

Market Operations Report

Business Issues Committee Meeting August 24, 2005

Agenda #4

Report Items

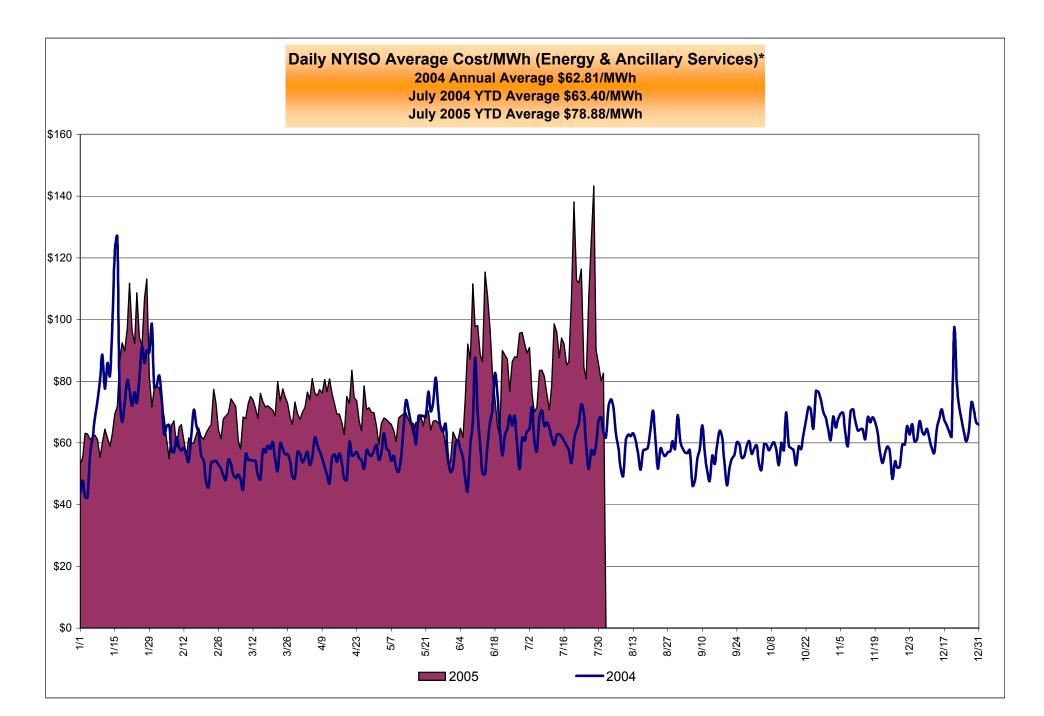
Market Performance Highlights

Market Performance Highlights for July 2005

- The NYISO experienced record loads this month.
 - Record days:
 - July 19 31,841MW average peak load;
 - July 26 32,075MW average peak load.
 - Average daily energy sendout is 536 GWh this month, up from 481 in July 2004.
- NYISO Average Cost and LBMPs have increased this month relative to June.
 - Average cost is \$96.21/MWh, up from \$88.10/MWh in June 2005.
- Fuel prices have continued to increase this month.
 - Kerosene is \$12.56/mmBTU, up from \$12.54/mmBTU in June;
 - No. 2 Fuel Oil is \$11.68/mmBTU, up from \$11.55/mmBTU in June;
 - Natural Gas is \$8.24/mmBTU, up from \$7.75/mmBTU in June;
 - No. 6 Fuel Oil is \$7.88/mmBTU, up from \$7.22/mmBTU in June.
- Uplift has increased this month however evidence continues to suggest that some costs previously captured in uplift are now reflected directly in the LBMP.
 - Uplift (not including NYISO cost of operations) is \$1.92/MWh, down \$0.16/MWh from July 2004 (\$2.08/MWh) but up from \$0.84/MWh in June 2005.

Market Performance Highlights for July 2005 (continued)

- We continue to see high volatility in Real Time prices (RTD) The standard deviation of real time prices is \$72.95 compared to \$55.70 for June 2005.
- The MWh positions into the DAM are similar to last month: 95.3% of MWh were transacted in the DAM in July 2005 while 95.7% of MWh were transacted in the DAM in June 2005.
- Virtual Load Accepted declined slightly this month while the Virtual Supply Accepted increased slightly.



