

DRAFT

NYISO Management Committee Meeting

**June 6, 2001
The Marriott
Albany, New York**

Minutes of Meeting

1. Introduction and Meeting Objectives

Harvey Reed called the meeting to order and welcomed the members of the MC. Mr. Reed discussed revisions to the day's agenda, including the striking of the item concerning unbundling of Rate Schedule 1 charges. The NYISO will request a filing extension from FERC. John Reese and the BIC were asked to take rapid action on this issue and have it back to the MC in August. Mr. Reed indicated the remaining meeting's objectives included acting on an interconnection cost allocation methodology, a sanctions proposal, Stage II ICAP tariff amendments, the Market Participant Audit Advisory Subcommittee (MPAAS) bylaws and a change to sink price cap bids for ranking export transaction curtailments.

2. Approval of Minutes

Approval of the MC minutes for the May 10th and May 23rd meetings were deferred until the July MC meeting.

3. Chairperson's Report

Mr. Reed announced that Curt Ashman from NYSEG had been appointed Chairman of the MPAAS and Art Brennan from NYPA had been appointed Vice Chairman.

Following the President's Report, Mr. Reed also reported on the Project Priority Team (PPT). He indicated that the anchor projects identified in April could be fit into the schedule. Mr. Reed referred the MC to a brief summary that was distributed for this meeting. He said the PPT intended to provide a detailed project chart to the MC for the July meeting. Mr. Reed is looking for a quick turnaround on comments and requested the BIC and OC to provide the PPT with comments so that the PPT could report to the MC in August.

4. President's Report

Bill Museler presented the President's Report to the MC.

Reliability: Mr. Museler reported that control performance as measured by CPS 2 dropped some but still remained very high (97.00%) in May.

Market Performance: Mr. Museler reported that the normal slides on market performance for May were not available. The charts must be produced after the monthly bills and they did not go out until June 5th. Mr. Museler also reported that the number of reserved hours had trended upward in May. There had been changes made to SCD and LECG was reserving more hours to check prices under these revisions. The number of reservations was decreasing toward the end of May.

Summer Capacity Status: Mr. Museler reported the following highlights concerning capacity for this Summer:

- NYPA has one of their new turbines in operation and expects that a couple additional units will be in operation in a few days.
- Assuming all scheduled units come on line, NYC will have a slight excess of capacity for July through October.
- There is nothing major in the pipeline to be available in the next few years and the NYISO is particularly concerned with the approval of in-city units.

Summer Preparations Schedule:

The NYISO Staff distributed a status report on the major Summer 2001 projects.

MOU Status: Mr. Museler reported that:

- A CIT/CSS workshop was being held at Sapient's Offices on June 5-6, 2001. Efforts were going in the right direction and should be able to solve a number of the seams issues.
- The next MOU Business Practices Stakeholders meeting is scheduled for July 9th in NYC. The NYISO agrees that the MOU process needs more structure and the NYISO agrees something like the NYSEG proposal is needed. There is growing agreement for increased structure if it can be achieved without too much bureaucracy.

In response to a MP question on the relationship between CSS and CIT, Mr. Museler explained that the PJM effort is a pilot that allows PJM market participants to enter their transactions in the PJM OASIS and then have PJM send the scheduling of the transaction to the NY MIS. The NYISO sees all MIS entries as coming from the MP, not PJM. This system has limitations for confirming transactions since it is not interactive. The NYISO had originally thought that developing the process would not require significant NYISO resources and would be based on an open architecture. When both of these assumptions did not prove to be the case, the NYISO decided not to go forward for this summer. The CSS objective was to have the capability for any market participant to in all the northeast control areas to enter a single transaction and know if would clear all needed control areas.

