

NYISO Management Committee Meeting

July 11, 2002

4 Irving Place
New York, N.Y.

MEETING MINUTES

1. Introduction and Meeting Objectives and Chairman's Report

Mr. Hiney called the meeting to order at 10:05 AM and welcomed the members of the Management Committee. He noted that there were five objectives for the meeting; consider motions to disclose NYISO staff base and incentive compensation details, revise final billing from 24 months to 12 months, remove recent in-city load pocket modifications from the SCUC, revise the auditing process, and audit credit practices with respect to Enron. He also announced a change in the order of agenda items.

2. Approval of the Minutes

Mr. King presented the minutes of June 13th and June 19th for approval, along with proposed changes to the minutes for June 13th.

Motion #1:

Motion to approve the Minutes of June 13, 2002

(Motion passed unanimously by a show of hands)

Motion #2:

Motion to approve the Minutes of June 19, 2002

(Motion passed unanimously by a show of hands)

3. President's Report

Mr. Museler began the report by noting that the CPS2 performance standard remained well above the target for the month of June. He then covered the following five topics.

In-City Mitigation

The monthly average, day ahead, in-city mitigation has increased somewhat in June, and slightly less than half of the unit-hours related to NYC load pockets were mitigated in the same period. Mr. Museler responded to a question from Mr. Younger that unit hours not on the watch list are due to bids not triggering the conduct test.

Virtual Bidding

Mr. Museler notes a significant increase in the virtual load bids coincident with the implementation of load pocket modeling in the SCD program, and anticipated that the increased activity may return to more historical levels in the future. He said that Mr. Harvey, Mr. Patton, and the NYISO staff would be reviewing the bidding data further. He also indicated the NYISO will provide net and non-net virtual bidding data at Mr. Younger's request.

Load Forecast

The NYISO load forecast continues to be an issue. During high load periods the NYISO has under forecasted. Mr. Museler noted that when the weather forecast is corrected in the under forecasted days, the resulting load forecast is acceptable. He commented that the inaccurate weather forecasts are a problem that must be fixed.

SRE of Base Load Units after the DAM Closes

Mr. Museler indicated the NYISO would follow up on Mr. Younger's comments that he believes it is inappropriate for operators to commit steam units with an SRE when the units were not committed by the SCUC. When asked by Mr. Fromer if the NYISO benchmarked its forecast to that of the neighboring control areas, Mr. Museler replied that it depends on the day. Some days the NYISO forecast is better, and some days it is not. Mr. Picardi commented that something needs to be done quickly to resolve the situation where Roseton units have not been committed by SCUC, and are subsequently committed through a supplemental resource evaluation. Mr. Museler noted that operators concern is for security and not the market. He also pointed out the SCUC may not be committing the unit because of low load forecast, and that detailed discussion of the situation should take place at the Operating Committee meetings. Mr. Younger remarked that if Roseton needs to be SRE'd to support voltage, then perhaps the center-east limit needs to be reduced, and if operators feel pressure to commit more generation for security, then more reserves should be committed and paid for.

July Peak Week Loads (7/1 – 7/5)

Loads were higher than forecasted for July 1st through July 5th due to high temperatures and humidity, but emergency demand load reductions or voltage reductions were not necessary because of adequate reserves. In response to Mr. Younger's question, Mr. Museler mentioned that the NYISO is looking at the reasons for out of merit commitments, but doesn't have all the data yet. Mr. Museler added the NYISO staff will look into the schedule for "late commitment" to replace OOM, and also look into the cause of the large negative prices that occurred on July 5th. Mr. Sasson pointed out that there are bona fide reasons for operators to commit resource that were not committed by the BME. Mr. King hoped to report to the BIC meeting, on the 24th, with respect to NYISO's review of OOM commitments, SREs, and the ISO-NE rule for 30-minute reserves. Ms. Lynch and Mr. Younger requested an earlier delivery date than the 24th. Mr. Reed requested the Mr. Patton attend the meeting whenever it is scheduled. Mr. Hiney said that a teleconference might be possible.

Mr. Parmelee raised his concern that increasing trends existed for in alert states, reserve pickups, and the rate of failure to respond to the RPU's. He had raised these concerns

with the Operating Committee, but did not feel that they were given enough attention. Mr. Museler said that a hard date would be set to put the issue on the Operating Committee agenda.

Mr. DiValentino asked to have NYISO financials for 2001 made available to participants. Mr. Museler directed participants to request this information through their customer representatives, and later in the meeting announced that the information would be posted to the NYISO web site shortly.

Mr. Darroch stated that regulation charges were dramatically higher than in prior years, and Mr. Museler replied he was not aware if a problem had been identified by the NYISO.

4. Consideration of Strategic Power's Motion for the NYISO to Disclose ISO Staff Base and Incentive Compensation and Benefits

Mr. Duthie stated that Strategic Power Management and other market participants are entitled to be informed of the base and incentive compensation arrangements for NYISO Officers and Directors to better inform its participation in the Management Committee.

Mr. Duthie made and Ms. Luthin seconded motion #3.

Friendly amendments were accepted from Mr. Picardi, Mr. Gioia, and Mr. Parmelee.

Mr. Museler informed the committee that the NYISO board did not find that prior requests for this information were appropriate, and that FERC Form 1 contained compensation data.

Motion #3:

Strategic Power Management, Inc. makes the following motion:

- 1. The NY ISO shall disclose to the Management Committee, all base and incentive compensation paid to directors and the five most highly compensated officers of the NY ISO in 1999, 2000, 2001 along with a copy of the incentive compensation plans for the respective years.**
- 2. The NY ISO shall disclose those elements of the current year incentive compensation plan for directors and the five most highly compensated officers comparable to disclosures made by publicly traded corporations.**
- 3. The NY ISO shall disclose any employment contracts with the five most highly compensated officers, providing a copy of each such contract.**
- 4. The NY ISO shall disclose generally the remaining officer and non-officer compensation plan and provide the total compensation payments for each year of operation.**
- 5. The NY ISO shall disclose all other benefits for directors and the five most highly compensated officers, including retirement, medical, disability, life insurance, and any other benefit, direct or**

indirect, that accrues as a result of the officer's or director's employment with the NY ISO.

