

Price Correction Initiatives Update Billing and Price Correction Task Force Price Error Elimination Team

Sector Meetings October/November 2005

NEW YORK INDEPENDENT SYSTEM OPERATOR

Billing and Price Correction Task Force

- Task Force was established in July 2005 to develop a plan and schedule for shortening the time periods for price reservation and correction
 - Required by May 9, 2005 FERC Order
- Task Force has undertaken a thorough examination of the issues relating to price calculation, screening, reservation and correction
- Efforts identified the need to better address the underlying causes of price corrections through process improvements
 - Price Error Elimination Team
 - Lean Six Sigma projects



New Price Correction Rules and Procedures

- New price correction rules and procedures are being developed
 - Seeking balance between price accuracy and price finality
- Combined Price Correction Rules and Procedures proposal sent to Market Participants on October 14
 - Market Participant comments are due by October 26
- NYISO will incorporate comments and distribute a revised proposal by November 4
- November/early December Task Force meetings to finalize recommendation
- Targeting December 14 BIC meeting to present recommendation with FERC filing by April 2006



Price Error Elimination Team

- Team formed investigate, document, and eliminate (if possible) causes of pricing errors
 - Software enhancements
 - Process improvements
 - Rule-based solutions
- Inter-departmental representation
 - Rich Dewey (Lead) Product & Project Management
 - Robb Pike Information Technology
 - Rick Gonzales Market Operations
 - Nicole Bouchez Market Monitoring
 - Bob Thompson Market Strategy



Action Plan Overview

- Price Error Elimination Team activities directed in multiple areas
 - Analysis and categorization of price errors, each with a recommendation for an appropriate remedial action
 - High-priority allocation of software resources to correct price calculation issues
 - Initiation of Lean Six Sigma projects targeting internal processes that contribute to pricing errors
 - Additional design resources dedicated to create solutions for those price error issues that require new software designs or protocols



Price Error Elimination Progress

- Software improvements completed to reduce pricing errors
 - Load forecasting software and modeling errors (Feb)
 - RTD unit ramping logic (Feb)
 - DNI constraint problem affecting external proxy (Jun)
 - RTD-CAM commitment of GTs (Jul)
 - ✓ Out of Merit flagging bids as flexible (Aug)
 - Generator operating status issue (Aug)
 - Load forecaster modeling improvements (Sep)
 - Islanded generator modeling anomaly (Oct)
 - RTS price posting process improvements (Oct)



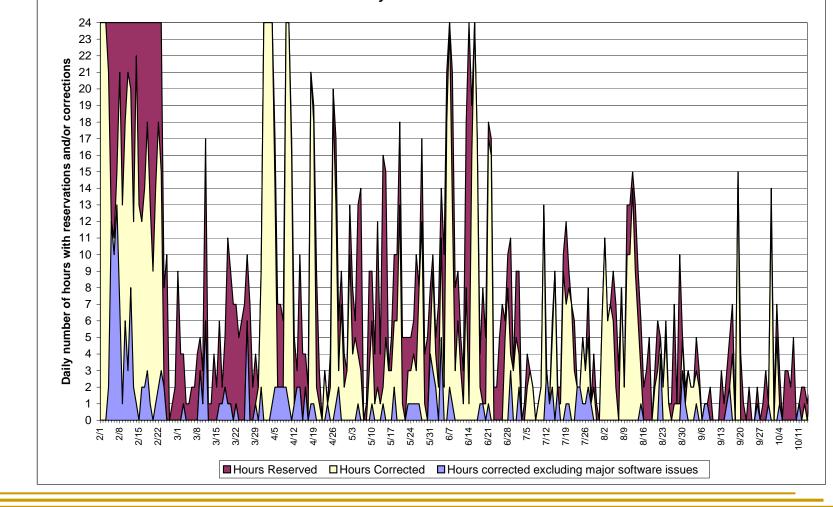
Price Error Elimination Progress (Cont.)

- Thirty-one (31) specific issues impacting pricing or related to errors have been investigated by the team.
 - Sixteen (16) issues have been closed or completed
- Sixteen (16) enterprise Lean Six Sigma projects have been launched by the NYISO.
 - Five (5) projects directly linked to improving the processes related to pricing or price corrections



Price Correction Statistics

Daily Hours with Corrections Excluding Major Known Software Issues February 1 2005- October 14 2005



8