Reference Prices: Mr. Museler stated that a set of reference prices was in the NYISO software, ready to be implemented if FERC approves the AMP. Rev.1 of the reference prices had been sent to the generators approximately one month ago, asking the generators for specific data in a

specific format so that a review of the NYISO versus generator prices could be performed. Initially the NYISO did not get the data, but has now received much of the data. As of June 8th, the NYISO will issue incremental Rev. 2 reference prices. For those generators that have provided data, they will be given new reference prices or informed that the reference prices have not changed. For anyone not providing data, if the NYISO revised their reference prices, they will be sent the new prices. Generators can contact the MMU regarding the reference prices. The NYISO believes the generators are obligated to provide this data per the tariff, and the NYISO has addressed confidentiality concerns. In response to a staffing question from Howard Fromer, representing Enron, Mr. Museler indicated that the MMU would not be staffing phones to deal with issues related to bids on a round-the-clock basis, but that the NYISO will soon provide information to generators on how to deal with these issues after-hours.

Northeast Markets “Future Direction” Process: Rob Soeldner provided a handout on future direction objectives, the potential obstacles to achieving those objectives and proposals on how to proceed. Mr. Soeldner emphasized the need for MP input. He also indicated the NYISO supports the NYSEG proposal with a few modifications for the MOU process.

Market Participants expressed the following:

- Jace Cochrane, representing Strategic Energy, indicated that the market couldn't be considered to be better until MPs can get bills that tell the MP exactly what their costs were. Ms. Cochrane indicated that MPs have been told by the NYISO that this cannot be done now. Mr. Museler agreed this was a very important issue, and that as soon as but the NYISO could ~~not~~ divert resources from other critical commitments [to do this] necessary at the present time, it would.
- Jim Scheiderich, representing NU / Select Energy, indicated the MPs' faced serious resource problems which created a very practical question of how to work through all the different ISOs.
- Mr. Fromer asked for clarification of what was envisioned by the inclusion of FERC. Mr. Soeldner responded that the MOU would continue to invite FERC to attend meetings, provide input and see what the ISOs were doing.

5. MPAAS Bylaws Adoption

. Kathy Robb presented a summary of the purpose and membership for the Market Participant Audit Advisory Subcommittee (MPAAS). A motion was made to approve the MPAAS Bylaws:

The Management Committee approves the Bylaws presented by the Market Participant Advisory Audit Subcommittee

Subsequent to the following discussion, the motion passed by a majority show of hands.

Discussion:

- Mr. Fromer asked whether the MPAAS could direct the NYISO to conduct an audit. Ira Freilicher, for the NYISO, indicated the subcommittee could not direct the NYISO to conduct audits, but could make the NYISO aware of audits the subcommittee felt were needed.

- The limitation to two representatives per sector was a desire of the subcommittee to remain small enough to be a real working subcommittee.
- Aaron Breidenbaugh questioned what data would be made available to the MPAAS. It was clarified that an accommodation had been reached whereby the MPAAS can review the results of audits through oral presentations and some limited written material.
- Peter Brown, representing Aquila Energy Marketing, questioned whether any of the Bylaws were governed by the MC's prior enabling motion creating the MPAAS. It was indicated that the MPAAS had extensive discussions and that the proposed Bylaws represented a consensus of what would work for the Subcommittee.
- The rationale for no quorum requirement was raised. In response, it was indicated the subcommittee's intent was to work by consensus and, therefore there would not be much voting and quorum requirements were not necessary.
- It was agreed that concerns about ambiguity in the Bylaws with regard to who could attend executive sessions would be addressed.

6. Proposal to Unbundle Rate Schedule 1

This item was stricken from this meeting's agenda. The NYISO will request a filing extension from FERC. The issue is intended to be covered at the August MC meeting.

7. Stage 2 ICAP Tariff Changes

Ms. Robb summarized the Stage 2 ICAP market design tariff changes. The two primary changes going from ICAP to UCAP and from a 6-month to a one-month obligation procurement period. It was explained that even with Stage 2 ICAP, the ICAP working group would continue meeting to address PSC concerns, market concerns and conforming ICAP with neighboring ISO's. While it had not been known when the BIC approved the proposed Stage 2 tariff revisions, the PJM complaint to FERC to go from a daily to a seasonal ICAP approach was approved, with a requirement that PJM report back to FERC in 11 months.

