New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 2 Attachment J

ATTACHMENT J

FORMULA FOR DETERMINING DAY-AHEAD CONTRACT **BALANCING PAYMENT**

I. DAY-AHEAD CONTRACT BALANCING PAYMENTS

1.0 **Payments**

Day-Ahead Contract Balancing Payment shall be calculated using the following equation:

DCB = [(DAM SCHED - MAX (AVG SCD RAMPED MW, ADJUSTED MW))* RT LBMP – (Area underneath the units bid curve between DAM SCHED DA BID and Max (SCD BP DA BID, ADJ MW DA BID))]* SCD Interval Seconds/3600

Where:

DCB Day-Ahead Contract Balancing Payment

Units Day-Ahead Energy Schedule (MW) for the hour DAM SCHED

DAM SCHED DA BID DAM Energy Scheduled MW's @ DAM Bid =

SCD Interval Seconds seconds in the SCD interval = Adjusted MW actual energy injection

AVG SCD RAMPED MW Average SCD Ramped Basepoint

RT LBMP the Real-Time LBMP = SCD BP DA BID SCD BP @ DAM Bid =

ADJ MW DA BID Adjusted MW @ DAM Bid Cost

SCD BP Basepoint sent by the Security Constrained Dispatch

("SCD")

the Unit's Day-Ahead Bid DA BID

All Intervals within the hour are then summed

∑ Dam Contract Balance_{interval} = DAM Contract Balance_{hour} If DAM Contract Balance_{hour} < 0 then DAM Contract Balance = 0

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II. EXCEPTIONS TO DAY-AHEAD CONTRACT BALANCING PAYMENTS

1.0 Units Lagging Behind SCD Basepoints

Units that do not respond or lag behind their Security Constrained Dispatch ("SCD") basepoints will have their eligibility for DAM Contract Balance payments suspended for that SCD interval. If the unit's adjusted MW value is less than or equal to its Penalty Limit for under-generation value (PLU) value it will not be eligible for DAM Contract Balance payments for that SCD interval.

1.0.1 Penalty Limit for under-generation value

The Penalty Limit for under-generation value is the tolerance described in Section 4.0a of Rate Schedule 3 of this Tariff, set pursuant to ISO Procedures, and used in the calculation of the charge for persistent undergeneration for Suppliers not providing Regulation Service.

1.1 Class B Units

Class B Units are not be eligible for DAM Contract Balance payments unless the Class B unit has been taken OOM for ISO Security, TO Local Security, and/or ISO Reserves. Although the unit may have a schedule to supply 10-minute spinning reserve, its hourly energy schedule is fixed, and it does not provide load following and is not eligible for DAM Contract Balancing payments.

1.2 Units Scheduled to Supply Ten-Minute Spinning Reserves

If an On-Dispatch unit is taken OOM for ISO or TO security or for reserves and is scheduled to supply 10 minute spinning reserves, the unit may be eligible for both RT LOC and DAM Contract Balancing. The unit may be eligible for DAM Contract

Balancing between (i) the higher of its SCD basepoint or its adjusted megawatt value and (ii) its DA Energy schedule. Units may also be eligible for Real-Time Lost Opportunity Cost Payments between their Day-Ahead Energy schedule and their Day-Ahead Upper Operating Limit.