

New York Independent System Operator, Inc.  
FERC Electric Tariff  
Original Volume No. 2

Original Sheet No. 509

**ATTACHMENT M**

**1.0 Supremacy of Attachment M**

External Transactions at Proxy Generator Buses associated with Scheduled Lines shall be bid and scheduled pursuant to the provisions of the ISO Services Tariff and the ISO OATT, and in accordance with this Attachment M. In the event of a conflict between the provisions of this Attachment M and any other provision of the ISO OATT, the ISO Services Tariff, or any of their attachments and schedules, with regard to External Transactions at Proxy Generator Buses that are associated with Scheduled Lines, the provisions of this Attachment M shall prevail.

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## **2.0 Transmission Reservations on the Cross-Sound Scheduled Line**

Customers scheduling External Transactions at the Proxy Generator Bus associated with the Cross-Sound Scheduled Line must first hold an Advance Reservation on the Cross-Sound Scheduled Line sufficient to support the proposed External Transaction. Advance Reservations may be obtained in accordance with the Cross-Sound Scheduled Line's release procedures that are designated as the Schedule 18 Implementation Rule to the New England Power Pool ("NEPOOL") OATT.

Customers that have obtained Advance Reservations wish to schedule External Transactions at the Proxy Generator Bus associated with the Cross-Sound Scheduled Line must (a) schedule an External Transactions with the ISO by submitting appropriate bids for economic evaluation, and (b) correspondingly schedule a transaction over the Cross-Sound Scheduled Line in accordance with all applicable New England tariff and market rules.

If a Customer scheduling External Transactions at the Proxy Generator Bus that is associated with the Cross-Sound Scheduled Line inaccurately claims to hold an Advance Reservation, or falsely implies that it has an Advance Reservation by scheduling such an External Transaction, the ISO may inform the Commission and seek enforcement of the Commission's market behavior rule(s) prohibiting false communications that are contained in the Customer's market-based rate tariff.

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### **3.0 Scheduling Rules**

#### **3.1 Bid Submission and E-Tags for Day-Ahead Transactions**

Customers seeking to schedule Day-Ahead transactions at the Proxy Generator Bus associated with the Cross Sound Scheduled Line (a) shall comply with all applicable ISO Procedures, and (b) shall submit their bids and have valid NERC E-Tags for their transaction(s) no later than 10 minutes prior to the close of the DAM.

#### **3.2. Bids and E-Tags for Real Time Transactions Must Be Submitted At Least 85 Minutes Before the Start of Each Dispatch Hour**

Customers seeking to schedule Real-Time Market transactions at the Proxy Generator Bus associated with the Cross Sound Scheduled Line (a) shall comply with all applicable ISO Procedures, and (b) shall submit their bids and have valid NERC E-Tags for their transaction(s) at least 85 minutes before the start of each dispatch hour.

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Reserved for future use.

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