The following motion was made:

Move that the Management Committee approve for filing the Stage 2 ICAP Tariff.

Subsequent to the following discussion, the motion passed with 83.10 % affirmative votes.

Discussion:

- Ray Kinney, representing NYSEG, questioned the prudence of moving to a one-month procurement period in light of the FERC order on PJM. Mr. Fromer responded that the one-month period was a policy decision made by the MC a year ago. He agreed that it was healthy to continue discussions and make the northeast markets more consistent, but that was no reason not to go forward with ICAP revisions designed to deal with existing problems.
- Mr. Reed suggested charging the ICAP WG with looking at the ICAP market "long-term" with consideration of its integration with markets around NY and to report back to the MC after the first 6 months of operation under Stage 2. Mr. Fromer agreed to take on that charge.
- Mark Younger, representing Indeck Energy Services, indicated that to change from one-month to six-months would involve many changes to UCAP. The I-month procurement

period and the UCAP design were very intertwined and substantial conforming changes would have to be made to UCAP to change procurement periods.

- Howard Tarler from the NYPSC indicated his support for leaving further considerations to the ICAP WG would depend on having the WG comprehensively examine the ICAP market design including its goals and rules and how they conform or conflict with the other markets both within NY and with adjoining regions. The WG needs to report back to the MC in early 2002. In addition, the NYISO and the ICAP WG need to track the operation of the one-month obligation procurement period market and be prepared to recommend or make changes.
- It was verified for Ms. Cochrane that the TOs would report the same LSE requirement data to the NYISO that they currently provide and the NYISO would make the UCAP conversions.

In was explained to the MC that MPs had been unable to reach agreement on the conversion of the In-City mitigated generators' bid cap. There were 3 competing proposals coming principally from Con Ed, the In-City generation purchasers and the PSC who were being requested to provide brief descriptions of their alternative to be included in a cover letter for the ICAP filing to FERC requesting FERC to decide which alternative to use. Ms. Robb explained that FERC did not want to decide this question, but had agreed to if a consensus proposal could not be filed. The Stage 2 ICAP tariff changes just approved by the MC require a resolution of the In-City translation question or the tariff changes will not go into effect. Joseph Oates from Con Edison asked Ms. Robb whether it was FERC or FERC Staff who indicated they did not want to decide this question. Ms. Robb indicated it was FERC Staff.

The motion to file this request for a FERC decision was:

Move that the ISO will file with the Stage 2 ICAP Tariff a cover letter to FERC describing three alternative In-City translation numbers as they pertain to the mitigated Generators bid cap, with a request that FERC decide upon such a final In-City translation number, which is necessary for the implementation of the Stage 2 Installed Capacity Market Tariff, and that parties will file comments on the In-City translation issue ten business days after the day ISO files the proposed ICAP Stage 2 Tariff with FERC.

The motion passed with 70.55 % affirmative votes.

John Buechler from the NYISO will hold a meeting on Tuesday, June 12th in NYC to try and resolve this translation issue prior to making the Stage 2 filing. If agreement can be reached, the preceding motion would become moot.

8. Proposal to Implement Cost Allocation Rules for New Interconnections

Prior to the lunch recess, James Mitsche who chairs the Interconnection Issues Task Force (IITF) presented the IITF process and recommendation for interconnection cost allocation rules. The IITF's motion as previously distributed with the meeting materials was made and clarifying questions answered.

Lunch The MC recessed at 1:10 PM and reconvened at 2:10 PM.

Following approval of the tariff amendment to change the ranking method for curtailment of exports, consideration of the interconnection cost allocation rules resumed. Jim Parmelee, representing LIPA, and John Reese, representing Orion, both made “friendly” amendments to the IITF’s cost allocation motion, listed as #3 and #4 below respectively, which ~~was~~ were accepted. The motion then read:

Approve the “**RULES TO ALLOCATE RESPONSIBILITY FOR THE COST OF NEW INTERCONNECTION FACILITIES**” as approved by the NYISO Business Issues Committee on May 24, 2001, with these modifications:

1) Insert a New Article III.D.