6. Such disclosures shall be made no later than July 31, 2002 for 1999, 2000, and 2001 and by February 1 of subsequent years for 2002 and years following.

(Motion passed with 73.48 % affirmative votes)

5. Twelve Month Final Bill Policy

Mr. Wemple presented a recommendation from the Business Issues Committee to require the NYISO to issue final invoices of NYISO market settlements twelve months after the issuance of the initial invoice. He explained that the change would be prospective so that the first billing period to not require a 24-month billing adjustment would be the billing period to occur after implementation, which was targeted for October 2002. He reported that the BIC did not reach a consensus on the appropriate challenge period.

Motion #4 was made by Mr. Wemple and Seconded by Mr. Bleiweis.

Motion #4:

Motion by the Management Committee authorizing NYISO staff to prepare and send to the Tariff Review Committee for approval amendments to the Open Access Transmission Tariff and the Market Administration and Control Area Services Tariff to be filed with the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act by September 30, 2002 to implement a twelve (12) month final billing policy, as presented to the Management Committee on July 11, 2002, with a 4-month final bill challenge period, and urging NYISO staff to work diligently with the Billing and Accounting Working Group to develop a plan to further shorten the time to achieve a final bill, and to report back to the Business Issues Committee and the Management Committee no later than the end of 2002. No later than 30 days prior to implementation, NYISO staff will submit to the BIC a report confirming that the conditions set forth in the BIC Motion of June 26, 2002 have been met.

Mr. Scheiderich expressed his concern that the tie metering inventory was not billing quality. In response to Ms. Lynch's request for clarification, Mr. Wemple explained that if any of the conditions in the BIC recommendation were not met in time for an October 2002 implementation, the BIC would have to come back to the MC for approval of a new schedule. Ms. Logan added that slippage would be known long before the target date.

Mr. Loughney preferred to wait until there was a board decision on another issue that was under appeal. He moved to table Motion #4.

Motion #5:

Motion to Table Motion #4

(Motion failed with 23.77 % affirmative votes)

Ms. Logan made and Mr. Bleiweis seconded a motion to change the 12-month challenge period to four months.

Motion #6:

Motion to amend Motion #4 to change the 12-month challenge period to 4 months.

(Motion passed with 61.51 % affirmative votes)

Mr. Gioia proposed a friendly motion that the NYISO staff should report to the BIC on whether conditions set forth in the BIC recommendation had been met.

Mr. Butterklee made and Mr. Dewitt seconded a motion to table the Motion #4 since the language had changed regarding the challenge period.

Motion #7:

Motion to table Motion #4 as amended.

(Motion failed with 31.22 % affirmative votes)

A roll call was conducted for the amended motion.

(Motion #4 passed with 69.53 % affirmative votes)

6. Select Energy's Motion Regarding Load Pocket Modeling Issues

Mr. Scheiderich made a presentation wherein he provided background for his proposal to undo the harm done to participants in the TCC market by the implementation of load pocket modifications in the day-ahead model. He noted that TCCs had been sold for a variety of periods, some having been executed before the model changes were implemented. He felt that the specific changes should not have been made while outstanding products, based on prior assumptions, were still in effect.

Mr. Younger noted that the load pocket constraints were already modeled in the optimal power flow model used for the TCC auction. Mr. Scheiderich agreed, but felt that TCC bidding was based on historical results. He added that the NYISO did not run tests to quantify the magnitude of the change, nor did the NYISO provide him with requested one-line diagrams.

Mr. Scheiderich made and Mr. Halleran seconded motion #8.

Motion #8:

Select Energy hereby moves as follows:

1. **The model changes made to the DAM that were made effective, June 19, 2002 should be removed through April 30, 2003.**
2. **Engage in a process to review alternatives regarding the current 5-year TCCs sold under mistaken assumptions, which will include a review of any implementation timeline for reinstating the DAM model changes. These reviews should be completed prior to April 30, 2003.**

Mr. Overdyk supported the motion and likened the model change to a bait & switch. Mr. Younger noted that the proposed model change was first discussed by NYISO staff at a January 4th meeting, months before the TCC auction. Mr. King added that he believed the modeling is correct, but more time was needed to assess the impact on the market. He also observed that the market seemed to be adjusting to the changes.

Mr. Kinney said that the original intent of a TCC was to provide a hedge and if used for that purpose the market changes would not harm the user. Mr. Overdyk replied that the market needed more than just hedgers.

A roll call was conducted for Motion #8.

(Motion#8 failed with 11.92 % affirmative votes)

7. Report from Market Participant Audit Advisory Subcommittee

Mr. Brennan and Mr. Ashman presented a report to the management committee. They described how it is the responsibility of the Market Participant Audit Advisory Subcommittee ("MPAAS") to advise, update, and protect the audit rights of the market participants and that this mission was being frustrated by a general lack of information and cooperation on the part of NYISO. As an example, they reported that the NYISO had completed a SAS-70 Type I audit, but that the MPAAS was not allowed to review or discuss the results with KPMG. MPAAS is seeking stronger involvement with the SAS-70 Phase II audit. Other examples were also provided. They also reported meeting recently with Mr. Museler, Mr. Ragogna, and Mr. Rubin, and discussed earlier unsuccessful attempts to resolve issues such as access to audit results after signing a confidentiality agreement, and space in the audit plan for audits based on participants needs.

In response to Mr. Duthie's question, it was explained that a SAS-70 Type I audit is conducted by a third party to determine if proper business processes, procedures, and controls are in place. In Phase II a determination is made as to whether the processes are really happening. Mr. Brennan said that the MPAAS desires to work within the scope of the audit plan developed by the NYISO General Auditor and not to require NYISO to devote any more resources than would normally be required. The MPAAS is asking that resources within the annual plan be earmarked to conduct some audits which are defined and controlled by the MPAAS.

8. Motion to Audit NYISO Billing Processes

Mr. Kinney and Mr. Caplan explained that their proposal was aimed at representing the market participant's desire to audit the NYISO billing processes.

The proposal was moved and seconded.

