

Congestion Impact Example

NYISO ESPWG
November 18, 2003

11/16/03

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SCUC – PROBE Results Comparison Top View

July 15, 2003 SCUC Vs PROBE Comparison

| Market Segment | SCUC | | | Difference % SCUC to PROBE | | |
|--------------------|--------------|--------|---------------------|----------------------------|-------|---------------------|
| | Revenue | MWHR | Bid Production Cost | Revenue | MWHR | Bid Production Cost |
| Generation | \$24,420,920 | 428641 | -\$1,121,051 | 0.9% | 0.0% | -2.4% |
| Price Capped Load | \$3,175,186 | 44460 | \$0 | 1.6% | 0.0% | |
| Imports | \$4,001,710 | 94579 | \$1,100,911 | 0.2% | 0.3% | 1.5% |
| Exports | \$389,676 | 9002 | \$0 | 1.4% | 1.8% | |
| Wheels | -\$5,483 | 3833 | \$0 | -5.0% | 0.6% | |
| Virtual Load | \$3,039,816 | 56903 | \$0 | -0.4% | -0.4% | |
| Virtual Generation | \$1,758,292 | 33689 | \$0 | -2.1% | -0.9% | |
| | \$2,473,070 | | | | | |



SCUC – PROBE Results Comparison

Allocation to Constraints

July 15, 2003 SCUC vs PROBE Comparison

| Monitored Facility | Contingency | SCUC | Simulator | Difference | % Difference if \$ > 1% of Total Congestion Allocation |
|------------------------------|-------------------------------|--------------|--------------|------------|--|
| *** Energy+Losses | | \$25,493,598 | \$25,757,558 | -\$263,960 | 1.04% |
| E179THST 138 HELLG_T_E 138 1 | Base Case | \$927,909 | \$763,307 | \$164,602 | 17.7% |
| HUDS_AVE 138 JAMAICA_ 138 2 | Base Case | \$216,671 | \$110,841 | \$105,830 | 48.8% |
| DUNWODIE 345 SHORE_RD 345 1 | SPRNBK_345_EGRDNCTY345CY49___ | \$836,590 | \$748,011 | \$88,579 | 10.6% |
| LEEDS___ 345 N.SCTLND 345 1 | MTN:SCB1 R391OR R94301 O/S LE | \$3,588,590 | \$3,476,611 | \$111,979 | 3.1% |
| | | | | | |
| | Energy & Losses | \$25,493,598 | \$25,757,558 | -\$263,960 | -1.0% |
| | Congestion | \$5,569,760 | \$5,098,770 | \$470,990 | 8.5% |
| | Total | \$31,063,358 | \$30,856,328 | \$207,030 | 0.7% |



Example Impact Calculation Notes

- Network Model
 - Branch Status of July 15, 2003
 - Normal Contingency List
- Generation
 - Generation Availability and Bids from Actual SCUC Hourly Day Ahead Market (DAM) Data
 - Given, Fixed Unit Commitment Compared to SCUC
 - Pre-Mitigated Bids Used for Bid Production Cost Calculation
- PARs
 - Fixed Schedule



July 15, 2003 Congestion Impacts Metrics (All Optimized)

| Impact On | Description | Metrics | Sample Calculation |
|----------------------|--|--|---|
| Bid Production Costs | Difference Between Transmission Constrained and Unconstrained Bid Production Cost | <ul style="list-style-type: none"> • Production Cost Decrease | \$45,322 |
| Load Payments | Difference Between Transmission Constrained and Unconstrained Total Load Payments (Energy + Losses + Congestion) | <ul style="list-style-type: none"> • Total Impact • TCC Credit • Net Impact | (\$ 289,487) \$ 879,738 \$ 1,169,225 |
| Congestion Payments | Congestion Rent Paid (According to NYISO Congestion Accounting Definition) Congestion LMP * Zonal Load | <ul style="list-style-type: none"> • Total Paid • Hedged • Unhedged • Net Unhedged (includes TCC & TSC Cost) | \$ 2,105,079 \$ 879,738 \$ 1,225,342 N/A |
| Physical Flows | Flow Duration vs. Limit for Key Flowgates | <ul style="list-style-type: none"> • Flow Duration Charts | From Operations |