Transmission Owners implementation and construction of system upgrade facilities as identified in the Annual Transmission Baseline Assessment or Annual Transmission Reliability Assessment shall be subject to the terms and conditions of Section II of Attachment II (Construction of Reliability Projects included in the Consolidated Transmission Plan) of the NYISO RTO filing of January 16, 2001.

2) Insert a new Article III.H

Nothing in these rules precludes any transmission service customer from receiving transmission service charge credits to the extent the customer is entitled to such credits under FERC policy and precedent.

3) The following sentence should be added to the end of paragraph 4 on page 7.

“Specifically the Transmission Owner shall not be required to pay (in total) more than 100% of the cost of installing a specific piece of equipment.”

4) Substitute for Section IIIA on page 2 – “These cost allocation rules will not preclude or supercede any binding cost allocation agreements that are executed between or among Developers and Transmission Owners provided however, that no such agreements will increase the cost responsibility or cause a material adverse change in the circumstances as determined by these rules of any Developer or Transmission Owner who is not a party to such agreement.”

The motion passed by a majority show of hands.

Con Ed had desired to propose amendments to the preceding motion, but did not do so prior to the vote. Therefore, Con Edison was permitted to make a motion ~~was~~ to re-open the cost allocation issue:

Motion to reopen the IITF issue

The motion failed with 56.74 % affirmative votes.

Lunch The MC recessed at 1:10 PM and reconvened at 2:10 PM.

9. Proposal for Integrated, Balanced and Comprehensive Sanctions

On April 18, 2001, the MC had approved a proposal for sanctions, which was appealed to the NYISO Board. The Board, in response to the appeals, issued a request to MPs to work through the committee to develop a balanced sanctions proposal.

Tariq Niazi, representing the NY State Consumer Protection Board, explained that the S&PWG had reexamined the sanctions issued and based on that work he was presenting a revised sanctions proposal. The following motion was made and clarifying modifications by Doreen Saia were accepted as friendly amendments:

The Management Committee requests the ISO Board to promptly make a 205 filing seeking FERC approval to implement the sanctions regime described in the document entitled “Revised Sanctions Strawman Proposal”, dated June 4, 2001, with the modifications described below:

The S&P Working Group will review draft tariff language prepared by the ISO Counsel. The modifications to the Proposal ~~are as~~ agreed upon during the 6/6 MC Meeting are as follows: (i) the market mitigation standards referenced in Bullet 4 under the Administration heading are those set forth in the NYISO’s Market Mitigation Measures; (ii) the proposed additional sanctions referenced in Bullet 4 under the Administration heading are those set forth in the NYISO’s May 22, 2001 Strawman Proposal delineated as (a) through (d); and (iii) bid justification referenced in Bullet 4 under the Dispute Resolution heading include particular market circumstances or operating circumstances.

This motion was voted on by secret ballot subsequent to discussion and the following two motions. The motion failed with 55.26 % affirmative votes.

Concern was expressed by some MPs that the actions of the TOs were not covered under this sanctions proposal. Others argued that actions taken by TOs in their capacity ~~has~~ transmission owners/service providers were covered by other regulations and to impose the proposed sanctions on the TOs was illegal and unnecessary. The following motion was made:

Motion to amend Motion #7 [the preceding motion] to include conduct by Transmission Owners that is mitigated by the ISO as subject to the Sanctions Provisions.

This motion failed with 38.81 % affirmative votes.

The Chairman had accepted a request to have this vote conducted by secret ballot. Some MPs felt this was not appropriate and the following motion was made:

Motion to challenge the MC Chairman’s discretion to conduct a secret ballot vote.
(A vote “FOR” is a vote in support of a roll-call vote)

This motion failed with 36.25 % affirmative votes.

Prior to the vote on the sanctions proposal, the following points were made/discussed:

- Any funds collected through the proposed penalties would flow back to MPs through Rate Schedule 1.

