

**Agenda**  
**Price Responsive Load Working Group**  
**30 October 2002**  
**Marriott Hotel**  
**Albany, NY**  
**10:00 p.m. – 3:00 p.m.**

*Dial In Number: (201) 368-8542*  
*Participant Code: 801-305*

<b>1</b>	<b>10:00 – 10:10</b>	Introductions
<b>2</b>	<b>10:10 – 10:30</b>	EDRP performance during July and August (Lawrence)
<b>3</b>	<b>10:30 – 11:00</b>	Review of NYISO demand response material submitted to FERC (Lawrence)
<b>4</b>	<b>11:00 - 11:20</b>	EDRP/SCR issues: <ul style="list-style-type: none"> <li>• Review of proposed ICAPWG SCR tariff changes</li> </ul>
<b>5</b>	<b>11:20 – 11:40</b>	Cost allocation (framing the issues only)
<b>6</b>	<b>11:40 – 12:00</b>	Distributed generation issues: <ul style="list-style-type: none"> <li>• Reduce minimum participation size requirement</li> <li>• Allow participation in small customer aggregation program</li> <li>• Allow DG to receive DADRP incentive payment</li> <li>• Inclusion in RTS</li> </ul>
	<b>12:00 – 12:45</b>	Lunch
<b>7</b>	<b>12:45 – 1:15</b>	Energy efficiency for: <ul style="list-style-type: none"> <li>• Expansion planning</li> <li>• Resource adequacy</li> </ul>
<b>8</b>	<b>1:15 – 1:45</b>	Small customer aggregation program issues: <ul style="list-style-type: none"> <li>• Amend DADRP Manual to include small customer aggregation</li> <li>• Expand/eliminate 25 MW program cap</li> </ul>
<b>9</b>	<b>1:45 – 2:10</b>	Removing DADRP 10% penalty
<b>10</b>	<b>2:10 – 2:30</b>	Real-time incentivized demand response in 2003
<b>11</b>	<b>2:30 – 2:45</b>	Status report on 2002 program evaluation
<b>12</b>	<b>2:45 – 3:00</b>	Action items; future meeting schedule
	<b>3:00</b>	Adjourn