



Market Transparency Initiative

Peter Lemme

New York Independent System Operator

Market Issues Working Group

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NYISO

The Goal

- ◆ **To identify and recommend opportunities to improve the availability of market data and information deemed to be desirable by stakeholders**

Status to date

- ◆ **Market Transparency Team established May 2016**
- ◆ **Plan presented to MIWG June 2016**
 - *Introduced initiative*
 - *Solicited MP transparency suggestions*
- ◆ **Transparency improvement opportunities created from MP feedback, MP service tickets, and SME experience**
- ◆ **Subsequent discussions with various MPs for clarifications**
- ◆ **Several efforts initiated**

NYISO Functional Areas with Identified Market Transparency Opportunities

- ◆ **Outage Scheduling**
- ◆ **TCC Market**
- ◆ **Energy Market**
- ◆ **Market Mitigation & Analysis**
- ◆ **Project Management**

Outage Scheduling

- ◆ **More advanced notice for 138kV Outages**
 - *Con Edison implemented a new procedure that provides improved advance notice of scheduled 138 kV outages*
- ◆ **Identify reasons for outages**
 - *Effort underway to list reasons for outages on a daily “NYISO Transfer Limitations Report with Reasons”*
 - *To be available on the myNYISO secure web site*

Outage Scheduling

- ◆ **Align Two-Year Tx Facilities Outage Schedule with TCC Auction Schedule**
 - *NYISO and the TOs investigated the possibility of moving the release of the “Two-Year Transmission Facilities Outage Schedule” from November 1 to August 1 to better support bidding in the Autumn Centralized Auctions.*
 - *We have found that the outage schedule is dependent on TO budgeting and work plan development efforts which take place later in the year. As a result we recommend that no change be made to the November 1 date as this represents the earliest date that the information is available.*

TCC Market

- ◆ **Post optimized TCC auction PAR flows and settings resulting from each auction**
 - *Effort underway to provide via the TCC AMS*
- ◆ **Post TCC Auction results without MP identities**
 - *Tariff requirement established per FERC Order. The NYISO will not lead efforts to implement this change.*

TCC Market

- ◆ Provide transmission facility mapping files with TCC auction data
 - *Facility mapping files have been provided with the Spring 2017 TCC Auction Data*

Line Name	PTID	From Bus	To Bus	Circuit ID
SHERMCRK-ACADEMY__138_331	325755	3	222	1
SHERMCRK-ACADEMY__138_332	325754	4	222	1
SPRNBK -ACADEMY__345_M29	325756	5	282	1
ASTANNEX-ASTORIAE_138_34091	325849	6	38	1
ASTANNEX-E13THSTA_345_Q35L	25134	8	80	1
ASTANNEX-E13THSTA_345_Q35M	25142	8	81	1
ASTANNEX_-POLETTI__345_ZPOLETTI	325757	8	199	1
ASTANNEX_-POLETTI__345_ZPOLETTI	325757	8	199	1

Energy Markets

- ◆ **Provide breaker level maps/models**
 - *The NYISO will post and maintain a document on OASIS that maps critical breaker outages to contingency cases.*
 - *To be available on the myNYISO secure web site*

Energy Markets

◆ Provide breaker level maps/models (cont.)

Seasonal Limits		NYISO TRANSFER LIMITATIONS	
		Friday, February 17, 2017 to Saturday, March 25, 2017	
CENTRAL EAST	3100MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value capability between NYISO LBMP zones as limited by either interface stability limits, volt limits, or individual transmission facility thermal limitations. Only those transmission fa that significantly impact NYISO transfer capability are reported. The DAM and HAM valu may differ from the values indicated in this report due to unanticipated NYISO or extern area limitations.	
CENTRAL EAST - VC	2975MW		
TOTAL EAST	6500MW		
UPNY CONED	5100MW		
SPR/DUN-SOUTH	4600MW		
DYSINGER EAST	3150MW		
MOSES SOUTH	3150MW		
DUNWODIE_345KV_4		FWD	
Sat 05/28/2016	to Sun 05/28/2017	(Impo:	
0800	Continuous 1600	SPR/DUN-SOUTH	3800 I
Work scheduled by: ConEd		Impacts Total Transfer Capability	800 M
		TTC with All Lines In Service	4600 I
RAMAPO_345_345_PAR3500			
Fri 06/24/2016	to Thu 0		
1940	Continuous 2		

Breaker Outage Transfer Limitations

Breaker Outage Transfer Limitations

Breaker Outages	Contingency Name	Contingency Component Facilities
DUNWODIE345KV_3 or DUNWODIE345KV_8	MTN:DU	SPR/DUN-SOUTH, DUNWODIE_345_W75
DUNWODIE345KV_4 or DUNWODIE345KV_7	MTN:DU	
DUNWODIE345KV_5 or DUNWODIE345KV_6	MTN:DU	

Energy Markets

- ◆ **Post uprates and derates publically and automatically on OASIS when data is received from the TOs.**
 - *Automation requires a significant project*
 - *As an alternative the NYISO will publish and maintain a listing of seasonal rating changes*

Energy Markets

- ◆ Post updates and derates publically and automatically on OASIS when data is received from the TOs (cont.).