- The existing motion requires that other sanctions be discussed and brought to the MC by the September MC meeting.
- While the NYISO has not yet provided real-time reference prices, it must have reference prices to apply mitigation. In parallel to the earlier discussion of DAM reference prices, the NYISO will work with generators willing to supply data to establish reference prices, but will make decisions and move forward with penalties where appropriate if generators have not provided requested data.

10. Interregional ISO MOU Report: This item was covered under the President's Report.

11. Tariff Amendment to Change Ranking Method for Curtailment of Exports This item was addressed first following the luncheon recess.

Bob Thompson from the NYISO explained that imports were scheduled and ranked for curtailment using their decremental bids. Exports, in contrast, were currently scheduled in accordance with their sink price cap bid, but ranked according to decremental bids for in-hour curtailments. The proposed tariff amendment is needed so that ~~both~~ the ranking of exports both for scheduling and for in-hour curtailments is done using sink price cap bids. Mr. Thomson explained that the software to implement this change was ready, but that FERC approval of the change was required. This change had been approved by the BIC.

The following motion was made:

The Management Committee approves amendments to the ISO Tariffs to ensure transactions are ranked for scheduling and curtailment purposes using the transaction's sink price cap bid.

The motion passed by a majority show of hands.

12. New Business

Mr. Reed announced that the dress code at Con Ed in the Summer was casual and this would apply to the Summer MC meetings at Con Ed.

Ms. Saia questioned how the NYISO intended to extend ECA A&B, otherwise scheduled to expire in early June, pending a permanent solution. She was questioning whether it was the NYISO's position that it had the unilateral authority to extend an ECA in the absence of a MC action in this instance where an acceptable, permanent solution had been identified, was pending further testing and was expected to be implemented during the summer. ~~for a comparable permanent change.~~

Mr. Freilicher said that since there is little or no objection to the substance of the ECA A&B ~~issue~~, Ms Saia's question appeared to address the general issue of whether the NYISO believed it unilaterally could re-issue an ECA beyond 90-days. Mr. Freilicher indicated the NYISO did not want to address that question in this instance and agreed to consider this action as non-precedential.

13. Adjourn

The Chair asked for a Motion to adjourn which was made, seconded and approved. The meeting adjourned about 3 PM.

NYISO Management Committee Meeting

June 6, 2001

Marriott Albany, NY

MOTIONS FROM THE MEETING

Motion #1:

The Management Committee approves the Bylaws presented by the Market Participant Advisory Audit Subcommittee.

(Motion passed by a majority show of hands)

Motion #2:

Move that the Management Committee approve for filing the Stage 2 ICAP Tariff.

(Motion passed with 83.10 % affirmative votes)

Motion #3:

Move that the ISO will file with the Stage 2 ICAP Tariff a cover letter to FERC describing three alternative In-City translation numbers as they pertain to the mitigated Generators bid cap, with a request that FERC decide upon such a final In-City translation number, which is necessary for the implementation of the Stage 2 Installed Capacity Market Tariff, and that parties will file comments on the In-City translation issue ten business days after the day ISO files the proposed ICAP Stage 2 Tariff with FERC.

(Motion passed with 70.55 % affirmative votes)

Motion #4:

The Management Committee approves amendments to the ISO Tariffs to ensure transactions are ranked for scheduling and curtailment purposes using the transaction's sink price cap bid.

(Motion passed by a majority show of hands)

Motion #5:

Approve the "**RULES TO ALLOCATE RESPONSIBILITY FOR THE COST OF NEW INTERCONNECTION FACILITIES**" as approved by the NYISO Business Issues Committee on May 24, 2001, with these modifications:

1) Insert a New Article III.D.

Transmission Owners implementation and construction of system upgrade facilities as identified in the Annual Transmission Baseline Assessment or Annual Transmission Reliability Assessment shall be subject to the terms and conditions of Section II of Attachment II (Construction of Reliability Projects included in the Consolidated Transmission Plan) of the NYISO RTO filing of January 16, 2001.

2) Insert a new Article III.H

Nothing in these rules precludes any transmission service customer from receiving transmission service charge credits to the extent the customer is entitled to such credits under FERC policy and precedent.