Motion # 9:

Motion to Audit the Billing Processes of the NYISO

FACTUAL RECITALS

1. The Market Participant Audit Advisory Subcommittee ("MPAAS") was formed at the direction of the Management Committee by vote on November 2, 2000.
2. Section 5.08 of the ISO Agreement states "Audits may be performed at the request of the ISO Board, or at the request of a party."
3. The MPAAS has not been able to effectively perform its functions because of restrictions placed on audit information flow by the NYISO Audit and Compliance Committee and the absence of a process that enables audits to be executed in a manner reflective of legitimate market participant interests.
4. The billing and accounting process in the NYISO has suffered from the rendering of inaccurate/incorrect bills and extensive delays in issuing corrections since the start-up of the NYISO, and market participants have expressed their strong dissatisfaction to the NYISO many times.

MOTION:

1. The Management Committee hereby requests that the NYISO Board of Directors and officers, as appropriate, direct the NYISO staff and auditors to meet with MPAAS as soon as possible, but after reasonable notice, in order to establish proposed procedures concerning:
 - i. The scope of audits of NYISO billing and settlement functions;
 - ii. The frequency of the audits;
 - iii. The manner in which the results will be reported;
 - iv. Appropriate treatment of confidential data;
 - v. Procedures to identify any tariff or manual provisions that are relevant to an aspect of the audit and which are not clear, along with the manner in which the auditor treated the matter;
 - vi. Procedures for providing third party independent auditors at the request of any party to the ISO Agreement to conduct an audit; and

- vii. Any other significant issues that they deem appropriate.

The Management Committee directs MPAAS to report on the progress and any impediments to completing this task at the September Management Committee meeting and to propose any tariff changes or additional motions required to effect this resolution at that time.

Items 2 and 3 below are priority audits to be conducted by the NYISO in consultation with MPAAS and subject to procedures developed consistent with this motion.

2. **The Management Committee hereby requests that the NYISO Board of Directors and officers, as appropriate, direct the NYISO staff and auditors to meet with MPAAS as soon as possible, but after reasonable notice, in order to establish the schedule and parameters of a specific audit to achieve the following objectives:**
 - i. A review of whether the billing code is applying the tariff correctly;
 - ii. A review of all billing code corrections to determine whether each corrected the specific problem(s) that gave rise to the need for the corrections and a review of whether the correction had any unintended consequences in other areas;
 - iii. Verification that billing code changes are documented and made available to the stakeholders;
 - iv. A determination and quantification of the impacts on outstanding billing corrections of billing code corrections that have been made, but not yet reflected in corrected bills;
 - v. A review of the NYISO's analysis and actions associated with credit risk attributable to the need to rebill in a manner that reflects the billing code corrections, including estimates of impacts of the change on market participants;
 - vi. An overall review of the billing process;
 - vii. A review of billing determinants; and
 - viii. An audit of the calculations used to determine losses and verify that they are correctly applied in billing and settlement.

The Management Committee directs MPAAS to report on the progress and any impediments to completing this task at the September Management Committee meeting and to present any proposed tariff changes or additional motions to effect this resolution at that time.

3. **The Management Committee hereby requests that the NYISO Board of Directors and officers, as appropriate, direct the NYISO staff, its consultants and auditors to meet with**

MPAAS as soon as possible, but after reasonable notice, in order to establish the schedule and parameters of a specific audit to achieve the following objectives:

- i. Review and identification of each component of Schedule 1 charges;**
- ii. Verification that the charges are consistent with the tariff and manuals; and**
- iii. Review of the cost allocation used to establish different Schedule 1 charges for compliance with the tariff.**

The Management Committee recognizes that LECG is working on identifying Schedule 1's individual cost components and directs MPAAS to coordinate the project described above in this context. The Management Committee directs MPAAS to report on the progress and any impediments to completing this task at the September Management Committee meeting and to present any proposed tariff changes or additional motions to effect this resolution at that time.

Nothing in this motion shall limit the NYISO from performing any other audits within its authority or relieve the NYISO of its obligation to perform audits.

This motion does not affect any market participant's right to request an audit under the ISO Agreement nor does it authorize MPAAS to conduct any specific audit.

Mr. Fromer asked if the MPAAS was seeking to engage in an audit. Mr. Kinney replied that the motion is only to direct an audit of high priority billing issues. Mr. Brennan replied that the MPAAS may indeed desire to conduct an audit, and said that confidentiality would be protected. Mr. Caplan said the motion would avoid the need for 25 individual participants to request audits.

Friendly amendments were accepted which clarified that the NYISO would not be limited to perform other audits nor relieved of its obligation to perform audits, and market participants rights to request audits would not be limited nor would participants be authorized to conduct specific audits.

(Motion 9 passed unanimously by show of hands with abstentions)

9. Motion to Audit NYISO Credit Practices Related to Enron

Mr. Kinney and Mr. Caplan proposed to have the MC request a meeting between the NYISO staff, KPMG, and MPAAS to review the announced KPMG audit of billing processes and issues pertaining to Enron.

The proposal was moved and seconded.

Motion #10:

Motion Concerning the KPMG Audit of Certain NYISO Practices Relevant to Enron Credit Exposure

FACTUAL RECITALS

1. The Market Participant Audit Advisory Subcommittee ("MPAAS") was formed at the direction of the Management Committee by vote on November 2, 2000.
2. Section 5.08 of the ISO Agreement states "Audits may be performed at the request of the ISO Board, or at the request of a party."
3. The NYISO has indicated that it has contracted with KPMG to perform audits of the billing processes and issues related to services or transactions Enron purchased from or scheduled with the NYISO and moneys owed by Enron to the NYISO and that this audit is expected to be completed in July 2002.
4. At the Management Committee meeting following Enron's petition in bankruptcy, the NYISO reported that its Enron-related financial exposure was very small and that based on preliminary review, it appeared to be in the range of one-hundred thousand dollars to two-hundred fifty thousand dollars (\$100,000 to \$250,000).
5. In June 2002, the NYISO disclosed to Management Committee representatives for the first time that Enron owes the NYISO approximately ten-million dollars (\$10,000,000.00).
6. The Management Committee very strongly desires that the KPMG audit will satisfy certain objectives described below.

