

**ATTACHMENT VII**

**DAILY NYISO CLEARING ACCOUNT RECONCILIATION for Month DD, YYYY**

Billing Code		Income	Billing Code		Expense
701	DAM LSE Internal LBMP Energy	\$ -	301	DAM Internal PS LBMP Energy Purchases Expenditure	\$ -
702	DAM LSE Internal LBMP Losses	\$ -	301	DAM Internal PS LBMP Losses Purchases Expenditure	\$ -
703	DAM LSE Internal LBMP Congestion	\$ -	301	DAM Internal PS LBMP Congestion Purchases Expenditure	\$ -
759	DAM External TC LBMP Energy Sales Revenue	\$ -	759	DAM External PS LBMP Energy Purchases Expenditure	\$ -
760	DAM External TC LBMP Losses Sales Revenue	\$ -	760	DAM External PS LBMP Losses Purchases Expenditure	\$ -
761	DAM External TC LBMP Congestion Sales Revenue	\$ -	761	DAM External PS LBMP Congestion Purchases Expenditure	\$ -
759	DAM Replacement LBMP Energy Sales Revenue Due to Curtailed Imports	\$ -	302	DAM NYISO Bid Production Cost Guarantee (Internal Units) Expenditure	\$ -
760	DAM Replacement LBMP Losses Sales Revenue Due to Curtailed Imports	\$ -	768	DAM NYISO Bid Production Cost Guarantee (External Units) Expenditure	\$ -
761	DAM Replacement LBMP Congestion Sales Revenue Due to Curtailed Imports	\$ -	302	DAM Local Reliability Bid Production Cost Guarantee Expenditure	\$ -
	<b>DAM LBMP Revenue</b>	<b>##</b>		<b>DAM LBMP Expenditure</b>	<b>\$ -</b>
705	Balancing LSE Internal LBMP Energy	\$ -	304	Balancing Internal PS LBMP Energy Purchases Expenditure	\$ -
706	Balancing LSE Internal LBMP Losses	\$ -	304	Balancing Internal PS LBMP Losses Purchases Expenditure	\$ -
707	Balancing LSE Internal LBMP Congestion	\$ -	304	Balancing Internal PS LBMP Congestion Purchases Expenditure	\$ -
764	Balancing External TC LBMP Energy Sales Revenue	\$ -	764	Balancing External PS LBMP Energy Purchases Expenditure	\$ -
765	Balancing External TC LBMP Losses Sales Revenue	\$ -	765	Balancing External PS LBMP Losses Purchases Expenditure	\$ -
766	Balancing External TC LBMP Congestion Sales Revenue	\$ -	766	Balancing External PS LBMP Congestion Purchases Expenditure	\$ -
764	Balancing Replacement LBMP Energy Sales Revenue Due to Curtailed Imports	\$ -	305	Balancing NYISO Bid Production Cost Guarantee (Internal Units) Expenditure	\$ -
765	Balancing Replacement LBMP Losses Sales Revenue Due to Curtailed Imports	\$ -	769	Balancing NYISO Bid Production Cost Guarantee (External Units) Expenditure	\$ -
766	Balancing Replacement LBMP Congestion Sales Revenue Due to Curtailed Imports	\$ -	305	Balancing Local Reliability Bid Production Cost Guarantee Expenditure	\$ -
	<b>Balancing LBMP Revenue</b>	<b>##</b>	313	DAM Contract Balancing [Internal Units] Expenditure	\$ -
	<b>MST Schedule 1: NYCA Customers</b>			<b>Balancing LBMP Expenditure</b>	<b>\$ -</b>
805	NYISO Cost Of Operations - LBMP Market	\$ -			
	<b>MST Schedule 1: NYCA Customer Revenue</b>	<b>##</b>			
	<b>MST Schedule 1: Non- NYCA Customers</b>				
805	NYISO Cost Of Operations - LBMP Market	\$ -	n/a	<b>Emergency Energy Purchases/Sales:</b>	
	<b>MST Schedule 1: Non-NYCA Customer Revenue</b>	<b>##</b>	n/a	Emergency Energy Purchases	\$ -
			n/a	Emergency Energy Sales	\$ -
				<b>NYISO Cost of Operations:</b>	<b>\$ -</b>
	<b>OAT Schedule 1: NYCA Customers</b>				
812	DAM NYISO Bid Production Cost Guarantee - Internal Units	\$ -	n/a	<b>MST Schedule 1 Expense:</b>	
812	DAM NYISO Bid Production Cost Guarantee - External Units	\$ -	n/a	NYISO Cost Of Operations - LBMP Market	\$ -
810	DAM Local Reliability Bid Production Cost Guarantee	\$ -		ICAP Deficiency Charge Revenue	\$ -
812	Balancing NYISO Bid Production Cost Guarantee - Internal Units	\$ -		<b>MST Schedule 1 Expense</b>	<b>\$ -</b>
812	Balancing NYISO Bid Production Cost Guarantee - External Units	\$ -			
810	Balancing Local Reliability Bid Production Cost Guarantee	\$ -		<b>OATT Schedule 1 Expense:</b>	
812	DAM Contract Balancing	\$ -	n/a	Budgeted Monthly Cost of Operations-Open Access Transmission Service	\$ -
813	Day Ahead Market Energy Residual	\$ -	n/a	NYISO Start-up Cost	\$ -
813	Balancing Market Energy Residual	\$ -	n/a	Station 80 Capacitor Bank	\$ -
813	Day Ahead Market Loss Residual	\$ -	n/a	Ramapo PAR	\$ -
813	Balancing Market Loss Residual	\$ -	n/a	PJM Overuse Charge	\$ -
813	Balancing Market Congestion Balancing	\$ -	n/a	Working Capital Account Adjustment	\$ -
813	Emergency Energy Purchases	\$ -	n/a	Miscellaneous Adjustments	\$ -
813	Emergency Energy Sales	\$ -		<b>OATT Schedule 1 Expense</b>	<b>\$ -</b>
809	NYISO Cost Of Operations	\$ -			