Reports & Information

Pricing Data Power Grid Data Load Data **Reports & Info** Postings by Date Maps Charts & Graphs

Reports

- NYISO Capacity
 - Capacity Report Explanation
 - Daily Energy
 - Balancing Market Advisory Summary w/ Most Recent DNs
 - Real-Time Events
 - Major Emergency Events
 - Operational Announcements
 - Application of Reliability Rules
 - Gen Economic Dispatch Analysis
 - Notice of Discretionary Acts
 - Price Validation Quarterly Report
 - Data Walldwick PAR Issue
 - Real-Time Fuel Mix
- Price Correction Reports
- Interface Limits & Op Studies
- General Information
 - ☒ General Info
 - NYCA ACE Data
 - Virtual Trading Data 11/08-9/09
 - TCC Awards Fall-06/Spring 09
 - DOE EIA 930

General Information

Date	Download	Last
General Information		
External Interface Interchange Ramp Limits	PDF	06/20
NYISO Bid Data - 3 Month Release	HTML	
Coordinated Flowgates and Entitlements	HTML	
ICAP Gen Unit Maintenance Survey	PDF	
External Transaction TSC - Summary & Details	HTML	
NYISO Locational Reserve Requirements	PDF	
NYISO Regulation Requirements	PDF	
Facilities Subject to ISO Control & Notification	PDF	
Generator Names	HTML	
Load Names	HTML	
Transmission Owner Info	HTML	
Subzones by Transmission Owner	HTML	
Subzone Definitions	HTML	
Subzone Boundaries	PDF	
New York Control Area Interconnections with other Control Areas	PDF	

Seasonal Ratings Updates for Winter Capability Period

Date Updated	PTID	Name	Norm	LTE	STE
11/1/2016	25272	DULEY__-PLATSBRG_230_DP-1	284	320	356
11/1/2016	25276	MARCY__-N.SCTLND_345_18	1793	1793	1793
11/1/2016	25308	NRTHPORT-PILGRIM_138_677	355	578	670
11/1/2016	325566	WILLIS__-RYAN_230_WRY-2	478	478	591
12/5/2016	25186	NIAGARA__-PACKARD_230_61	767	844	949
12/20/2016	25244	VALLYSTR-EGRDNCTY_138_262	187	274	355
12/20/2016	25554	STEMMAD-CARTRICE_138_263	212	274	411