MOTION:

1. The Management Committee hereby requests that the NYISO staff, KPMG and the MPAAS meet as soon as possible, but after reasonable notice, in order to review:
 - a. The scope of work KPMG is performing;
 - b. The information or analysis MPAAS believes the NYISO should perform or have performed;
 - c. MPAAS recommendations for any additional processes or milestones for the project; and
 - d. The results of the audit and the content and form of information to be released to the Management Committee so that the results are meaningful to the recipients and confidentiality is maintained consistent with all applicable requirements.

A detailed report on this matter should be presented to the Management Committee at its August 2002 meeting.

2. The Management Committee hereby requests that the ongoing audit include review and audit of the following matters:
 - a. The application and enforcement of the NYISO Credit policy with respect to Enron.

- b. The accounting of Enron transactions, including cash collateral that Enron posted, to identify any potential outstanding amounts owed to or from Enron and the allocation of any charges that have been billed by the NYISO for accuracy and proper allocation.**
- c. The determination of any credit facilities held by the NYISO associated with Enron transactions.**
- d. The particular transactions, charges and payments over the 90-day period ending on the date Enron filed for bankruptcy.**

A detailed report on this matter should be presented to the Management Committee at its August 2002 meeting.

Ms. Lynch asked how the NYISO could have caught the problem and made coding corrections in June of 2000, and then report to the Management Committee following Enron's petition in bankruptcy that, based on preliminary review, Enron's credit exposure appeared to be only \$100,000 to \$250,000. Mr. Ragogna explained that the TCCs purchased by Enron were between the point identification ("PTID") of certain gas turbine and the grouped PTID for the same turbines. Electrically they are identical, and there should not be any congestion between the two. However, LBMPs, including congestion, were not being calculated for the grouped GT PTIDs. Whenever congestion occurred at the generator bus, it appeared that congestion was occurring between the specific generator PTID and the grouped PTID. In response to Mr. Butterklee's question, Mr. Ragogna explained that the coding change was never associated directly with Enron, and when the Enron bankruptcy surfaced, the exposure created by this adjustment was not identified.

Mr. Ragogna did not know if acting sooner would have put NYISO higher in the queue with regard to the Enron bankruptcy proceeding. He explained that the adjusted Enron invoices will result in payments to the appropriate transmission owners, and the funds would be drawn from working capital. When asked by Mr. Sasson if the NYISO knew back in June of 2000 that Enron was a customer affected by the coding error, Mr. Ragogna replied that the NYISO is continuing to investigate. Mr. Ragogna could not answer Mr. Younger's comment that the coding change resulted in a LBMP correction that is not authorized.

(Motion #10 passed unanimously by show of hands with abstentions)

10. Update on Seams Issues

Mr. King presented a report of seams issues that summarized the history of the seams issues resolution and the action plan. Mr. King stated that ongoing seams work would be conducted within existing working groups or ad hoc groups, but still vetted within the committee structure. Mr. King added that initial focus areas include controllable tie lines, transaction ramping, and ICAP deliverability.

Mr. Caplan asked if fast track issues had been identified yet, and if not, when would they. Mr. King commented that fast track issues would come out of continuing discussions. Mr. Caplan preferred to not wait until discussions reached an impasse before the fast track issues were identified. Mr. King replied that if the ISO's do not agree, then issues should go on the fast track.

11. Adjournment

The meeting adjourned at approximately 3:27 pm.

NYISO Management Committee Meeting

July 11, 2002

Consolidated Edison, New York, NY

MOTIONS FROM THE MEETING

Motion #1:

Motion to approve the Minutes of June 13, 2002

(Motion passed unanimously by a show of hands)

Motion #2:

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(Motion passed unanimously by a show of hands)

Motion #3:

Strategic Power Management, Inc. makes the following motion:

1. The NY ISO shall disclose to the Management Committee, all base and incentive compensation paid to directors and the five most highly compensated officers of the NY ISO in 1999, 2000, 2001 along with a copy of the incentive compensation plans for the respective years.
2. The NY ISO shall disclose those elements of the current year incentive compensation plan for directors and the five most highly compensated officers comparable to disclosures made by publicly traded corporations.
3. The NY ISO shall disclose any employment contracts with the five most highly compensated officers, providing a copy of each such contract.
4. The NY ISO shall disclose generally the remaining officer and non-officer compensation plan and provide the total compensation payments for each year of operation.
5. The NY ISO shall disclose all other benefits for directors and the five most highly compensated officers, including retirement, medical, disability, life insurance, and any other benefit, direct or indirect, that accrues as a result of the officer's or director's employment with the NY ISO.
6. Such disclosures shall be made no later than July 31, 2002 for 1999, 2000, and 2001 and by February 1 of subsequent years for 2002 and years following.

(Motion passed with 73.48 % affirmative votes)

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to work diligently with the Billing and Accounting Working Group to develop a plan to further shorten the time to achieve a final bill, and to report back to the Business Issues Committee and the Management Committee no later than the end of 2002. No later than 30 days prior to implementation, NYISO staff will submit to the BIC a report confirming that the conditions set forth in the BIC Motion of June 26, 2002 have been met.

(Motion passed with 69.53 % affirmative votes)

Motion #5:

Motion to Table Motion #4

(Motion failed with 23.77 % affirmative votes)

Motion #6:

Motion to amend Motion #4 to change the 12-month challenge period to 4 months.

(Motion passed with 61.51 % affirmative votes)

Motion #7:

Motion to table Motion #4 as amended.

(Motion failed with 31.22 % affirmative votes)

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2. Engage in a process to review alternatives regarding the current 5-year TCCs sold under mistaken assumptions, which will include a review of any implementation timeline for reinstating the DAM model changes. These reviews should be completed prior to April 30, 2003.

(Motion failed with 11.92 % affirmative votes)

Motion # 9:

Motion to Audit the Billing Processes of the NYISO

FACTUAL RECITALS

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2. Section 5.08 of the ISO Agreement states "Audits may be performed at the request of the ISO Board, or at the request of a party."
3. The MPAAS has not been able to effectively perform its functions because of restrictions placed on audit information flow by the NYISO Audit and Compliance Committee and the absence of a process that enables audits to be executed in a manner reflective of legitimate market participant interests.

