

New York Independent System Operator, Inc.  
FERC Electric Tariff  
Original Volume No. 2  
Attachment B

~~Second~~ *Third* Revised Sheet No. 353  
Superseding ~~First~~ *Second* Revised Sheet No. 353

### **3.6 Scheduling Transmission Service for External Transactions**

The amount of Firm Transmission Service scheduled Day-Ahead for Bilateral Transactions which designate External Generators to supply Imports or Internal Generators to supply Exports will be equal to the amount of Energy scheduled to be consumed under those Transactions Day-Ahead. The amount of Firm Transmission Service scheduled in the ~~BME-RTC~~<sub>15</sub> for Bilateral Transactions which designate External Generators to supply Imports or Internal Generators to supply Exports will be equal to the amount of Energy scheduled to be consumed under those Transactions in ~~the~~ ~~BME-RTC~~<sub>15</sub>. The DNI between the NYCA and adjoining Control Areas will be adjusted as necessary to reflect the effects of any Curtailments of Import or Export Transactions. Additionally, any Curtailment or Reductions of schedules for Export Transactions will cause the scheduled amount of Transmission Service to change.

To the extent possible, Curtailments of External Transactions at the Proxy Generator Bus associated with the Cross-Sound Scheduled Line shall be based on the transmission priority of the associated Advance Reservation on the Cross-Sound Scheduled Line node of the NEPOOL OASIS.

The ISO shall use Decremental Bids supplied by Transmission Customers using External Generators to supply Wheels-Through to determine the amount of Energy those Generators are scheduled Day-Ahead to produce in each hour. This in turn will determine the Firm Transmission Service scheduled Day-Ahead to support those

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FERC Electric Tariff  
Original Volume No. 2  
Attachment B

~~First~~ ~~Second~~ Revised Sheet No. 354  
Superseding ~~Original~~ ~~First~~ Revised Sheet No. 354

Transactions. The ISO shall also use Decremental Bids supplied by Transmission Customers using External Generators to supply Wheels-Through to determine the amount of Energy these Generators are scheduled to produce in ~~the BME-RTC<sub>15</sub>~~, which, in turn, will determine the Transmission Service scheduled in ~~the BME-RTC<sub>15</sub>~~ to support those Transactions.

The amount of Transmission Service scheduled hour-ahead in ~~the BME-RTC~~ for ~~Transactions~~ supplied by one of the following Generators shall retroactively be set equal to that Generator's actual output in each ~~SCD-RTD~~ interval:

- (i) Generators providing Energy under contracts executed and effective on or before November 18, 1999 (including PURPA contracts) in which the power purchaser does not control the operation of the supply source but would be responsible for penalties for being off-schedule;
- (ii) Existing topping turbine Generators and extraction turbine Generators producing electric Energy resulting from the supply of steam to the district steam system located in New York City (LBMP Zone J) in operation on or before November 18, 1999 and/or topping or extraction turbine Generators utilized in replacing or repowering existing steam supplies from such units (in accordance with good engineering and economic design) that cannot follow schedules, up to a maximum total of 365 MW of such units; and

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New York Independent System Operator, Inc. ~~First~~~~Second~~~~Third~~~~Fourth~~ Revised Sheet No. 355  
FERC Electric Tariff Superseding ~~Original~~~~First~~~~Second~~~~Third~~ Revised Sheet No. 355  
Original Volume No. 2  
Attachment B

- (iii) Existing intermittent (i.e., non-schedulable) renewable resource

Generators in operation on or before November 18, 1999 within the NYCA, plus up to an additional 500 MW of such Generators.

This procedure shall not apply ~~at times when~~ *for those hours* the Generator supplying that ~~Transaction has been scheduled~~ *has bid in a manner that indicates it is available* to provide Regulation *Service* or Operating Reserves.

The ISO will not schedule a Bilateral Transaction which crosses an Interface between the NYCA and a neighboring Control Area if doing so would cause the DNI to exceed the Transfer Capability of that Interface.

[External Transactions at Proxy Generator Busses that are associated with Scheduled Lines shall also be governed by the rules in Attachment M to this ISO Services Tariff.](#)

#### IV. SALE OF TRANSMISSION CONGESTION CONTRACTS ("TCCs")

##### 1.0 Overview of the Sales of TCCs

TCCs will be made available through both (i) the Centralized TCC Auction ("Auction") and Reconfiguration Auction, which will be conducted by the ISO; and (ii) Direct Sales by the Transmission Owners, which will be non-discriminatory, auditable sales conducted solely on the OASIS in compliance with the applicable requirements and restrictions set forth in Order No. 889 et seq.

Before each Auction, the ISO shall ensure that all of the following correspond to a simultaneously feasible security constrained Power Flow: (i) existing TCCs that are valid for any part of the duration of any TCCs to be sold in the Centralized TCC Auction, (ii)

Grandfathered

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