	<b>OAT Schedule 1: NYCA Customer Revenue</b>	<b>##</b>			
	<b>OAT Schedule 1: Non-NYCA Customers</b>				
812	DAM NYISO Bid Production Cost Guarantee - Internal Units	\$ -			
812	DAM NYISO Bid Production Cost Guarantee - External Units	\$ -			
810	DAM Local Reliability Bid Production Cost Guarantee	\$ -			
812	Balancing NYISO Bid Production Cost Guarantee - Internal Units	\$ -			
812	Balancing NYISO Bid Production Cost Guarantee - External Units	\$ -			
810	Balancing Local Reliability Bid Production Cost Guarantee	\$ -			
812	DAM Contract Balancing	\$ -			
813	Day Ahead Market Energy Residual	\$ -			
813	Balancing Market Energy Residual	\$ -			
813	Day Ahead Market Loss Residual	\$ -			
813	Balancing Market Loss Residual	\$ -			
813	Balancing Market Congestion Balancing	\$ -			
813	Emergency Energy Purchases	\$ -			
813	Emergency Energy Sales	\$ -			
809	NYISO Cost Of Operations - Station 80 Capacitor Bank	\$ -			
	<b>OAT Schedule 1: Non-NYCA Customer Revenue</b>	<b>##</b>			
			306	Voltage Support Service Availability Payment Expenditure	\$ -
804	NYCA Transmission Customer Voltage Support Service Revenue	\$ -	307	Voltage Support Service Lost Opportunity Cost Payment Expenditure	\$ -
804	Non-NYCA Transmission Customer Voltage Support Service Revenue	\$ -	306	Voltage Support Service Penalty Charge Revenue	\$ -
	<b>OATT Schedule 2: Voltage Support Service Revenue</b>	<b>##</b>		<b>MST Schedule 2: Voltage Support Service Expenditure</b>	<b>\$ -</b>
			308	Regulation Service Availability Payment Expenditure	\$ -
			309	Regulation Service Penalty Charge Revenue	\$ -
			309	Regulation Service Replacement Regulation Charge Revenue	\$ -
				<b>MST Schedule 3: Regulation Service Expenditure</b>	<b>\$ -</b>
807	<b>OATT Schedule 3: Regulation Service Revenue</b>	<b>##</b>	310	Synchronous Operating Reserve Availability Payment Expenditure	\$ -
			310	10 Minute Non-Synchronous Operating Reserve Availability Payment Expenditure	\$ -
			310	30 Minute Operating Reserve Availability Payment Expenditure	\$ -
			310	Synchronous Operating Reserve Lost Opportunity Cost Payment Expenditure	\$ -
806	NYCA Transmission Customer Operating Reserve Service Revenue	\$ -	310	10 Minute Non-Synchronous Operating Reserve Lost Opportunity Cost Payment	\$ -
806	Non-NYCA Transmission Customer Operating Reserve Service Revenue	\$ -	310	Operating Reserve Service Penalty Charge Revenue	\$ -
	<b>OATT Schedule 5: Operating Reserve Service Revenue</b>	<b>##</b>		<b>MST Schedule 4: Operating Reserve Service Expenditure</b>	<b>\$ -</b>
808	<b>OATT Schedule 6: Black Start Service Revenue</b>	<b>##</b>	312	<b>MST Schedule 5: Black Start Service Expenditure</b>	<b>\$ -</b>
752	DAM Bilateral Congestion [Internal Bilaterals] Revenue	\$ -			
751	DAM Bilateral Losses [Internal Bilaterals] Revenue	\$ -			
752	DAM Bilateral Congestion [Import/Non-LBMP Market Bilaterals] Revenue	\$ -			
751	DAM Bilateral Losses [Import/Non-LBMP Market Bilaterals] Revenue	\$ -			
752	DAM Bilateral Congestion [Export/Non-LBMP Market Bilaterals] Revenue	\$ -			
751	DAM Bilateral Losses [Export/Non-LBMP Market Bilaterals] Revenue	\$ -			
752	DAM Bilateral Congestion [Wheel Through Bilaterals] Revenue	\$ -	903	<b>TCC Rent Paid/(Charged) on DAM Congestion</b>	<b>\$ -</b>
751	DAM Bilateral Losses [Wheel Through Bilaterals] Revenue	\$ -			
	<b>DAM Transmission Usage Charge Revenue</b>	<b>##</b>	1014	<b>Transmission Owner DAM Congestion Balancing Payments/(Charges)</b>	<b>\$ -</b>
756	Balancing Bilateral Congestion [Internal Bilaterals] Revenue	\$ -			
755	Balancing Bilateral Losses [Internal Bilaterals] Revenue	\$ -			
756	Balancing Bilateral Congestion [Import/Non-LBMP Market Bilaterals] Revenue	\$ -			
755	Balancing Bilateral Losses [Import/Non-LBMP Market Bilaterals] Revenue	\$ -			
756	Balancing Bilateral Congestion [Export/Non-LBMP Market Bilaterals] Revenue	\$ -			
755	Balancing Bilateral Losses [Export/Non-LBMP Market Bilaterals] Revenue	\$ -			
756	Balancing Bilateral Congestion [Wheel Through Bilaterals] Revenue	\$ -			
755	Balancing Bilateral Losses [Wheel Through Bilaterals] Revenue	\$ -			
	<b>Balancing Market Transmission Usage Charge Revenue</b>	<b>##</b>			
803	NYCA Transmission Customer NTAC Revenue	\$ -			
803	Non-NYCA Transmission Customer NTAC Revenue	\$ -			
	<b>NTAC Revenue</b>	<b>##</b>	1012	<b>NTAC Expenditure</b>	<b>\$ -</b>
	<b>TOTAL REVENUE</b>	<b>##</b>		<b>TOTAL EXPENDITURES</b>	<b>\$ -</b>