4. The billing and accounting process in the NYISO has suffered from the rendering of inaccurate/incorrect bills and extensive delays in issuing corrections since the start-up of the NYISO, and market participants have expressed their strong dissatisfaction to the NYISO many times.

MOTION:

1. The Management Committee hereby requests that the NYISO Board of Directors and officers, as appropriate, direct the NYISO staff and auditors to meet with MPAAS as soon as possible, but after reasonable notice, in order to establish proposed procedures concerning:
 - i. The scope of audits of NYISO billing and settlement functions;
 - ii. The frequency of the audits;
 - iii. The manner in which the results will be reported;
 - iv. Appropriate treatment of confidential data;
 - v. Procedures to identify any tariff or manual provisions that are relevant to an aspect of the audit and which are not clear, along with the manner in which the auditor treated the matter;
 - vi. Procedures for providing third party independent auditors at the request of any party to the ISO Agreement to conduct an audit; and
 - vii. Any other significant issues that they deem appropriate.

The Management Committee directs MPAAS to report on the progress and any impediments to completing this task at the September Management Committee meeting and to propose any tariff changes or additional motions required to effect this resolution at that time.

Items 2 and 3 below are priority audits to be conducted by the NYISO in consultation with MPAAS and subject to procedures developed consistent with this motion.

2. The Management Committee hereby requests that the NYISO Board of Directors and officers, as appropriate, direct the NYISO staff and auditors to meet with MPAAS as soon as possible, but after reasonable notice, in order to establish the schedule and parameters of a specific audit to achieve the following objectives:
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 - iv. A determination and quantification of the impacts on outstanding billing corrections of billing code corrections that have been made, but not yet reflected in corrected bills;
 - v. A review of the NYISO's analysis and actions associated with credit risk attributable to the need to rebill in a manner that reflects the billing

code corrections, including estimates of impacts of the change on market participants;

- vi. An overall review of the billing process;
- vii. A review of billing determinants; and
- viii. An audit of the calculations used to determine losses and verify that they are correctly applied in billing and settlement.

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The Management Committee recognizes that LECG is working on identifying Schedule 1's individual cost components and directs MPAAS to coordinate the project described above in this context. The Management Committee directs MPAAS to report on the progress and any impediments to completing this task at the September Management Committee meeting and to present any proposed tariff changes or additional motions to effect this resolution at that time.

Nothing in this motion shall limit the NYISO from performing any other audits within its authority or relieve the NYISO of its obligation to perform audits.

This motion does not affect any market participant's right to request an audit under the ISO Agreement nor does it authorize MPAAS to conduct any specific audit.

(Motion passed unanimously by show of hands with abstentions)

Motion #10:

Motion Concerning the KPMG Audit of Certain NYISO Practices Relevant to Enron Credit Exposure

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 - d. The results of the audit and the content and form of information to be released to the Management Committee so that the results are meaningful to the recipients and confidentiality is maintained consistent with all applicable requirements.

A detailed report on this matter should be presented to the Management Committee at its August 2002 meeting.

2. The Management Committee hereby requests that the ongoing audit include review and audit of the following matters:
 - a. The application and enforcement of the NYISO Credit policy with respect to Enron.
 - b. The accounting of Enron transactions, including cash collateral that Enron posted, to identify any potential outstanding amounts owed to or from Enron and the allocation of any charges that have been billed by the NYISO for accuracy and proper allocation.
 - c. The determination of any credit facilities held by the NYISO associated with Enron transactions.
 - d. The particular transactions, charges and payments over the 90-day period ending on the date Enron filed for bankruptcy.

A detailed report on this matter should be presented to the Management Committee at its August 2002 meeting.

(Motion passed unanimously by show of hands with abstentions)

