

# Business Issues Committee

January 23, 2002

**NY Generation Sold as External ICAP**  
**External Generation Sold as NY ICAP**

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**Deliverability**

*Agenda #8*

# Topics to be Covered

- *Background*
- *Principles*
- *NY ICAP from External Resources*
- *External CA ICAP from Resources located in New York*
- *Other*

# BACKGROUND

- **Three Markets/Emergency Procedures (NY/NE/PJM)**
- **Validation Procedure**
- **Deliverability**

# PRINCIPLES

- **Day-Ahead bidding obligation/Call Option**
- **In-day reserve shortage (forecast or actual)**
- **Resource specific (except HQ)**
- **If available, resource MWs must be provided (reliability to be maintained)**

# NY ICAP from External Resources

- **Adhere to NYISO Market Rules**
- **Day-ahead market obligation**
- **In-day obligation (SRE)**
- **If needed and available, MWs to be delivered to NY**

# NY Resource sold as ICAP to External CA

- **Respect ICAP ‘Sink’ CA Market rules**
- **If requested by External CA, ICAP contract energy will be delivered**
- **Resource must bid into BME to get scheduled**

# MOTION

- **The Business Issues Committee supports the concept of inter-regional sales of ICAP and recommends the Management Committee approve necessary tariff changes to ensure energy deliverability when necessary and when ICAP resource is operating. Necessary Tariff changes to be approved by the Chairs and Vice Chairs of the Management and Business Issues Committees in consultation with the ICAP Working Group prior to review by the MC.**