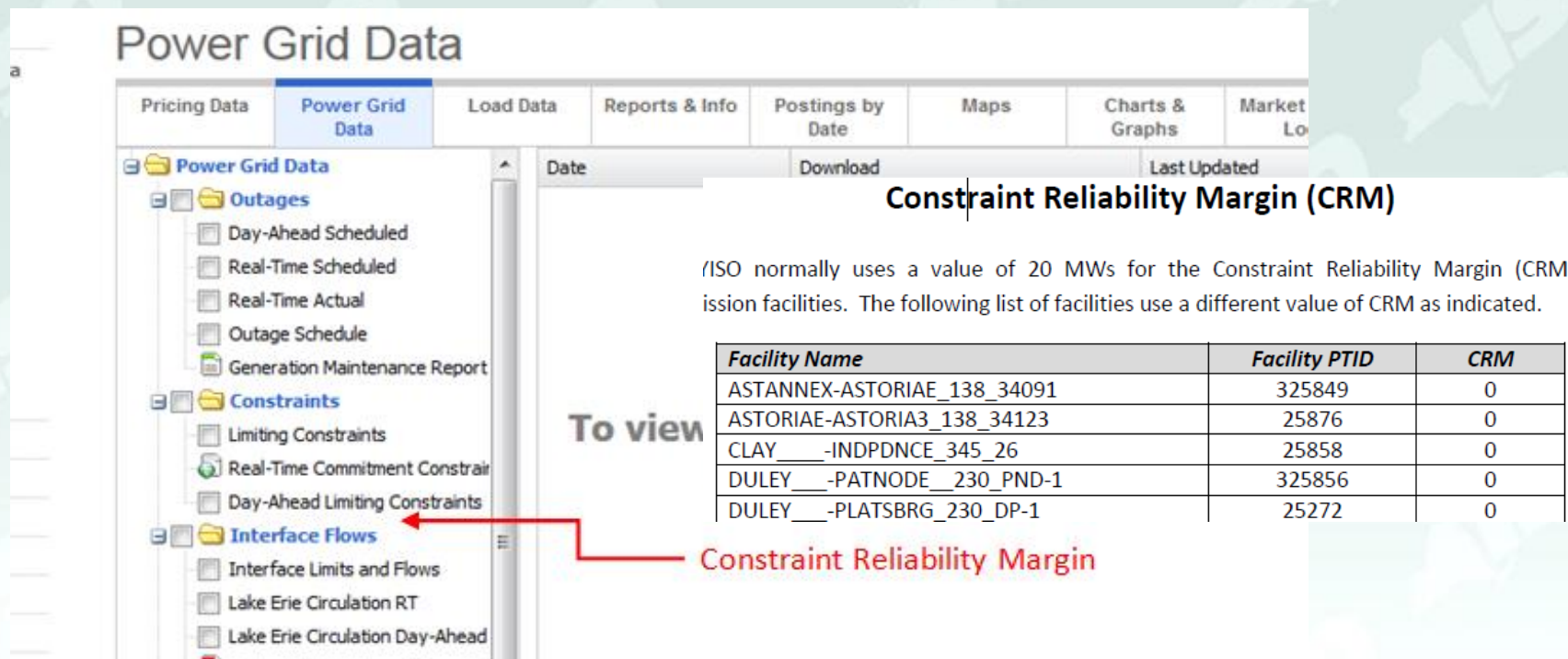
Seasonal Ratings Updates

Energy Markets

- ◆ Provide better visibility into Transmission Constraint Pricing
 - *The NYISO normally uses a value of 20 MWs for the Constraint Reliability Margin (CRM) on its transmission facilities. A listing of facilities that use a different CRM value will be posted.*

Energy Markets

- ◆ Provide better visibility into Transmission Constraint Pricing



The screenshot displays the 'Power Grid Data' interface. The left sidebar shows a navigation tree with categories: Outages, Constraints, and Interface Flows. The 'Constraints' category is expanded, showing sub-items like 'Limiting Constraints', 'Real-Time Commitment Constraint', and 'Day-Ahead Limiting Constraints'. A red arrow points from the 'Interface Flows' category to a table titled 'Constraint Reliability Margin (CRM)'. The table lists facilities and their CRM values.

Power Grid Data

Constraint Reliability Margin (CRM)

/ISO normally uses a value of 20 MWs for the Constraint Reliability Margin (CRM) for transmission facilities. The following list of facilities use a different value of CRM as indicated.

Facility Name	Facility PTID	CRM
ASTANNEX-ASTORIAE_138_34091	325849	0
ASTORIAE-ASTORIA3_138_34123	25876	0
CLAY___-INDPDNCE_345_26	25858	0
DULEY___-PATNODE_230_PND-1	325856	0
DULEY___-PLATSBRG_230_DP-1	25272	0

To view

Constraint Reliability Margin

Energy Markets

- ◆ **Provide more granular load data**
 - *More granular load price data is forthcoming as part of the DER efforts.*
 - *More granular underlying load bus data requires a significant software effort subject to project prioritization.*

Market Mitigation

- ◆ **Provide transparency into energy price formation**
 - *Posted bid data includes all bids that passed validation and does not differentiate with respect to rejected, accepted or mitigated bids.*
 - *NYISO MMA, in consultation with Potomac Economics, is reviewing options to provide improved price formation transparency without compromising confidential bid information.*

Project Management

- ◆ Provide a web page dedicated to current topics or initiatives under discussion at the NYISO
 - *Previously identified and currently underway as a 2017 project*
- ◆ Provide earlier visibility into projects
 - *Going forward the BPWG will draft a list of projects earlier in the project selection process to improve opportunities for stakeholder feedback*

Next Steps

- ◆ **Continue to solicit transparency improvement suggestions**
- ◆ **Continue to pursue identified opportunities**

The mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefit to consumers by:

- *Maintaining and enhancing regional reliability*
- *Operating open, fair and competitive wholesale electricity markets*
- *Planning the power system for the future*
- *Providing factual information to policy makers, stakeholders and investors in the power system*

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