New York Independent System Operator - Committee Membership

Management Committee - Attendance July 11, 2002 - New York, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	✓ Paul DeCotis	Jeffrey Gerber	✓ Erin Hogan					
The City of New York	End Use - Gov. Agency/Aggr.	✓ Michael Delaney	Richard Miller	Scott Butler	Jonathan Wallach				
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Michael Mager					
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua	Scott Petersen	George Diamantopoulos	Steven Latargia				
IBM Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager						
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Michael Mager					
Praxair Inc.	End Use - Large Consumer	Christian Lenci	✓ Robert Loughney	Michael Mager					
Xerox Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Michael Mager					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	Gary Caplan	Walter McCarroll					
Aaron Breidenbaugh	End Use - Small Consumer	Aaron Breidenbaugh							
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	✓ Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Building and Realty Institute	End Use - Small Consumer	✓ Herb Rose	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi			
Caithness Energy, L.L.C	End Use - Small Consumer	None Assigned	Jack Feinstein						
Cianbro Corporation	End Use - Small Consumer	Chuck Hewett	✓ John Tompkins						
Citizens Advisory Panel	End Use - Small Consumer	Gordian Raacke	✓ Larry DeWitt						
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	✓ Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi		
Columbia University	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Hudson River Energy Group	End Use - Small Consumer	Frank Radigan							
Mount Sinai Medical Center	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York Energy Buyers Forum	End Use - Small Consumer	Marjorie Ochroch	Ted Lee	David Bomke	✓ Tariq Niazi	✓ Herb Rose			
New York Presbyterian Hospital	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York University	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney			
William P. Short	End Use - Small Consumer	William Short	Marc Schaefer	Joe DeVito	✓ John Brodbeck	Ron Matlock			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner				Paul Savage	Roberto Denis	
AES NY	Generation Owners	✓ Christopher Wentlent	Rick Santoroski	Charles Sjoborg					
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson						
Astoria Energy LLC	Generation Owners	William May	✓ Leonard Singer						
Calpine	Generation Owners	John Eff	Thomas Kaslow	Richard Felak					
East Coast Power	Generation Owners	Gary Keevill	Asavari Alvarez						
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis				✓ Peter Brown	
Entergy Nuclear Northeast	Generation Owners	✓ Marc Potkin	William Stone	Ron Mackowiak					
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
KeySpan Ravenswood, Inc	Generation Owners	James Brennan	Rich Hohlman	✓ James D'Andrea	Terrence Kain	Ron Lukas			✓ Ed Kichline
Mirant New York, Inc.	Generation Owners	None Assigned	None Assigned	Doreen Saia	Couch White			✓ Len Singer	
NRG Energy	Generation Owners	Joe DeVito	✓ Frank Rapley	Paul Savage	Marc Dworkin	Ruben Brown	Peter Chamberlain	Chris Young	
Orion Power New York	Generation Owners	✓ John Reese	✓ Bruce Bleiweis						
PG&E Generating	Generation Owners	✓ Steve McDonald	Jeff Simmons						
PSEG Energy Resources & Trade	Generation Owners	✓ Howard Fromer	Michael LaFalce						
Sithe Energies, Inc.	Generation Owners	None Assigned	✓ Garry Brown	✓ David Applebaum					✓ Glenn Haake
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
NYS Department of Public Service	Non-voting	✓ Saul Rigberg	Tom Dvorsky						
1st Rochdale Cooperative NYC	Other Suppliers	Phyllis Kessler	Gregory Wortham	Andrea Mendez					
Advantage Energy, Inc.	Other Suppliers	Kyle Storie							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Keith Mills					
American Electric Power (AEP) Svc. Corp.	Other Suppliers	✓ Ron McNamara	Paul Leanza						
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	Peter Brown	David Wiesner	Pamela VanHorn	Richard Mooney	Susan Chamberlin		
Cinergy Capital and Trading	Other Suppliers	Walt Yeager	Jan Bagnall						
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball						
Con Edison Solutions	Other Suppliers	Ken Bekman	✓ Stephen Wemple						
Conectiv	Other Suppliers	Steve Huntoon	Bill Fehr						
Constellation Power Source	Other Suppliers	✓ Harvey Reed	✓ Glen McCartney	David Taylor					✓ Mary Lynch
Coral Power, LLC	Other Suppliers	✓ Marc Overdyk	Dave French						
Duke Energy North America, LLC	Other Suppliers	Ronald Matlock	Del Disher	Tom Bankert					
Dynegy	Other Suppliers	Chad Wagner	✓ Matthew Picardi						
El Paso Merchant Energy	Other Suppliers	Gary Keevill	Asavari Alvarez						
Energetix, Inc.	Other Suppliers	Barney Farnsworth							
Exelon Generation - Power Team	Other Suppliers	✓ Linda Clarke	✓ Garry Brown	✓ David Applebaum	Regina Carrado	Eric Olson			
FPL Energy	Other Suppliers	Roberto Denis	Bill Fenerty					✓ Marc Overdyk	
HQ Energy Services	Other Suppliers	Benoit Goyette	Michel Prevost	Paul Norris	Joel Zipp	Gunnar Birgisson			
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	Peter Chamberlain	John Smith				
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	✓ Levon Kazarian	✓ Doron Ezickson				
New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	✓ Steve Fernands					

New York Independent System Operator - Committee Membership

Management Committee - Attendance July 11, 2002 - New York, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NU / Select Energy	Other Suppliers	✓ Gunnar Jorgensen	✓ James Scheiderich					Joel Singer	✓ Rick Cohen
Ontario Power Generation Inc.	Other Suppliers	✓ Barry Green	Tasos Karatsoreos	Ken Lacivita					
PP&L Energy Plus	Other Suppliers	✓ John Brodbeck		Roger Dolan	Garreth Kirkner				
Reliant Energy Services, Inc.	Other Suppliers	✓ Bruce Bleiweis	✓ John Reese						✓ Kathy Logan
Sempra Energy Trading	Other Suppliers	✓ Tom Halleran	Dana Volpe	Russel Like	Mally Becker	Bob Chilton			
Strategic Energy LLC	Other Suppliers	✓ Michael Swider	Jeffrey Knox	James McCormick	Helen Caldwell				
Strategic Power Management, Inc.	Other Suppliers	✓ Dan Duthie	✓ Mario DiValentino						
Transalta (formerly MEGA)	Other Suppliers	Daniel Lobue	John Carmody						
TransÉnergie U.S. Ltd.	Other Suppliers	José Rotger	Michael Jacobs						
Williams Energy Marketing & Trading Co.	Other Suppliers	✓ Marji Philips	David Singer	Dennis Keener					
Long Island Power Authority	Public Power - Authorities	✓ Jim Parmelee	Seth Hulkower	Alan Elberfield					
New York Power Authority	Public Power - Authorities	✓ Robert Hiney	✓ William Palazzo	✓ Kim Byham					✓ Art Brennan
American Wind Energy Association	Public Power - Environmental	David Wooley	✓ Larry DeWitt						
Environmental Advocates	Public Power - Environmental	Anne Reynolds	✓ Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	✓ Larry DeWitt						
Pace University	Public Power - Environmental	Edward Smeloff	✓ Larry DeWitt						
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	✓ Paul Pallas	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore		✓ Tom Rudebusch	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch				
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Paul Pallas	✓ Tom Rudebusch					
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tom Rudebusch	✓ Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	✓ Hubert Bianco	Robert Kortright	Anthony Fiore					
Village of Rockville Centre	Public Power - Munis & Co-ops	✓ Paul Pallas	Jim Hamilton	Jack Brown	Ken Moore	Matthew Benesh		✓ Tom Rudebusch	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Paul Pallas	Matthew Benesh	Jack Brown	Ken Moore		✓ Tom Rudebusch	
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka						
Consolidated Edison	Transmission Owners	✓ Joe Oates	Terry Agriss	✓ Neil Butterklee					
National Grid	Transmission Owners	✓ Jerry Ancona	Wes Yeomans	Peter Flynn	Herb Schrayshuen			✓ Ray Kinney	✓ S. Nachmias, P. Gioia
NY State Electric Gas (NYSEG)	Transmission Owners	Denis Wickham	✓ Raymond Kinney	Hank Masti					✓ S. Caplan, C. Ashman
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	Clifton Olson	Laurie King-Pirchner						