**DAILY NYISO ENERGY AND ANCILLARY SERVICES CAPACITY RECONCILIATION for Month DD, YYYY**

<u>Billing Code</u>		<u>Sales</u>		<u>Billing Code</u>	
	<b><u>DAM LBMP Energy Market Sales</u></b>				<b><u>DAM LBMP Energy Market Sales</u></b>
700	DAM LSE Internal LBMP Energy Sales	0		300	DAM Internal PS LBMP Energy Purchases
758	DAM External TC LBMP Energy Sales	0		759	DAM External PS LBMP Energy Purchases
758	DAM Replacement LBMP Energy Sales Due to Curtailed Imports	0		302	
	<b>DAM LBMP Energy Market MWh</b>	<u>0</u>			<b>DAM LBMP Energy Market MWh</b>
	<b><u>Balancing LBMP Energy Market Sales</u></b>				<b><u>Balancing LBMP Energy Market Sales</u></b>
705	Balancing LSE Internal LBMP Energy Sales	0		303	Balancing Internal PS LBMP Energy Purchases
764	Balancing External TC LBMP Energy Sales	0		764	Balancing External PS LBMP Energy Purchases
764	Balancing Replacement LBMP Energy Sales Due to Curtailed Imports	0			
	<b>Balancing LBMP Energy Market MWh</b>	<u>0</u>			<b>Balancing LBMP Energy Market MWh</b>
	<b><u>Emergency Energy Sales</u></b>				<b><u>Emergency Energy Purchases</u></b>
	Emergency Energy Sales	0		n/a	Emergency Energy Purchases
	<b>Emergency Energy Sales</b>	<u>0</u>			<b>Emergency Energy Purchases</b>

