHEELS	16,045	17,501	19,842				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	3,663	6,920	11,259				
BALANCING NON-NYCA	9,244	3,274	(785)				
BALANCING WHEELS	(19)	(2,208)	(5,763)				
BALANCING VIRTUAL	0	0	0				



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**ATTACHMENT BS: JANUARY 2001 CLOSEOUT MARKET SUPPLY ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>
DAM NYCA	374,603	443,021	440,424	421,739	414,812	375,611	374,357
DAM NON-NYCA	34,741	32,575	25,693	47,866	39,386	38,951	27,739
DAM WHEELS	18,115	13,950	23,800	10,000	12,350	18,000	27,858
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	4,415	10,838	18,357	25,498	25,316	16,301	7,585
BALANCING NON-NYCA	13,769	8,654	8,229	1,487	3,868	2,829	9,600
BALANCING WHEELS	538	330	(9,190)	0	1,774	8,536	(4,363)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
DAM NYCA	432,183	426,146	410,893	400,122	395,698	346,117	340,812
DAM NON-NYCA	25,922	31,518	52,218	58,090	56,883	51,278	50,440
DAM WHEELS	16,075	15,706	18,728	12,588	19,395	32,506	28,888
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	4,116	13,032	16,422	22,093	21,432	38,197	31,010
BALANCING NON-NYCA	10,259	10,853	5,732	4,455	2,867	902	2,130
BALANCING WHEELS	522	0	75	200	(1,286)	77	(150)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
DAM NYCA	387,046	404,612	412,669	409,783	396,795	367,979	355,184
DAM NON-NYCA	50,114	47,545	52,216	59,790	65,911	52,521	49,813
DAM WHEELS	25,079	25,914	17,484	15,984	14,749	13,245	16,205
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	22,868	10,799	3,465	9,942	17,111	12,915	21,362
BALANCING NON-NYCA	1,595	4,576	3,645	1,968	3,512	6,885	4,071
BALANCING WHEELS	(1,524)	(8,632)	(10,560)	(4,432)	(125)	(1,646)	(733)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>
DAM NYCA	404,980	412,657	411,185	418,325	407,523	371,528	357,514
DAM NON-NYCA	50,732	49,073	45,632	45,456	42,616	44,440	44,066
DAM WHEELS	18,241	13,553	17,246	16,652	17,023	14,567	14,734
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	21,519	10,752	4,526	2,099	13,298	2,740	7,315
BALANCING NON-NYCA	3,143	9,045	4,659	4,196	5,916	9,219	6,211
BALANCING WHEELS	(2,028)	(425)	(258)	(796)	(1,696)	(766)	(250)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>29</b>	<b>30</b>	<b>31</b>				
DAM NYCA	406,884	411,755	402,949				
DAM NON-NYCA	43,572	41,295	46,761				
DAM WHEELS	16,045	17,501	19,842				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	3,628	6,868	11,068				
BALANCING NON-NYCA	9,244	3,274	(786)				
BALANCING WHEELS	(19)	(2,208)	(5,763)				
BALANCING VIRTUAL	0	0	0				



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BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BT: JANUARY 2001 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**