

**Meeting:** MSWG - RTS Workshop  
**Date:** March 18, 2002  
**Location:** Desmond, Albany NY

**Discussion Points and Issues for Further Consideration:**

1. Request by MSWG to consider posting additional advisory information out of RTD for the benefits of non-generators for look ahead time frame to balance the market information generators will be receiving with the hour look ahead advisory generation schedule.
2. Issues to be addressed associated with reserve pickup dispatches will include functionality after completion of the reserve pickup and restoration of system operating criteria.
3. RTS software will be developed to accommodate PAR optimization based upon minimization of total bid production cost and physical operational constraints. Activation of functionality contingent on resolution of operational coordination issues. Utilization of generation/load biddable pairs for determining PAR schedules not intended to be incorporated into initial designs.
4. Request by MSWG to consider utilizing a physical transaction scheduling system for determining external location schedules.
5. Request by MSWG to consider implementing a third settlement system, covering the time between Day-Ahead and Real-time settlements.
6. Pre-Settlement modification of bilateral transactions capability will be a separate billing project and does not impact implementation of RTS. Will be raised at BAWG and pursued within this venue.
7. Investigate potential for SNETs to be unavailable in some intervals due to the closing and scheduling timelines.
8. Request by MSWG to consider counting and honoring maximum generator stops per day.
9. Request to address DAM committed 30 minute GTs to remove the must run obligation from Real-Time operation.
10. Clarify commitment timeline, incorporating scheduling of SNET
11. Request by MSWG to look into issue with off-dispatch units being basepointed from zero at the start of their schedule period, independent of whether they came on early to meet their schedule.

12. MSWG indicated the need for trading hubs is currently being met by the existence of the zonal locations.
13. Request by MSWG for additional details on mitigation criteria, applied time, impact tests and application of rules. Purpose of discussion was to present various options and architectures for accomplishing market power mitigation within the RTS application. Details desired by MSWG will be defined in later and separate working group meetings.
14. Recognition of potential issues surrounding pricing and scheduling controllable lines.