**MONTH-TO-DATE NYISO CLEARING ACCOUNT RECONCILIATION for Month YYYY**

<u>Billing Code</u>		<u>Income</u>		<u>Billing Code</u>	
701	DAM LSE Internal LBMP Energy	\$ -		301	DAM Internal PS LBMP Energy Purchases Expenditure
702	DAM LSE Internal LBMP Losses	\$ -		301	DAM Internal PS LBMP Losses Purchases Expenditure
703	DAM LSE Internal LBMP Congestion	\$ -		301	DAM Internal PS LBMP Congestion Purchases Expenditure
759	DAM External TC LBMP Energy Sales Revenue	\$ -		759	DAM External PS LBMP Energy Purchases Expenditure
760	DAM External TC LBMP Losses Sales Revenue	\$ -		760	DAM External PS LBMP Losses Purchases Expenditure
761	DAM External TC LBMP Congestion Sales Revenue	\$ -		761	DAM External PS LBMP Congestion Purchases Expenditure
759	DAM Replacement LBMP Energy Sales Revenue Due to Curtailed Imports	\$ -		302	DAM NYISO Bid Production Cost Guarantee (Internal Units) Expenditure
760	DAM Replacement LBMP Losses Sales Revenue Due to Curtailed Imports	\$ -		768	DAM NYISO Bid Production Cost Guarantee (External Units) Expenditure
761	DAM Replacement LBMP Congestion Sales Revenue Due to Curtailed Imports	\$ -		302	DAM Local Reliability Bid Production Cost Guarantee Expenditure
	<b>DAM LBMP Revenue</b>		<b>##</b>		<b>DAM LBMP Expenditure</b>
705	Balancing LSE Internal LBMP Energy	\$ -		304	Balancing Internal PS LBMP Energy Purchases Expenditure
706	Balancing LSE Internal LBMP Losses	\$ -		304	Balancing Internal PS LBMP Losses Purchases Expenditure
707	Balancing LSE Internal LBMP Congestion	\$ -		304	Balancing Internal PS LBMP Congestion Purchases Expenditure
764	Balancing External TC LBMP Energy Sales Revenue	\$ -		764	Balancing External PS LBMP Energy Purchases Expenditure
765	Balancing External TC LBMP Losses Sales Revenue	\$ -		765	Balancing External PS LBMP Losses Purchases Expenditure
766	Balancing External TC LBMP Congestion Sales Revenue	\$ -		766	Balancing External PS LBMP Congestion Purchases Expenditure
764	Balancing Replacement LBMP Energy Sales Revenue Due to Curtailed Imports	\$ -		305	Balancing NYISO Bid Production Cost Guarantee (Internal Units) Expenditure
765	Balancing Replacement LBMP Losses Sales Revenue Due to Curtailed Imports	\$ -		769	Balancing NYISO Bid Production Cost Guarantee (External Units) Expenditure
766	Balancing Replacement LBMP Congestion Sales Revenue Due to Curtailed Imports	\$ -		305	Balancing Local Reliability Bid Production Cost Guarantee Expenditure
	<b>Balancing LBMP Revenue</b>		<b>##</b>	313	DAM Contract Balancing [Internal Units] Expenditure
	<b>MST Schedule 1: NYCA Customers</b>		<b>##</b>		<b>Balancing LBMP Expenditure</b>
805	NYISO Cost Of Operations - LBMP Market	\$ -			
	<b>MST Schedule 1: NYCA Customer Revenue</b>		<b>##</b>		
	<b>MST Schedule 1: Non- NYCA Customers</b>		<b>##</b>		
805	NYISO Cost Of Operations - LBMP Market	\$ -			
	<b>MST Schedule 1: Non-NYCA Customer Revenue</b>		<b>##</b>		
	<b>OAT Schedule 1: NYCA Customers</b>		<b>##</b>		
812	DAM NYISO Bid Production Cost Guarantee - Internal Units	\$ -		n/a	<b>MST Schedule 1 Expense:</b>
812	DAM NYISO Bid Production Cost Guarantee - External Units	\$ -		n/a	NYISO Cost Of Operations - LBMP Market
810	DAM Local Reliability Bid Production Cost Guarantee	\$ -		n/a	ICAP Deficiency Charge Revenue
812	Balancing NYISO Bid Production Cost Guarantee - Internal Units	\$ -			<b>MST Schedule 1 Expense</b>
812	Balancing NYISO Bid Production Cost Guarantee - External Units	\$ -			
810	Balancing Local Reliability Bid Production Cost Guarantee	\$ -		n/a	<b>OATT Schedule 1 Expense:</b>
812	DAM Contract Balancing	\$ -		n/a	Budgeted Monthly Cost of Operations-Open Access Transmission Service
813	Day Ahead Market Energy Residual	\$ -		n/a	NYISO Start-up Cost
813	Balancing Market Energy Residual	\$ -		n/a	Station 80 Capacitor Bank
813	Day Ahead Market Loss Residual	\$ -		n/a	Ramapo PAR
813	Balancing Market Loss Residual	\$ -		n/a	PJM Overuse Charge
813	Balancing Market Congestion Balancing	\$ -		n/a	Working Capital Account Adjustment
813	Emergency Energy Purchases	\$ -		n/a	Miscellaneous Adjustments
813	Emergency Energy Sales	\$ -			<b>OATT Schedule 1 Expense</b>
809	NYISO Cost Of Operations	\$ -			
	<b>OAT Schedule 1: NYCA Customer Revenue</b>		<b>##</b>		
	<b>OAT Schedule 1: Non-NYCA Customers</b>		<b>##</b>		
812	DAM NYISO Bid Production Cost Guarantee - Internal Units	\$ -			
812	DAM NYISO Bid Production Cost Guarantee - External Units	\$ -			
810	DAM Local Reliability Bid Production Cost Guarantee	\$ -			
812	Balancing NYISO Bid Production Cost Guarantee - Internal Units	\$ -			
812	Balancing NYISO Bid Production Cost Guarantee - External Units	\$ -			
810	Balancing Local Reliability Bid Production Cost Guarantee	\$ -			
812	DAM Contract Balancing	\$ -			
813	Day Ahead Market Energy Residual	\$ -			
813	Balancing Market Energy Residual	\$ -			
813	Day Ahead Market Loss Residual	\$ -			
813	Balancing Market Loss Residual	\$ -			
813	Balancing Market Congestion Balancing	\$ -			
813	Emergency Energy Purchases	\$ -			
813	Emergency Energy Sales	\$ -			
809	NYISO Cost Of Operations - Station 80 Capacitor Bank	\$ -			
	<b>OAT Schedule 1: Non-NYCA Customer Revenue</b>		<b>##</b>		
804	NYCA Transmission Customer Voltage Support Service Revenue	\$ -		306	Voltage Support Service Availability Payment Expenditure
804	Non-NYCA Transmission Customer Voltage Support Service Revenue	\$ -		307	Voltage Support Service Lost Opportunity Cost Payment Expenditure
	<b>OATT Schedule 2: Voltage Support Service Revenue</b>		<b>##</b>	306	Voltage Support Service Penalty Charge Revenue
					<b>MST Schedule 2: Voltage Support Service Expenditure</b>
				308	Regulation Service Availability Payment Expenditure
				309	Regulation Service Penalty Charge Revenue
				309	Regulation Service Replacement Regulation Charge Revenue
					<b>MST Schedule 3: Regulation Service Expenditure</b>
807	<b>OATT Schedule 3: Regulation Service Revenue</b>		<b>##</b>	310	Synchronous Operating Reserve Availability Payment Expenditure
				310	10 Minute Non-Synchronous Operating Reserve Availability Payment Expenditure
				310	30 Minute Operating Reserve Availability Payment Expenditure
				310	Synchronous Operating Reserve Lost Opportunity Cost Payment Expenditure
				310	10 Minute Non-Synchronous Operating Reserve Lost Opportunity Cost Payment
				310	Operating Reserve Service Penalty Charge Revenue
					<b>MST Schedule 4: Operating Reserve Service Expenditure</b>
806	NYCA Transmission Customer Operating Reserve Service Revenue	\$ -			
806	Non-NYCA Transmission Customer Operating Reserve Service Revenue	\$ -			
	<b>OATT Schedule 5: Operating Reserve Service Revenue</b>		<b>##</b>		

