

New York Independent System Operator, Inc.  
FERC Electric Tariff  
Original Volume No. 1  
Attachment J

~~First~~ *Second* Revised Sheet No. 470  
Superseding ~~Original~~ First Revised Sheet No. 470

**65.0 Scheduling Transmission Service for External Transactions**

The amount of Firm Transmission Service scheduled Day-Ahead for Bilateral Transactions which designate External Generators to supply Imports or Internal Generators to supply Exports will be equal to the amount of Energy scheduled to be consumed under those Transactions Day-Ahead. The amount of Firm Transmission Service scheduled in the ~~BME~~ *RTC<sub>15</sub>* for Bilateral Transactions which designate External Generators to supply Imports or Internal Generators to supply Exports will be equal to the amount of Energy scheduled to be consumed under those Transactions in the ~~BME~~ *RTC<sub>15</sub>*. The DNI between the NYCA and adjoining Control Areas will be adjusted as necessary to reflect the effects of any Curtailments of Import or Export Transactions. Additionally, any Curtailment or Reductions of schedules for Export Transactions will cause the scheduled amount of Transmission Service to change.

To the extent possible, Curtailments of External Transactions at the Proxy Generator Bus associated with the Cross-Sound Scheduled Line shall be based on the transmission priority of the associated Advance Reservation on the Cross-Sound Scheduled Line node of the NEPOOL OASIS.

The ISO shall use Decremental Bids supplied by Transmission Customers using External Generators to supply Wheels-Through to determine the amount of Energy those Generators are scheduled Day-Ahead to produce in each hour. This in turn will determine the Firm Transmission Service scheduled Day-Ahead to support those Transactions. The ISO shall

Issued by: William J. Museler, President  
Issued on: ~~September 25, 2001~~ November 26, 2003

Effective: ~~October 30, 2001~~



New York Independent System Operator, Inc. ~~First Second~~Third Revised Sheet No. 472  
FERC Electric Tariff Superseding ~~Original First~~Second Revised Sheet No. 472  
Original Volume No. 1  
Attachment J

- (iii) Existing intermittent (i.e., non-schedulable) renewable resource  
Generators within the NYCA, plus up to an additional 50 MW of such  
Generators.

This procedure shall not apply ~~at times when~~for those hours the Generator supplying that ~~Transaction has been scheduled~~bid in a manner that indicates it is available to provide Regulation Service or Operating Reserves.

The ISO will not schedule a Bilateral Transaction which crosses an Interface between the NYCA and a neighboring Control Area if doing so would cause the DNI to exceed the Transfer Capability of that Interface.

[External Transactions at Proxy Generator Busses that are associated with Scheduled Lines shall also be governed by the rules in Attachment M to the ISO Services Tariff.](#)

#### ~~IV. SCHEDULING~~

##### ~~Security Constrained Unit Commitment ("SCUC")~~

~~The ISO shall develop an SCUC schedule using a computer algorithm which simultaneously minimizes the total Bid Production cost of: (i) supplying power to satisfy all accepted purchaser's Bids to buy Energy from the Day Ahead Market; (ii) providing sufficient Ancillary Services to support Energy purchased from the day-ahead Market; (iii) committing sufficient Capacity to meet the ISO's Load forecast and provide associated Ancillary Services; and (iv) meeting all Transmission Schedules submitted Day Ahead. The schedule will include commitment of sufficient Generators and/or Interruptible Load to provide for reliable operation of the NYS Transmission System. In considering which additional Resources to schedule in order~~

Issued by: William J. Museler, President  
Issued on: ~~September 28, 2001~~ ~~November~~ ~~August 26, 2003~~ ~~4~~

Effective: ~~December 1, 2001~~