NYISO and Hunton & Williams Members in Attendance:

✓ Ira Freilicher	Hunton & Williams
Kathy Robb	Hunton & Williams
James Schmidt	Hunton & Williams
Rob Fernandez	NYISO
✓ Elaine Robinson	NYISO
✓ Chuck King	NYISO
✓ Jonathan Mayo	NYISO
✓ Bill Museler	NYISO
✓ Andy Ragogna	NYISO
✓ Dave Evanoski	NYISO
✓ Jane Lathrop	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Ray Stalter	NYISO
✓ Jennifer Budd	NPCC
✓ Cheryl-Ann DeLa Rosa	NYISO
✓ Dominic Cordisico	NYISO

Key:

✓ = In attendance

New York Independent System Operator

Management Committee - July 11, 2002

Motion: [Motion #3](#)

Result: [Motion Passed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	1.00	5.00	4	3.58	17.92
Other Suppliers	21.5	✓	✓	21.50	6.00	4.00	3	12.90	8.60
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	0	20.00	0.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00
Small Consumer	4.5	✓	✓	4.50	12.00	0.00	1	4.50	0.00
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	1.80	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	1	7.00	0.00
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00
				5	100.00	44.00	9.00	10	73.48 26.52
				100.00 Normalized to 100% :					73.48 26.52

New York Independent System Operator

Management Committee - July 11, 2002

Motion Motion #3

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumer	Aaron Breidenbaugh					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Herb Rose		y	1.00	
End Use - Small Consumer	Caitness Energy, L.L.C					
End Use - Small Consumer	Cianbro Corporation	John Tompkins		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y	1.00	
End Use - Small Consumer	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Hudson River Energy Group					
End Use - Small Consumer	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - Small Consumer	William P. Short	John Brodbeck		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Leonard Singer		y		
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Len Singer		y	1.00	
Generation Owners	NRG Energy	Frank Rapley		y		1.00
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Svc. Corp.	Ron McNamara		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		
Other Suppliers	Coral Power, LLC	Marc Overdyk		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y		
Other Suppliers	EI Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Linda Clarke		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		
Other Suppliers	New Energy Inc.	Steve Fernands	y	y		
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		1.00
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Bruce Bleiweis		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		1.00
Other Suppliers	Strategic Energy LLC	Michael Swider		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	National Grid	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric					

New York Independent System Operator

Management Committee - July 11, 2002

Motion: [Motion #4](#)

Result: [Motion Passed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	7.00	2.00	1	16.72	4.78	
Other Suppliers	21.5	✓	✓	21.50	11.00	1.00	3	19.71	1.79	
Transmission Owners	20.0	✓	✓	20.00	1.00	3.00	0	5.00	15.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	0.00	5	0.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	10.00	0.00	3	15.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	1.00	0	0.90	0.90	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	43.00	9.00	13	69.53	30.47
				100.00 Normalized to 100% :				69.53	30.47	

New York Independent System Operator

Management Committee - July 11, 2002

Motion Motion #4

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y		
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y		
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y		
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y		
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Aaron Breidenbaugh					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Herb Rose		y	1.00	
End Use - Small Consumer	Caithness Energy, L.L.C					
End Use - Small Consumer	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y	1.00	
End Use - Small Consumer	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Hudson River Energy Group					
End Use - Small Consumer	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - Small Consumer	William P. Short	John Brodbeck		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Leonard Singer		y		
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Len Singer		y	1.00	
Generation Owners	NRG Energy	Frank Rapley		y	1.00	
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Svc. Corp.	Ron McNamara		y		
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Coral Power, LLC	Marc Overdyk		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y	1.00	
Other Suppliers	EI Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Linda Clarke		y	1.00	
Other Suppliers	FPL Energy	Marc Overdyk		y		
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y	1.00	
Other Suppliers	New Energy Inc.	Steve Fernands	y	y		
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y	1.00	
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Bruce Bleiweis		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC	Michael Swider		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Marji Philips		y		
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Joe Oates		y		1.00
Transmission Owners	National Grid	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric					

New York Independent System Operator

Management Committee - July 11, 2002

Motion: [Motion #5](#)

Result: [Motion Failed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	0.00	9.00	1	0.00	21.50
Other Suppliers	21.5	✓	✓	21.50	0.00	9.00	4	0.00	21.50
Transmission Owners	20.0	✓	✓	20.00	1.00	2.00	1	6.67	13.33
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00
Small Consumer	4.5	✓	✓	4.50	8.00	2.00	3	3.60	0.90
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	1.80	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	0.00	1.00	1	0.00	15.00
Munis and Coops	7	✓		7.00	0.00	0.00	7	0.00	0.00
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00
				5	100.00	16.00	29.00	18	23.77 76.23
				100.00 Normalized to 100% :					23.77 76.23

New York Independent System Operator

Management Committee - July 11, 2002

Motion Motion #5

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumer	Aaron Breidenbaugh					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumer	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Herb Rose		y		1.00
End Use - Small Consumer	Caithness Energy, L.L.C					
End Use - Small Consumer	Cianbro Corporation	John Tompkins		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y		1.00
End Use - Small Consumer	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Hudson River Energy Group					
End Use - Small Consumer	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - Small Consumer	William P. Short	John Brodbeck		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Leonard Singer		y		
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Len Singer		y		1.00
Generation Owners	NRG Energy	Frank Rapley		y		1.00
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Svc. Corp.	Ron McNamara		y		
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Coral Power, LLC	Marc Overdyk		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y		1.00
Other Suppliers	EI Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Linda Clarke		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		
Other Suppliers	New Energy Inc.	Steve Fernands	y	y		
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	John Brodbeck		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Bruce Bleiweis		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		1.00
Other Suppliers	Strategic Energy LLC	Michael Swider		y		
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Joe Oates		y		
Transmission Owners	National Grid	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric					

New York Independent System Operator

Management Committee - July 11, 2002

Motion: [Motion #6](#)