3) The following sentence should be added to the end of paragraph 4 on page 7.

"Specifically the Transmission Owner shall not be required to pay (in total) more than 100% of the cost of installing a specific piece of equipment."

4) Substitute for Section IIIA on page 2 – "These cost allocation rules will not preclude or supercede any binding cost allocation agreements that are executed between or among Developers and Transmission Owners provided however, that no such agreements will increase the cost responsibility or cause a material adverse change in the circumstances as determined by these rules of any Developer or Transmission Owner who is not a party to such agreement."

(Motion passed by a majority show of hands)

Motion #6:

Motion to reopen the IITF issue

(Motion failed with 56.74 % affirmative votes)

Motion #7:

The Management Committee requests the ISO Board to promptly make a 205 filing seeking FERC approval to implement the sanctions regime described in the document entitled "Revised Sanctions Strawman Proposal", dated June 4, 2001, with the modifications described below:

The S&P Working Group will review draft tariff language prepared by the ISO Counsel. The modifications to the Proposal are as agreed upon during the 6/6 MC Meeting.

(Motion failed with 55.26 % affirmative votes)

(Vote conducted by Secret Ballot)

Motion #8:

Motion to amend Motion #7 to include conduct by Transmission Owners that is mitigated by the ISO as subject to the Sanctions Provisions.

(Motion failed with 38.81 % affirmative votes)

Motion #9:

Motion to challenge the MC Chairman's discretion to conduct a secret ballot vote.

(A vote "FOR" is a vote in support of a roll-call vote)

(Motion failed with 36.25 % affirmative votes)

New York Independent System Operator - Committee Membership

Management Committee - June 6, 2001 - Meeting in Albany - Members Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Guest
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NYISO and Hunton & Williams Members in Attendance:

✓ Ira Freilicher	Hunton & Williams
✓ Kathy Robb	Hunton & Williams
✓ Gina Fedele	Hunton & Williams
✓ Ken Davis	Hunton & Williams
✓ Bill Young	Hunton & Williams
✓ Rob Fernandez	NYISO
✓ Kristen Kranz	NYISO
✓ Diane Egan	NYISO
✓ Jonathan Mayo	NYISO
✓ Bill Museler	NYISO
✓ Leigh Bullock	NYISO
✓ John Charlton	NYISO
✓ Jane Lathrop	NYISO
✓ Mollie Lampi	NYISO
✓ Bob Thompson	NYISO
✓ Kathy Whitaker	NYISO

Key:

- ✓ = In attendance
- ✓ = In attendance by teleconferencing

New York Independent System Operator

Management Committee - June 6, 2001

Motion: Motion 2

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	9.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	16.00	0.00	0	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	1.00	4.00	0	4.00	16.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumers	4.5	✓		4.50	12.00	0.00	2	4.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	1.00	0	0.90	0.90	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	59.00	5.00	3	83.10	16.90
					100.00	Normalized to 100% :			83.10	16.90

New York Independent System Operator

Management Committee - June 6, 2001

Motion Motion 2

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		1.00
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumers	Beth Israel Health Care System	Tariq Niazi		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumers	Caithness Energy, L.L.C	Jack Feinstein		y		
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y	1.00	
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumers	Columbia University	Tariq Niazi		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York University	Tariq Niazi		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	Tariq Niazi		y	1.00	
End Use - Small Consumers	William P. Short	Joe Devito		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Joe Holtman		y	1.00	
Generation Owners	NRG Energy	Joe DeVito		y	1.00	
Generation Owners	Orion Power New York	Janet Audunson		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	PSEG Energy Resources & Trade	James Hebson		y	1.00	
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.	Tariq Niazi		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y	1.00	
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y	1.00	
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Peter Chamberlain	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y	1.00	
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y	1.00	
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Lisa Kent		y	1.00	
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	William Palazzo		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Robert Saya		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00
Non-voting	New Member					
Non-voting	New Member					

