

January 29, 2008

Notice of Data Requests for 2009 CRPP

To NYISO Market Participants:

For the 2009 CRPP, the NYISO is soliciting inputs from Market Participants for the development of the Reliability Needs Assessment under Attachment Y of the NYISO OATT. This Notice lists and reiterates the NYISO's requests for input data.

The NYISO requests that you provide any data you have that responds to any of these requests by close of business February 29, 2008. The NYISO will discuss the results of the data input stage and model development at the ESPWG and TPAS meetings in mid March. Discussions of input data and assumptions will continue during the Input Phase with a final determination made by April 1, 2008. Following is a breakdown of the data input requests by Stakeholder Group. Input regarding Scenario Development is welcome at this time, but need not be submitted by the April 1, 2008 deadline for Input Data.

TRANSMISSION OWNERS and MUNICIPAL ELECTRIC UTILITIES

- 1) The NYISO has initiated its processes to update the 2008 Load and Capacity Report, or Gold Book, the databank base cases, and the FERC 715 basecase filing.
- 2) The NYISO requests information concerning existing and planned additions to the New York State Transmission System for the period 2008-2018, as required by Section 4.4(a) and (b) of Attachment Y. This request extends to non Bulk Power facilities. Are there any sections of your system that could have a local reliability need over the period 2008 - 2018 that are not identified through the present locational capacity requirements applicable In City and on Long Island? If there are any, what are your specific plans [i.e. - generation and/or transmission facility additions or reconfigurations} for those sections?
- 4) Please identify any transmission system modifications or upgrades planned by your company for the period 2008-2018 that are not included in the data your company submitted for purposes of the 2008 Load and Capacity Databook. Are these included in any of the load flow base cases for this year's databank update? If not please explain why and provide them to us.
- 5) What facilities on your system (generation, transmission, and subtransmission) that you know of are being planned to be retired?
- 6) Please provide any long term firm transmission requests.
- 7) Please provide information regarding network changes that will impact short circuit duties for the years 2013 and 2018, preferably in ASPEN format.

Note:(This request will also be made to the TO representatives assigned to the ASPEN Statewide Short Circuit Database)

MERCHANT TRANSMISSION DEVELOPERS

- 1) Please provide any proposals outside of those identified in the Class Years to date.
- 2) Please provide any other transmission additions, upgrades, or retirements planned during the ten year period 2008-2018.
- 3) Please provide any contract or permit expirations during the ten year period associated with your transmission facilities.

GENERATION PLANT OWNERS AND DEVELOPERS

- 1) Please provide any proposals outside of those identified in the Class Years to date?
- 2) Please provide any other generation additions, upgrades, or retirements planned during the ten year period 2008-2018?
- 3) Please provide any contract or permit expirations during the ten year period associated with your generation plant?
- 4) Please provide any changes in the electrical characteristics of any plant facilities, including all owned transmission facilities, both bulk and non-bulk.

DEMAND RESPONSE PROVIDERS

- 1) Please provide any plans that will impact the level of Demand Response programs (including Special Case Resources and EDRP) for the ten-year period?

NYISO COMMENTS

- 1) As stated at ESPWG and TPAS meetings, the NYISO will accept responses by email, letter, individual Stakeholder Group meetings, or limited personal interview visits.
- 2) As always, the NYISO will treat commercially sensitive material as confidential in the appropriate manner as proscribed by its Code of Conduct. Data that constitutes Critical Energy Infrastructure Information will also be handled in accordance with the NYISO's policies for the protection of such information from public disclosure.
- 3) Please review the attached Procedure For Base Case Screens document. This provides the rule base for Base Case inclusion for the responses received. Responses failing this screening process may be evaluated in the scenarios.

Please respond by Feb 29, 2008 so that the project schedule is not compromised.

Regards,

William A. Lamanna
Manager – Long Term Planning
New York Independent System Operator
10 Krey Blvd
Rensselaer, NY 12144
Tel. 518-356-6206
Fax 518-356-6208
wlamanna@nyiso.com