July 15, 2003 Congestion Zonal

| Load Payments | | | | |
|---------------|--------|--------------|------------|------------|
| | Zone | Total Impact | TCC Credit | Net Impact |
| A | WEST | -\$266,238 | ? | ? |
| B | GENESE | -\$180,616 | ? | ? |
| C | CENTRL | -\$174,144 | ? | ? |
| D | NORTH | -\$10,995 | ? | ? |
| E | MHKVL | -\$64,014 | ? | ? |
| F | CAPITL | -\$175,516 | ? | ? |
| G | HUDVL | -\$54,626 | ? | ? |
| H | MILLWD | -\$40,240 | ? | ? |
| I | DUNWOD | -\$83,650 | ? | ? |
| J | N.Y.C. | \$191,454 | ? | ? |
| K | LONGIL | \$569,124 | ? | ? |

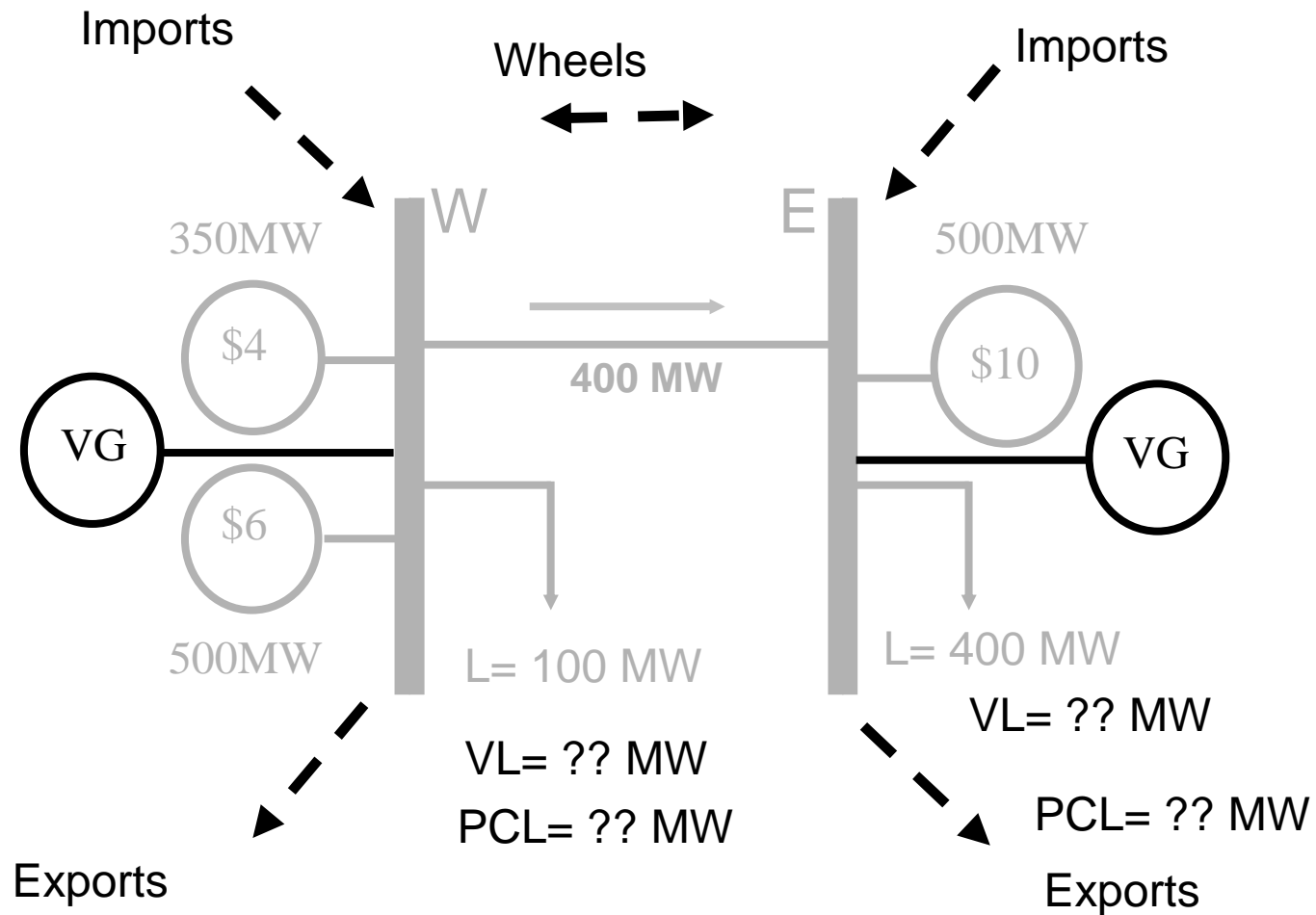
Total -\$289,461

| Congestion Payments | | |
|---------------------|-------|----------|
| Total | Hedge | Unhedged |
| -\$38,172 | ? | ? |
| -\$6,642 | ? | ? |
| -\$3,681 | ? | ? |
| \$0 | ? | ? |
| \$124 | ? | ? |
| \$231 | ? | ? |
| \$36 | ? | ? |
| \$120 | ? | ? |
| \$174 | ? | ? |
| \$1,064,876 | ? | ? |
| \$1,088,038 | ? | ? |