**MONTH TO DATE NYISO ENERGY AND ANCILLARY CAPACITY RECONCILIATION for Month DD, YYYY**

<u>Sum of Billing Codes</u>		<u>Sales</u>		<u>Sum of Billing Codes</u>	
<b><u>DAM LBMP Energy Market Sales</u></b>					
700	DAM LSE Internal LBMP Energy Sales	0		300	DAM Internal PS LBMP Energy Purchases
758	DAM External TC LBMP Energy Sales	0		759	DAM External PS LBMP Energy Purchases
758	DAM Replacement LBMP Energy Sales Due to Curtailed Imports	0		302	
	<b>DAM LBMP Energy Market MWh</b>	<u>0</u>			<b>DAM LBMP Energy Market MWh</b>
 <b><u>Balancing LBMP Energy Market Sales</u></b>					
705	Balancing LSE Internal LBMP Energy Sales	0		303	Balancing Internal PS LBMP Energy Purchases
764	Balancing External TC LBMP Energy Sales	0		764	Balancing External PS LBMP Energy Purchases
764	Balancing Replacement LBMP Energy Sales Due to Curtailed Imports	0			
	<b>Balancing LBMP Energy Market MWh</b>	<u>0</u>			<b>Balancing LBMP Energy Market MWh</b>
 <b><u>Emergency Energy Sales</u></b>					
	Emergency Energy Sales	0		n/a	<b><u>Emergency Energy Purchases</u></b>
	<b>Emergency Energy Sales</b>	<u>0</u>			<b>Emergency Energy Purchases</b>
 <b><u>DAM Bilateral Transmission Service Sales</u></b>					
752	DAM Bilateral - Internal Bilaterals	0			
751	DAM Bilateral - Import/Non-LBMP Market Bilaterals	0			
751	DAM Bilateral - Export/Non-LBMP Market Bilaterals	0			
751	DAM Bilateral - Wheel Through Bilaterals	0			
	<b>DAM Bilateral Transmission Service MWh</b>	<u>0</u>			
 <b><u>Balancing Bilateral Transmission Service Sales</u></b>					
755	Balancing Bilateral - Internal Bilaterals	0			
755	Balancing Bilateral - Import/Non-LBMP Market Bilaterals	0			
755	Balancing Bilateral - Export/Non-LBMP Market Bilaterals	0			
755	Balancing Bilateral - Wheel Through Bilaterals	0			
	<b>Balancing Bilateral Transmission Service MWh</b>	<u>0</u>			

