

Alternative Method for Determining LCRs

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Agenda

- **Net CONE Curves**
- **2018 Project Timeline**
- **Next Steps**
- **Questions**

Net CONE Curves

Net CONE Curves

- **Recommend the use of uncollared Net CONE in the optimized method for determining LCRs**
 - Collaring of Net CONE will sunset in 2021
 - Uncollared Net CONE is representative of the cost of building capacity in a region
 - Uncollared Net CONE sends efficient investment signals

2018 Project Timeline

2018 Project Plan

- January 16 – Return to MIWG/ICAPWG with draft Tariff language
- February 14 – Presentation to BIC of Tariff language and propose for stakeholder vote
- February 28 – Present to MC for stakeholder vote
- February / March – Present hypothetical 2018 Optimized LCRs
- March – File with FERC a Section 205 to amend tariff
- Summer – Update documentation/procedures
- January 2019 – Implementation of new methodology (i.e., LCRs for 2019/2020 Capability Year)

Next Steps

Other Next Steps

- The NYISO will consider input received during today's ICAP Working Group meeting
- Return with Tariff language
- Additional comments sent to deckels@nyiso.com will be considered

Questions?

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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