New York Independent System Operator

Management Committee - June 6, 2001

Motion: Motion 3

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	5.00	3.00	2	13.44	8.06		
Other Suppliers	21.5	✓	✓	21.50	8.00	1.00	7	19.11	2.39		
Transmission Owners	20.0	✓	✓	20.00	1.00	1.00	3	10.00	10.00		
End Use Consumers			✓								
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	9.00		
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00		
Small Consumers	4.5	✓		4.50	1.00	0.00	13	4.50	0.00		
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00		
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	4.50	0.00		
Public Power			✓								
State Power Authorities	8	✓		8.00	1.00	0.00	1	17.00	0.00		
Munis and Coops	7	✓		7.00	0.00	0.00	6	0.00	0.00		
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00		
					5	100.00	18.00	10.00	39	70.55	29.45
						100.00	Normalized to 100% :			70.55	29.45

New York Independent System Operator

Management Committee - June 6, 2001

Motion Motion 3

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumers	Beth Israel Health Care System	Tariq Niazi		y		
End Use - Small Consumers	Building and Realty Institute	Tariq Niazi		y		
End Use - Small Consumers	Caithness Energy, L.L.C	Jack Feinstein		y		
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y		
End Use - Small Consumers	Columbia University	Tariq Niazi		y		
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Tariq Niazi		y		
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y		
End Use - Small Consumers	New York Presbyterian Hospital	Tariq Niazi		y		
End Use - Small Consumers	New York University	Tariq Niazi		y		
End Use - Small Consumers	Refined Sugars, Inc.	Tariq Niazi		y		
End Use - Small Consumers	William P. Short	Joe Devito		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Joe Holtman		y	1.00	
Generation Owners	NRG Energy	Joe DeVito		y		1.00
Generation Owners	Orion Power New York	Janet Audunson		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	PSEG Energy Resources & Trade	James Hebson		y		1.00
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.	Tariq Niazi		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y		
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services	Peter Chamberlain	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y	1.00	
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	John Brodbeck		y		
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Lisa Kent		y	1.00	
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Robert Saya		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		
Non-voting	New Member					
Non-voting	New Member					

New York Independent System Operator

Management Committee - June 6, 2001

Motion: Motion 6

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	0.00	10.00	0	0.00	21.50		
Other Suppliers	21.5	✓	✓	21.50	1.00	9.00	6	2.15	19.35		
Transmission Owners	20.0	✓	✓	20.00	3.00	0.00	2	20.00	0.00		
End Use Consumers			✓								
Large Consumers	9.0	✓		9.00	5.00	0.00	0	9.00	0.00		
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00		
Small Consumers	4.5	✓		4.50	10.00	1.00	3	4.09	0.41		
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00		
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	1.80	0.00		
Public Power			✓								
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00		
Munis and Coops	7	✓		7.00	1.00	0.00	5	7.00	0.00		
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00		
					5	100.00	25.00	25.00	17	56.74	43.26
						100.00	Normalized to 100% :			56.74	43.26

New York Independent System Operator

Management Committee - June 6, 2001

Motion Motion 6

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	Tariq Niazi		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumers	Caithness Energy, L.L.C	Jack Feinstein		y	1.00	
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumers	Columbia University	Tariq Niazi		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York University	Tariq Niazi		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	Tariq Niazi		y	1.00	
End Use - Small Consumers	William P. Short	Joe Devito		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Joe Holtman		y		1.00
Generation Owners	NRG Energy	Joe DeVito		y		1.00
Generation Owners	Orion Power New York	Janet Audunson		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	PSEG Energy Resources & Trade	James Hebson		y		1.00
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler				1.00
Other Suppliers	Advantage Energy, Inc.	Tariq Niazi		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y		1.00
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services	Peter Chamberlain	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the America					
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y		
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	John Brodbeck		y		1.00
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Lisa Kent		y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Robert Saya		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		
Non-voting	New Member					
Non-voting	New Member					

