

ICAP Manual: Proposed Updates

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Business Issues Committee

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Overview

- Proposed changes to the ICAP Manual
 - Mostly clean up and clarification
 - Rule Changes
 - Removal of Estimates for LSE Load Requirements
 - Units returning from an Inactive state
 - External Offer Cap for External CRIS Rights
 - Notification of outage on UDR Facility
 - Presented to ICAPWG on 8/13 and 8/25



General Clean Up

- General Clean Up
- Updated links to other documents



Sections With Proposed Changes other than General Changes

- Section 2.5 The NYCA Minimum Unforced Capacity
- Section 2.6 Locational Minimum Installed Capacity Requirements
- Section 3.4 Establishing an LSE's
 Minimum Unforced Capacity Requirement
 for an Obligation Procurement Period
- Section 3.5.1 General Requirements for Customer-Switching within a Capability Year



Sections With Changes (Continued)

- Section 4.2 DMNC Procedures
- Section 4.2.5 New Resources and Resources returning from an Inactive state
- Section 4.4.12 Generating Units that are Retired, Mothballed, in Inactive Reserves or in a Forced Outage or ICAP Ineligible Forced Outage
- Section 4.8 Bidding, Scheduling, and Notification Requirements
- Section 4.8.1 Generators and System Resources



Sections With Changes (Continued)

- Section 4.9.2.4 Allocation of Import Rights – Winter 2010-2011 and Beyond
- Section 4.10.6 Non-Contract Commitment Must-offer Requirement
- Section 4.10.7 Non-Contract Commitment Offer Cap
- Section 4.14.5 Unforced Capacity
 Deliverability Rights offered in an Installed
 Capacity Auction



Sections With Changes (Continued)

- Section 5.3 Monthly Auctions
- Section 5.4 ICAP Spot Market Auction
- Section 5.5 Demand Curve and Adjustments



Changes

- Sections 2.5 and 2.6
 - Clarifies that the ICAP to UCAP translation uses the derating factors of resources as calculated in Section 4.5
- Sections 3.4 and 3.5.1
 - Removes the requirement for Estimates before the Strip Auction to be submitted, and instead requires the actual forecast to be submitted before the Strip Auction
 - The wording of these sections operates so that this requirement would first be utilized for the Summer 2016 Auction



- Section 4.2
 - Inserts cross reference
- Section 4.2.5
 - Adds language to add requirements for units returning from an Inactive state
- Section 4.4.12
 - Adds language explaining how to report GADS data for ICAP Ineligible Forced Outage units



- Section 4.8
 - Clarifies that ICAP Suppliers utilizing a UDR to provide UCAP do not have to notify the NYISO of outages on the UDR facility
 - This rule does not alter the owner or controller of the Controllable Line's obligation to provide notice of line outages



- Section 4.8.1
 - Adds cross reference to obligations in Outage Scheduling Manual
- Section 4.9.2.4
 - Adds requirement of MIS Transaction Number
- Section 4.10.6
 - Increases clarity of calculation of offer requirement
- Section 4.10.7
 - Updates External Offer Cap to use an annual price for the Capability Period



- Section 4.14.5
 - Adds link to ICAP Event Calendar
- Section 5.3
 - Removes paragraph about Summer Transitional Grandfathered Capability Period



- Section 5.4
 - Adds language about Excess MW purchased in the Spot Auction
- Section 5.5
 - Increases Clarity of ICAP to UCAP translation

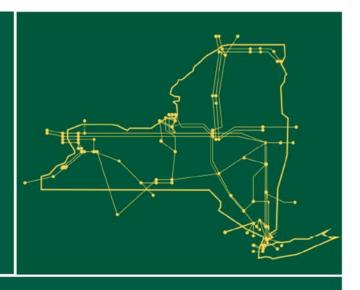


Next Step

Motion



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