**NYISO CLEARING ACCOUNT RECONCILIATION for CURRENT \$\$\$**

	<b><u>INCOME</u></b>		<b><u>EXPENSE</u></b>
DAM Internal LBMP Energy	\$ -	DAM Internal LBMP Energy	\$ -
DAM Internal LBMP Losses	\$ -	DAM Internal LBMP Losses	\$ -
DAM Internal LBMP Congestion	\$ -	DAM Internal LBMP Congestion	\$ -
DAM External LBMP Energy	\$ -	DAM External LBMP Energy	\$ -
DAM External LBMP Losses	\$ -	DAM External LBMP Losses	\$ -
DAM External LBMP Congestion	\$ -	DAM External LBMP Congestion	\$ -
		DAM Bid Production Cost Guarantee	\$ -
<b>DAM LBMP Revenue</b>	<b>\$ -</b>	<b>DAM LBMP Expenditure</b>	<b>\$ -</b>
Balancing Market Internal LBMP Energy	\$ -	Balancing Market Internal LBMP Energy	\$ -
Balancing Market Internal LBMP Losses	\$ -	Balancing Market Internal LBMP Losses	\$ -
Balancing Market Internal LBMP Congestion	\$ -	Balancing Market Internal LBMP Congestion	\$ -
Balancing Market External LBMP Energy	\$ -	Balancing Market External LBMP Energy	\$ -
Balancing Market External LBMP Losses	\$ -	Balancing Market External LBMP Losses	\$ -
Balancing Market External LBMP Congestion	\$ -	Balancing Market External LBMP Congestion	\$ -
		R/T Bid Production Cost Guarantee	\$ -
		DAM Contract Balancing	\$ -
<b>Balancing LBMP Revenue</b>	<b>\$ -</b>	<b>Balancing LBMP Expenditure</b>	<b>\$ -</b>
External MST Schedule 1	\$ -		
External OAT Schedule 1	\$ -		
Internal MST Schedule 1	\$ -		
Internal OAT Schedule 1	\$ -		
<b>Schedule 1 (SSC&amp;D) Revenue</b>	<b>\$ -</b>		
Internal Voltage Support Service	\$ -	Voltage Support Svc Availability Payments	\$ -
External Voltage Support Service	\$ -	Voltage Support Svc Penalty Charges	\$ -
<b>OATT Schedule 2 (VSS) Revenue</b>	<b>\$ -</b>	<b>MST Schedule 2 (VSS) Expenditure</b>	<b>\$ -</b>
		Regulation Service Availability Payments	\$ -
		Regulation Service Penalty Charges	\$ -
<b>OATT Schedule 3 (REG) Revenue</b>	<b>\$ -</b>	<b>MST Schedule 3 (REG) Expenditure</b>	<b>\$ -</b>
Internal Operating Reserve Service	\$ -	Operating Rsrv Svc Availability Payments	\$ -
External Operating Reserve Service	\$ -	Operating Rsrv Svc Penalty Charges	\$ -
<b>OATT Schedule 5 (RES) Revenue</b>	<b>\$ -</b>	<b>MST Schedule 4 (RES) Expenditure</b>	<b>\$ -</b>
<b>OATT Schedule 6 (BLK) Revenue</b>	<b>\$ -</b>	<b>MST Schedule 5 (BLK) Expenditure</b>	<b>\$ -</b>
DAM Bilateral Congestion	\$ -	<b>TCC Rent on DAM Congestion</b>	<b>\$ -</b>
DAM Bilateral Losses	\$ -		
<b>DAM TUC Revenue</b>	<b>\$ -</b>	<b>T.O. DAM Congestion Balancing</b>	<b>\$ -</b>
Balancing Market Bilateral Congestion	\$ -		
Balancing Market Bilateral Losses	\$ -		
<b>Balancing TUC Revenue</b>	<b>\$ -</b>		
Internal NTAC	\$ -		
External NTAC	\$ -		
<b>NTAC Revenue</b>	<b>\$ -</b>	<b>NTAC Expenditure</b>	<b>\$ -</b>
<b>Local Reliability Related Uplift</b>	<b>\$ -</b>		
<b>TOTAL REVENUE</b>	<b>\$ -</b>	<b>TOTAL EXPENDITURES</b>	<b>\$ -</b>