New York Independent System Operator

Management Committee - June 6, 2001

Motion: Motion 8

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	10.00	0.00	0	21.50	0.00		
Other Suppliers	21.5	✓	✓	21.50	10.00	3.00	3	16.54	4.96		
Transmission Owners	20.0	✓	✓	20.00	0.00	4.00	1	0.00	20.00		
End Use Consumers			✓								
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	9.00		
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00		
Small Consumers	4.5	✓		4.50	1.00	11.00	2	0.38	4.13		
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70		
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80		
Public Power			✓								
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00		
Munis and Coops	7	✓		7.00	0.00	6.00	0	0.00	7.00		
Environmental	2	✓		2.00	1.00	4.00	0	0.40	1.60		
					5	100.00	22.00	39.00	6	38.81	61.19
						100.00	Normalized to 100% :			38.81	61.19

New York Independent System Operator

Management Committee - June 6, 2001

Motion Motion 8

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		1.00
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		1.00
End Use - Small Consumers	Beth Israel Health Care System	Tariq Niazi		y		1.00
End Use - Small Consumers	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumers	Caithness Energy, L.L.C	Jack Feinstein		y		
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		1.00
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y		1.00
End Use - Small Consumers	Columbia University	Tariq Niazi		y		1.00
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Tariq Niazi		y		1.00
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y		1.00
End Use - Small Consumers	New York Presbyterian Hospital	Tariq Niazi		y		1.00
End Use - Small Consumers	New York University	Tariq Niazi		y		1.00
End Use - Small Consumers	Refined Sugars, Inc.	Tariq Niazi		y		1.00
End Use - Small Consumers	William P. Short	Joe Devito		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Joe Holtman		y	1.00	
Generation Owners	NRG Energy	Joe DeVito		y	1.00	
Generation Owners	Orion Power New York	Janet Audunson		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	PSEG Energy Resources & Trade	James Hebson		y	1.00	
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.	Tariq Niazi		y		1.00
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y	1.00	
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Peter Chamberlain	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y	1.00	
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y	1.00	
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Lisa Kent		y	1.00	
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y		1.00
Transmission Owners	Consolidated Edison	Robert Saya		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00
Non-voting	New Member					
Non-voting	New Member					

New York Independent System Operator

Management Committee - June 6, 2001

Motion: Motion 9

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	8.00	2	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	0.00	14.00	2	0.00	21.50	
Transmission Owners	20.0	✓	✓	20.00	3.00	1.00	1	15.00	5.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumers	4.5	✓		4.50	12.00	1.00	1	4.15	0.35	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	1.00	1	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	5.00	1	0.00	7.00	
Environmental	2	✓		2.00	4.00	1.00	0	1.60	0.40	
				5	100.00	27.00	31.00	9	36.25	63.75
					100.00	Normalized to 100% :			36.25	63.75

New York Independent System Operator

Management Committee - June 6, 2001

Motion Motion 9

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Paul DeCotis		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumers	Beth Israel Health Care System	Tariq Niazi		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumers	Caithness Energy, L.L.C	Jack Feinstein		y		
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y	1.00	
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumers	Columbia University	Tariq Niazi		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York University	Tariq Niazi		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	Tariq Niazi		y	1.00	
End Use - Small Consumers	William P. Short	Joe Devito		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		
Generation Owners	American National Power, Inc.					
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Joe Holtman		y	1.00	
Generation Owners	NRG Energy	Joe DeVito		y	1.00	
Generation Owners	Orion Power New York	Janet Audunson		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	James Hebson		y	1.00	
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis Kessler		y	1.00	
Other Suppliers	Advantage Energy, Inc.	Tariq Niazi		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y	1.00	
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Ken Bekman	y	y		
Other Suppliers	Con Edison Solutions	Ken Bekman	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y	1.00	
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Peter Chamberlain	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y	1.00	
Other Suppliers	New Energy Inc.		y			
Other Suppliers	Niagara Mohawk Energy Marketing	Marc Overdyk	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y	1.00	
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Lisa Kent		y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
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Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
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Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
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Public Power - Munis & Co-ops	Village of Freeport					
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Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y	1.00	
Non-voting	New Member					
Non-voting	New Member					