Result: [Motion Passed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	5.00	2.00	3	15.36	6.14
Other Suppliers	21.5	✓	✓	21.50	7.00	3.00	3	15.05	6.45
Transmission Owners	20.0	✓	✓	20.00	1.00	3.00	0	5.00	15.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00
Small Consumer	4.5	✓	✓	4.50	10.00	0.00	3	4.50	0.00
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	1.00	0	0.90	0.90
Public Power			✓						
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00
				5	100.00	42.00	12.00	9	61.51 38.49
				100.00 Normalized to 100% :					61.51 38.49

New York Independent System Operator

Management Committee - July 11, 2002

Motion Motion #6

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumer	Aaron Breidenbaugh					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumer	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Herb Rose		y	1.00	
End Use - Small Consumer	Caithness Energy, L.L.C					
End Use - Small Consumer	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y	1.00	
End Use - Small Consumer	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Hudson River Energy Group					
End Use - Small Consumer	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - Small Consumer	William P. Short	John Brodbeck		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Leonard Singer		y		
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Len Singer		y		
Generation Owners	NRG Energy	Frank Rapley		y	1.00	
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Svc. Corp.	Ron McNamara		y		
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Coral Power, LLC	Marc Overdyk		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y	1.00	
Other Suppliers	EI Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Linda Clarke		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		
Other Suppliers	New Energy Inc.	Steve Fernands	y	y		
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Bruce Bleiweis		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC	Michael Swider		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Joe Oates		y		1.00
Transmission Owners	National Grid	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric					

New York Independent System Operator

Management Committee - July 11, 2002

Motion: [Motion #7](#)

Result: [Motion Failed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	1.00	8.00	1	2.39	19.11
Other Suppliers	21.5	✓	✓	21.50	0.00	12.00	1	0.00	21.50
Transmission Owners	20.0	✓	✓	20.00	2.00	2.00	0	10.00	10.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	5.00	0.00	0	10.33	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00
Small Consumer	4.5	✓	✓	4.50	0.00	10.00	3	0.00	5.17
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.00	4.00
Munis and Coops	7	✓		7.00	0.00	7.00	0	0.00	7.00
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00
			5	100.00	12.00	45.00	6	31.22	68.78
			100.00 Normalized to 100% :					31.22	68.78

New York Independent System Operator

Management Committee - July 11, 2002

Motion Motion #7

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Aaron Breidenbaugh					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	Catherine Luthin		y		1.00
End Use - Small Consumer	Building and Realty Institute	Herb Rose		y		1.00
End Use - Small Consumer	Caithness Energy, L.L.C					
End Use - Small Consumer	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		1.00
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y		1.00
End Use - Small Consumer	Columbia University	Catherine Luthin		y		1.00
End Use - Small Consumer	Hudson River Energy Group					
End Use - Small Consumer	Mount Sinai Medical Center	Catherine Luthin		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y		
End Use - Small Consumer	New York Presbyterian Hospital	Catherine Luthin		y		1.00
End Use - Small Consumer	New York University	Catherine Luthin		y		1.00
End Use - Small Consumer	Refined Sugars, Inc.	Catherine Luthin		y		1.00
End Use - Small Consumer	William P. Short	John Brodbeck		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Leonard Singer		y		
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Len Singer		y		1.00
Generation Owners	NRG Energy	Frank Rapley		y		1.00
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Svc. Corp.	Ron McNamara		y		
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Coral Power, LLC	Marc Overdyk		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y		1.00
Other Suppliers	EI Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Linda Clarke		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		1.00
Other Suppliers	New Energy Inc.	Steve Fernands	y	y		
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		1.00
Other Suppliers	PP&L Energy Plus	John Brodbeck		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Bruce Bleiweis		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		1.00
Other Suppliers	Strategic Energy LLC	Michael Swider		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		1.00
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	National Grid	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric					

New York Independent System Operator

Management Committee - July 11, 2002

Motion: [Motion #8](#)

Result: [Motion Failed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	0.00	3.00	7	0.00	21.50
Other Suppliers	21.5	✓	✓	21.50	6.00	7.00	2	9.92	11.58
Transmission Owners	20.0	✓	✓	20.00	0.00	2.00	2	0.00	20.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	10.33
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00
Small Consumer	4.5	✓	✓	4.50	0.00	10.00	3	0.00	5.17
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80
Public Power			✓						
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	15.00
Munis and Coops	7	✓		7.00	0.00	0.00	7	0.00	0.00
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00
				5	100.00	11.00	32.00	22	11.92 88.08
				100.00 Normalized to 100% :					11.92 88.08

New York Independent System Operator

Management Committee - July 11, 2002

Motion Motion #8

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Aaron Breidenbaugh					
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumer	Beth Israel Health Care System	Catherine Luthin		y		1.00
End Use - Small Consumer	Building and Realty Institute	Herb Rose		y		1.00
End Use - Small Consumer	Caitness Energy, L.L.C					
End Use - Small Consumer	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y		1.00
End Use - Small Consumer	Columbia University	Catherine Luthin		y		1.00
End Use - Small Consumer	Hudson River Energy Group					
End Use - Small Consumer	Mount Sinai Medical Center	Catherine Luthin		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Catherine Luthin		y		1.00
End Use - Small Consumer	New York University	Catherine Luthin		y		1.00
End Use - Small Consumer	Refined Sugars, Inc.	Catherine Luthin		y		1.00
End Use - Small Consumer	William P. Short	John Brodbeck		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Leonard Singer		y		
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Len Singer		y		
Generation Owners	NRG Energy	Frank Rapley		y		
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	American Electric Power (AEP) Svc. Corp.	Ron McNamara		y		1.00
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Coral Power, LLC	Marc Overdyk		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y	1.00	
Other Suppliers	EI Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Linda Clarke		y		1.00
Other Suppliers	FPL Energy	Marc Overdyk		y	1.00	
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		1.00
Other Suppliers	New Energy Inc.	Steve Fernands	y	y		
Other Suppliers	NU / Select Energy	Gunnar Jorgensen		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	John Brodbeck		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Bruce Bleiweis		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC	Michael Swider		y		
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.	Marji Philips		y		1.00
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		
Transmission Owners	Consolidated Edison	Joe Oates		y		1.00
Transmission Owners	National Grid	Jerry Ancona		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric					