

# NYISO Management Committee Meeting

February 4, 2004

Consolidated Edison  
New York, NY

## **Draft MINUTES OF THE MEETING**

### **1. Introduction and Meeting Objectives**

Joe Oates, Chairman, called the meeting to order at 10:15 AM and welcomed the members of the Management Committee ("MC").

Mr. Oates made an announcement that the July MC will be in Saratoga, NY at a location to be determined.

### **2. Approval of the Minutes**

#### **Motion #1:**

Motion to approve the Minutes of the January 7, 2004 teleconference  
***(Motion passed unanimously by show of hands)***

### **3. President's Report**

#### *Market Performance Highlights*

Bill Museler reported that high fuel prices are driving energy prices. A modeling problem in the Real Time ("RT") market resulted in a substantial increase in price corrections in January. The problem has been corrected. The corrections were approximately 1-3 cents. Prices are tracking fairly well compared to last winter.

A new winter peak of 25,262 MW's was reached during extremely cold weather mid-month. Many plants have been switching over to their alternate fuels preventing the potential for blackouts feared in Connecticut.

Jim Scheiderich, of Select, requested additional information on a meeting with ISO New England on fuel issues. Mr. Calimano, of the NYISO, responded that the meeting had not yet taken place and he would provide a report at the next Operating Committee meeting.

Mr. Museler stated that bidding of Multi-Hour Block Transactions is increasing.

#### *Standard Market Design ("SMD") 2.0 Update*

Phase 2a (of SMD) includes aspects that are a minimum of what is needed to go live in September. Rich Dewey stated that there would be another SMD technical conference held in March to discuss testing in further detail.

Mike Mager asked about the status of Demand Response providers in the Ancillary Services Markets in SMD2. Chuck King explained that development of software to support participation would be part of the post-SMD2 deployment discussions.

Mr. Scheiderich asked about the status of the small group of participants to be involved in pre-market trials. Mr. Dewey responded that the group will be involved in the on-going efforts

#### *Response to FERC SMD Technical Conference Letter*

On the Governance issue, there is no indication that the NYISO will have to adjust its governance structure.

Mr. Mager requested an update on efforts with New England to eliminate rate-pancaking. Mr. Museler responded that we continue to work with the NY PSC to try to resolve issues. He stated that, while a voluntary agreement is preferable, there may be a need to seek 3<sup>rd</sup> party intervention in order to achieve an agreement.

#### *Automated Mitigation Procedure ("AMP") Project in Legacy System*

New Day-Ahead Market AMP software will be deployed in the Legacy Systems for the summer of '03. The NYISO will announce an exact deployment date of the AMP improvements in the legacy systems in the near future.

#### **4. Update on Seams and Market Improvement Projects**

Chuck King gave an update on the current quarter's deliverables. Work is continuing on facilitated checkout. NYISO is getting close to deploying some of that software that will help catalog transactions.

Work is also continuing on New York Demand Response Programs with ISO-NE.

Mr. King reported on the Resource Adequacy Model. The NERA report will be posted within the next few days. There will be a meeting in Connecticut on February 26<sup>th</sup> to go over that report. The NYISO will continue the discussion at the ICAP WG, February 12th.

Discussing Virtual Regional Dispatch, Mr. King reported that NYISO is planning a mid-march stakeholder meeting. There have been technical discussions on an alternative

proposal. NYISO would like to wrap up technical work by May with the objective of getting the approval to move forward before summer.

Mr. King commented on the Multiple Proxy Bus project and reported that NYISO is continuing to meet with LIPA and Transenergie to seek interim solutions to allow use of the CSC by others in addition to LIPA before this project is in place. Software work on an End State solution will be started shortly.

Mr. King noted that work is continuing on E-Tag Integration. NYISO will be scheduling sessions with Market Participants to discuss.

The ISO-NE Phase 2 HVDC Evaluation has just begun.

Mr. King reported on the External Reserve Supply from New York to New England and said that NYISO will be looking into this to see if there is something that can be done.

NYISO is continuing work on the MS-7040 Transfer Study.

Mr. King commented on the proposal to expand Stakeholder input in the seams process. The ISO-NE meeting scheduled in January was canceled due to weather. Mr. King stated that cross-attendance at other ISO meetings will start in March.

#### **4. Autumn 2003 Customer Survey Report**

Jonathan Mayo presented a summary of the autumn 2003 Customer Survey results.

#### **5. Further Tariff Amendments Regarding Special Pricing Rules at Non-Competitive Proxy Generator Buses**

Andrew Hartshorn, of LECG, presented the non-competitive proxy bus tariff filing timeline.

Dr. Hartshorn proposed to amend the tariff and file at FERC with MC approval in order to effectuate the original tariff provisions on this issue.

#### **Motion #2:**

Motion to amend the NYISO tariffs to delete the conditions on the application of the non-competitive proxy generator bus pricing rule imposed in the Commission's December 23, 2003 Order on Rehearing in Docket ER03-690-002.

***(Motion passed unanimously by show of hands with 1 abstention from HQUS)***

#### **6. Amendments to Management Committee By-Laws to designate sector Membership and Membership Fee for Demand Response Providers and Distributed Generation Owners.**

Mr. Butterklee presented proposed changes to the ISO agreement that establishes a reduced annual membership fee for certain distributed generators and demand response providers for the years 2004-2006.

**Motion #3A:**

Motion to defer motion #3 until the next Management Committee meeting.  
**(Motion failed 38.04% affirmative votes)**

Mark Younger of Slater Consulting requested that the minutes reflect that a dispatchable generator that is behind the fence would not be eligible to join the generator sector, similar to a SCR.

**Motion #3:**

Membership of Demand Response Providers and Distributed Generators  
WHEREAS: The By-Laws & Governance Subcommittee has reviewed the ISO Agreement and the Management Committee By-Laws;  
WHEREAS: The By-Laws & Governance Subcommittee hereby proposes the attached amendments regarding the definitions and sector designations of Demand Response Providers and Distributed Generators to Articles 1 and 7 of the ISO Agreement;  
WHEREAS: The By-Laws & Governance Subcommittee hereby proposes the attached amendments regarding the sector designations of Demand Response Providers and Distributed Generators to Article XI of the Management Committee By-Laws.  
NOW, THEREFORE, IT IS MOVED that the Management Committee approve the attached revisions to Articles 1 and 7 of the ISO Agreement and Article XI of the Management Committee By-Laws, and authorize the NYISO to file the attached revisions to Articles 1 and 7 of the ISO Agreement with the Commission pursuant to Sections 205 and 206 of the Federal Power Act.  
**(Motion passed with 65.27% affirmative votes.)**

**Motion #4:**

Membership Fee for Demand Response Providers and Distributed Generators  
WHEREAS: The By-Laws & Governance Subcommittee has reviewed the ISO Agreement;  
WHEREAS: The By-Laws & Governance Subcommittee hereby proposes the attached amendments to Section 2.02 of the ISO Agreement regarding a phased-in membership fee for Demand Response Providers and Distributed Generators.  
NOW, THEREFORE, IT IS MOVED that the Management Committee approve the attached revisions to Section 2.02 of the ISO Agreement and authorize the NYISO to file the attached revisions with the Commission pursuant to Section 205 of the Federal Power Act.  
**(Motion passed with 67.75% affirmative votes.)**

**7. New Business**

Howard Fromer of PSE&G requested that agenda items addressing the creation of a new sub-sector comprised of Distributed Generation and Demand Response Providers be put

on the Management Committee Agenda for March, as well as clarification of eligibility of participants in the Other Supplier's Sector. Neil Butterklee stated that discussions of these issues should take place at the By-Laws Subcommittee. Mr. Oates requested that a meeting of the Subcommittee take place prior to the next MC.

## **8. Adjourn**

Meeting adjourned at approximately 2:11 PM.

## **NYISO Management Committee Meeting**

February 4, 2004

*Consolidated Edison, New York*

### **MOTIONS FROM THE MEETING**

#### **Motion #1:**

Motion to approve the minutes from the January 7, 2004 MC meeting.

*(Motion passed unanimously by show of hands)*

#### **Motion #2:**

Motion to amend the NYISO tariffs to delete the conditions on the application of the noncompetitive proxy generator bus pricing rule imposed in the Commission's December 23, 2003 Order on Rehearing in Docket ER03-690-002.

*(Motion passed unanimously by show of hands with 1 abstention)*

#### **Motion #3:**

#### **Membership of Demand Response Providers and Distributed Generators**

WHEREAS: The By-Laws & Governance Subcommittee has reviewed the ISO Agreement and the Management Committee By-Laws;

WHEREAS: The By-Laws & Governance Subcommittee hereby proposes the attached amendments regarding the definitions and sector designations of Demand Response Providers and Distributed Generators to Articles 1 and 7 of the ISO Agreement;

WHEREAS: The By-Laws & Governance Subcommittee hereby proposes the attached amendments regarding the sector designations of Demand Response Providers and Distributed Generators to Article XI of the Management Committee By-Laws.

NOW, THEREFORE, IT IS MOVED that the Management Committee approve the attached revisions to Articles 1 and 7 of the ISO Agreement and Article XI of the Management Committee By-Laws, and authorize the NYISO to file the attached revisions to Articles 1 and 7 of the ISO Agreement with the Commission pursuant to Sections 205 and 206 of the Federal Power Act.

*(Motion passed with 65.27% affirmative votes.)*

#### **Motion #3A:**

Motion to defer motion #3 until the next Management Committee meeting.

*(Motion failed 38.04% affirmative votes)*

**Motion #4:**

**Membership Fee for Demand Response Providers and Distributed Generators**

WHEREAS: The By-Laws & Governance Subcommittee has reviewed the ISO Agreement;

WHEREAS: The By-Laws & Governance Subcommittee hereby proposes the attached amendments to Section 2.02 of the ISO Agreement regarding a phased-in membership fee for Demand Response Providers and Distributed Generators.

NOW, THEREFORE, IT IS MOVED that the Management Committee approve the attached revisions to Section 2.02 of the ISO Agreement and authorize the NYISO to file the attached revisions with the Commission pursuant to Section 205 of the Federal Power Act.

***(Motion passed with 67.75% affirmative votes.)***

# New York Independent System Operator

## Management Committee - February 4, 2004

Motion: Motion # 3

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	6.00	1	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	5.00	8.00	3	8.27	13.23	
Transmission Owners	20.0	✓	✓	20.00	3.00	0.00	1	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumer	4.5	✓	✓	4.50	10.00	0.00	0	4.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	40.00	14.00	5	65.27	34.73
					100.00	Normalized to 100% :		65.27	34.73	



# New York Independent System Operator

Management Committee - February 4, 2004

## Motion Motion # 3

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumer	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumer	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel					
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentient		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	Terrence Kain		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	Orion Power New York		y			
Generation Owners	Sithe Energies, Inc.	David Applebaum	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC	Keith O'Neal		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		1.00
Other Suppliers	Coral Power, LLC	Matt Picardi		y		1.00
Other Suppliers	Dominion Energy Marketing, Inc.	Wes Walker		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy					
Other Suppliers	ECONergy					
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Exelon Generation - Power Team	David Applebaum		y		1.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Christian Desilets		y		
Other Suppliers	KeySpan Energy Services	Terrence Kain	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y		1.00
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Andrew Barrett		y		1.00
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		

**New York Independent System Operator  
Management Committee - February 4, 2004**

Motion: Motion # 3A

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	7.00	0.00	0	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	10.00	3.00	3	16.54	4.96	
Transmission Owners	20.0	✓	✓	20.00	0.00	3.00	1	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00	
Small Consumer	4.5	✓	✓	4.50	0.00	10.00	0	0.00	4.50	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	1.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	7.00	0	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	17.00	38.00	4	38.04	61.96
					100.00	Normalized to 100% :		38.04	61.96	

# New York Independent System Operator

Management Committee - February 4, 2004

**Motion**  
**Motion # 3A**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Xerox Corporation	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Citizens Advisory Panel					
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Christopher Wentient		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y	1.00	
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Terrence Kain		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Orion Power New York		y			
Generation Owners	Sithe Energies, Inc.	David Applebaum	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC	Keith O'Neal		y		1.00
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	Dominion Energy Marketing, Inc.	Wes Walker		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy					
Other Suppliers	ECONergy					
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Exelon Generation - Power Team	David Applebaum		y	1.00	
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Christian Desilets		y		
Other Suppliers	KeySpan Energy Services	Terrence Kain	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Andrew Barrett		y	1.00	
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		1.00
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Joe Oates		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		

**New York Independent System Operator  
Management Committee - February 4, 2004**

Motion: Motion # 4

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	5.00	2	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	5.00	5.00	6	10.75	10.75	
Transmission Owners	20.0	✓	✓	20.00	3.00	0.00	1	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumer	4.5	✓	✓	4.50	10.00	0.00	0	4.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	40.00	10.00	9	67.75	32.25
					100.00	Normalized to 100% :		67.75	32.25	

# New York Independent System Operator

Management Committee - February 4, 2004

## Motion Motion # 4

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumer	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumer	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel					
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentient		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	Terrence Kain		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	Orion Power New York		y			
Generation Owners	Sithe Energies, Inc.	David Applebaum	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC	Keith O'Neal		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC	Matt Picardi		y		1.00
Other Suppliers	Dominion Energy Marketing, Inc.	Wes Walker		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy					
Other Suppliers	ECONergy					
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Exelon Generation - Power Team	David Applebaum		y		1.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Christian Desilets		y		
Other Suppliers	KeySpan Energy Services	Terrence Kain	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y		1.00
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Andrew Barrett		y		
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y		
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		