NYISO CLEARING ACCOUNT RECONCILIATION for CURRENT MWh

Generator MWs

Gen DAM LBMP Market Sales

Gen DAM Scheduled

Gen RT LBMP Energy

Gen Total RT scheduled

Gen DAM Gilboa

Gen RT Gilboa

LOAD MWs

Load DAM LBMP Market Sales

Load RT Balance LBMP Energy

Load Total RT Schedule Energy

Total Subzone MW

Transaction MWs

Trans DAM Import Mws To LBMP Reference Bus

Trans BID Import Mws(Excluding LBMP Reference Bids)

Trans DAM Import Mws

Trans DAM Export Mws

Trans DAM Internal Mws

Trans DAM Wheelthru Mws

Trans RT Import Mws For LBMP Reference Bus

Trans RT Import Mws(Excluding LBMP Reference Bus)

Trans RT Export Mws

Trans RT Internal Mws

Trans RT Wheelthru Mws

Trans DAM Export Mws For LBMP Reference Bus

Trans RT Export Mws For LBMP Reference Bus

Trans HAMBID Export Mws(Excluding LBMP Reference Bids)

Billing Code(s)		
700	DAM LBMP Market MWh	A
758	DAM Non-NYCA LBMP Market MWh - Transactions With ISO Reference Bus as Point of Receipt/Injection	AA
704	Balancing LBMP Market MWh	B
763	Balancing Market Non-NYCA LBMP Market MWh - Transactions With ISO Reference Bus as Point of Receipt/Injection	BB
750	DAM Internal Bilateral Transaction MWh	C
754	Balancing Market Internal Bilateral Transaction MWh	D
750	DAM Import Bilateral Transaction MWh [Excluding Transactions With ISO Reference Bus as Point of Delivery/Withdrawal]	E
754	Balancing Market Import Bilateral Transaction MWh [Excluding Transactions With ISO Reference Bus as Point of Delivery/Withdrawal]	F
750	DAM Export Bilateral Transaction MWh [Excluding Transactions With ISO Reference Bus as Point of Receipt/Injection]	G
754	Balancing Market Export Bilateral Transaction MWh [Excluding Transactions With ISO Reference Bus as Point of Receipt/Injection]	H
750	DAM Wheel-Through Bilateral Transaction MWh	I
754	Balancing Market Wheel-Through Bilateral Transaction MWh	J
800, 801, & 802.	Megawatthours Charged Schedule 1 Charge, Voltage Support, & NTAC	=A+AA+B+BB+C+D+E+F+G+H+I+J
800	Megawatthours Charged For Voltage Support, Regulation & Black Start Services	=A+B+C+D+E+F
800 & 801	Megawatthours Charged For Operating Reserves Service	=A+AA+B+BB+C+D+E+F+G+H
	Cost to the NYISO to Provide Regulation Service [Net Availability Payments]	K
	Revenue to the NYISO for Regulation Penalties	L
	Revenue to the NYISO for Replacement	M
807	Net Cost to the NYISO For Regulation Service	=K-L-M
	Cost to the NYISO to provide Synchronous Operating Reserve [Availability Payments less Reductions]	N
	Cost to the NYISO to provide 10 Minute Non-Synchronous Operating Reserve [Availability Payments less reductions]	O
	Cost to the NYISO to provide 30 Minute Operating Reserve [Availability Payments less Reductions]	P
	Cost to the NYISO for Synchronous Operating Reserve Lost Opportunity Cost Payments	Q
	Cost to the NYISO for 10 Minute Non-Synchronous Operating Reserve Lost Opportunity Cost Payments	R
	Revenue to the NYISO from Operating Reserve Service Penalty Charges from 10-Minute Suppliers' reserve pick-up failures	T
806	Net Cost to the NYISO For Operating Reserves Service	=N+O+P+Q+R-T
812	Cost to the NYISO for DAM Contract Balancing	U
813	Cost to the NYISO for Day Ahead Market Energy Residual	V
813	Cost to the NYISO for Balancing Market Energy Residual	W
813	Cost to the NYISO for Day Ahead Market Loss Residual	X
813	Cost to the NYISO for Balancing Market Loss Residual	Y
813	Cost to the NYISO for Balancing Market Congestion Balancing	Z
813	Cost to the NYISO for Emergency Energy Purchases	CC
813	Revenue to the NYISO for Emergency Energy Sales	DD
	Cost per megawatthour to customers for Regulation Service	=(K-L-M)/(A+B+C+D+E+F)
	Cost per megawatthour to customers for Synchronous Operating Reserves Service	=(N-Q-S)/(A+AA+B+BB+C+D+E+F+G+H)
	Cost per megawatthour to customers for 10 Minute Non-Synchronous Operating Reserves Service	=(O-R-T)/(A+AA+B+BB+C+D+E+F+G+H)
	Cost per megawatthour to customers for 30 Minute Operating Reserves Service	=(P)/(A+AA+B+BB+C+D+E+F+G+H)
	Cost per megawatthour to customers for DAM Contract Balancing	=U/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Cost per megawatthour to customers for Day Ahead Market Energy Residual	=V/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Cost per megawatthour to customers for Balancing Market Energy Residual	=W/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Cost per megawatthour to customers for Day Ahead Market Loss Residual	=X/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Cost per megawatthour to customers for Balancing Market Loss Residual	=Y/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Cost per megawatthour to customers for Balancing Market Congestion Balancing	=Z/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Cost per megawatthour to customers for Emergency Energy Purchases	=CC/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Revenue per megawatthour to customers for Emergency Energy Sales	=DD/(A+AA+B+BB+C+D+E+F+G+H+I+J)
	Cost per megawatthour to customers for DAM NYISO-wide Uplift [Per MWh Rate Computed Based on Daily Costs & Daily Energy Totals]	
	Cost per megawatthour to customers for Balancing Market NYISO-wide Uplift [Per MWh Rate Computed Based on Daily Costs & Daily Energy Totals]	

**NYISO  
Transmission Customer  
Month-end Settlement Statement  
MM / YYYY**

**Transmission Customer Name:**

**Energy Settlement**

MST Article 4: Section 4.16	Forward Energy:	##,###,### MWh	\$###,###,###.##
MST Article 4: Section 4.1	Balancing Energy:	##,###,### MWh	\$###,###,###.##
		##,###,### MWh	
	External Supplier Bid Production Cost Guarantee		\$###,###,###.##
<b>Total LBMP Market Energy Settlement</b>			<b>\$###,###,###.##</b>

**Transmission Usage Charge Settlement [TUC]**

OATT Schedules: 7(A), 8(A), & 9(A)	Forward Congestion Charge		\$###,###,###.##
OATT Schedules: 7(B), 8(A), & 9(B)	Forward Loss Charge		\$###,###,###.##
OATT Schedules: 7(A), 8(A), & 9(A)	Balancing Congestion Charge		\$###,###,###.##
OATT Schedules: 7(B), 8(A), & 9(B)	Balancing Loss Charge		\$###,###,###.##
<b>Total Transmission Usage Charge Settlement</b>			<b>\$###,###,###.##</b>

**Transmission Service Charge [TSC] – NYCA Export MWh**

OATT Schedules: 7(C), 8(B), & 9      ##,###,### MWh

**NYPA Transmission Adjustment Charge [NTAC]**

OATT Schedules: 7(C), 8(B), & 9      \$###,###,###.##

**Ancillary Service Charges**

OATT Schedule 1: Scheduling, System Control & Dispatch Service	\$###,###,###.##
OATT Schedule 1: NYISO-wide Uplift	\$###,###,###.##
OATT Schedule 1: Local Reliability Related Uplift	\$###,###,###.##
OATT Schedule 1: Residual Adjustments	\$###,###,###.##
<b>Total OATT Schedule 1 Settlement</b>	<b>\$###,###,###.##</b>
 MST Schedules 1: Market Administration & Control Area Service	 \$###,###,###.##
 OATT Schedule 2 - Section 2.1: Reactive Supply & Voltage Control Service	 \$###,###,###.##
 OATT Schedule 3 - Section 2.0: Regulation & Frequency Response Service	 \$###,###,###.##
 OATT Schedule 5 - Section 2.0: Operating Reserves Service	 \$###,###,###.##
 OATT Schedule 6 - Section 1.0: Black Start Service	 \$###,###,###.##
 <b>Total Ancillary Services Settlement</b>	 <b>\$###,###,###.##</b>

**Monthly Transmission Customer Payment/(Charge)      \$###,###,###.##**

**Current Month Adjustments      \$###,###,###.##**

**Net Transmission Customer Payment/(Charge)      \$###,###,###.##**

**Bill Generated: MM/DD/YYYY HH:MM:SS Version: ##**