\$2,105,104



“Real” 2 Bus Example



Calculation Details to Decide

- Market Segments
 - Which to Include in the Calculation ?
- Mitigated or Unmitigated Bid Production Cost ?
- TCC Ownership
 - All, Fixed Load, or ?
 - TCC by Zone ?
 - NY Only ?
- TSC Handling ?



Metrics Sensitivities July 15, 2003

July 15, 2003 Effect of Market Segment Assumptions on Congestion Metrics

| Market Segment | Changeable in Calculation | | | |
|----------------------------|---------------------------|---|---|---|
| Generators | X | X | X | X |
| Imports, Exports, Wheels | | X | X | X |
| Virtual Load, & Generation | | | | X |
| Price Capped Load | | | X | X |

| | | | | |
|-------------------|-----------------|------------------|------------------|-----------------|
| Constrained BPC | -\$171,418 | -\$294,213 | -\$244,978 | -\$212,508 |
| Unconstrained BPC | -\$208,268 | -\$403,437 | -\$384,889 | -\$257,829 |
| Impact | \$36,851 | \$109,224 | \$139,911 | \$45,322 |

| | | | | |
|-------------|--------------|--------------|--------------|--------------|
| Constrained | | | | |
| Energy | \$30,881,832 | \$29,118,596 | \$29,255,904 | \$29,148,496 |
| Congestion | \$909,480 | \$1,499,584 | \$1,553,394 | \$2,105,079 |
| Total | \$31,791,312 | \$30,618,180 | \$30,809,298 | \$31,253,575 |

| | | | | |
|-------------------|-------------------|-------------------|-------------------|--------------------|
| Unconstrained | | | | |
| Total | \$32,684,658 | \$31,096,498 | \$31,154,326 | \$31,543,062 |
| Impact | -\$893,346 | -\$478,318 | -\$345,028 | -\$289,487 |
| TCC | \$21,800 | \$464,035 | \$508,757 | \$879,738 |
| Net Impact | -\$871,546 | -\$14,284 | \$163,729 | \$1,169,225 |

| | | | | |
|-------------|-----------|-------------|-------------|-------------|
| Constrained | | | | |
| Congestion | \$909,480 | \$1,499,584 | \$1,553,394 | \$2,105,079 |

| | | | | |
|---------------------|------------------|--------------------|--------------------|--------------------|
| Unconstrained | | | | |
| Congestion | \$0 | \$0 | \$0 | \$0 |
| Impact | \$909,480 | \$1,499,584 | \$1,553,394 | \$2,105,079 |
| TCC Hedged | \$21,800 | \$464,035 | \$508,757 | \$879,738 |
| Unhedged | \$887,680 | \$1,035,550 | \$1,044,637 | \$1,225,342 |
| Net Unhedged | | | | |



Next

PROBE Software

- Refine PROBE Modeling to Tighten SCUC/PROBE Alignment (Allocation of Costs to Constraints)
- Develop & Benchmark PROBE Incremental Unit Commitment
- Develop PROBE Automation of Metrics Calculation
- Add Hedging by Constraint
- Develop TCC Cost Data and PROBE Handling

Calculation

- Produce 2003 Metrics by Month and Annual Total
- Report Metrics Monthly Going Forward



Reporting Suggestions

- Annual Total or Year-to-Date
- Monthly Totals

| | Report By | | | |
|--|-----------|-------|-------------------|-------------|
| | NY Total | Zones | Monitored Element | Contingency |
| Bid Production Cost Decrease | ✓ | | | |
| Total Load Payment Impact | ✓ | ✓ | ✓ | ✓ |
| Load Payment TCC Credit | ✓ | ? | ✓ | ✓ |
| Net Load Payment Impact | ✓ | ? | ✓ | ✓ |
| Total Load Congestion Payments | ✓ | ✓ | ✓ | ✓ |
| Hedged Load Congestion Payments | ✓ | ? | ✓ | ✓ |
| Unhedged Load Congestion Payments | ✓ | ? | ✓ | ✓ |
| Net Unhedged Load Congestion Payments | ✓ | ? | ? | ? |