^{*} Excludes ICAP payments

Market Monitoring
Prepared: 8/5/2005 11:00

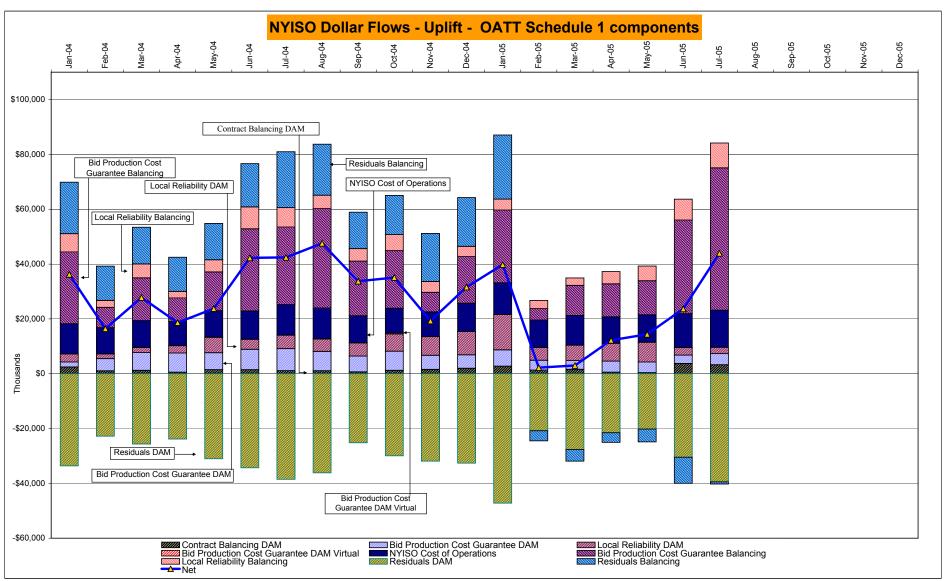
NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

2005 LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Voltage Support and Black Start Avg Monthly Cost Avg YTD Cost	January 75.70 0.43 0.25 0.32 0.79 1.99 0.39 79.86	February 64.03 0.36 0.08 0.40 0.79 (0.59) 0.39 65.45	March 69.92 0.23 0.17 0.33 0.79 (0.57) 0.39 71.26	April 71.27 0.49 0.21 0.22 0.79 0.21 0.39 73.58	May 63.10 0.40 0.20 0.25 0.79 0.36 0.39 65.49	June 85.30 0.59 (0.01) 0.20 0.79 0.84 0.39 88.10	July 92.41 0.46 0.11 0.14 0.79 1.92 0.39 96.21	<u>August</u>	September	October	November	December
Avg 115 cost	73.00	70.04	72.02	72.00	71.50	74.00	70.00					
2004	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
LBMP	76.13	57.13	50.56	52.48	61.24	59.79	59.59	57.20	53.01	58.66	59.79	62.93
NTAC	0.47	0.42	0.55	0.51	0.42	0.53	0.34	0.43	0.23	0.29	0.46	0.69
Reserve	0.27	0.14	0.21	0.17	0.14	0.09	0.07	0.05	0.06	0.12	0.15	0.22
Regulation	0.23	0.36	0.29	0.15	0.13	0.14	0.14	0.17	0.32	0.43	0.45	0.28
NYISO Cost of Operations	0.73	0.73	0.73	0.72	0.73	0.73	0.73	0.73	0.73	0.73	0.72	0.73
Uplift												
- 1	1.74	0.52	1.35	0.81	1.05	2.27	2.08	2.43	1.77	2.03	0.80	1.55
Voltage Support and Black Start	1.74 0.36	0.52 0.36	1.35 0.36	0.81 0.36	1.05 0.36	2.27 0.36	2.08 0.36	2.43 0.36	1.77 0.36	2.03 0.36	0.80 0.36	1.55 0.36
- 1												

These numbers reflect the rebilling of prior periods

Market Monitoring Prepared: 8/5/2005 11:00

^{*} Excludes ICAP payments



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals are revenue charged or returned to customers due to the under or over collection of funds. On this chart, negative values represent funds returned to Transmission Customers (through Transmission Owners' Transmission Service Charges).

			IYISO Mark	ets Transa	ctions							
2005	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market MWh			13,410,579	12,215,628	12,773,478	14,981,363	16,344,465					
DAM LSE Internal LBMP Energy Sales	48%	49%	52%	52%	45%	50%	53%					
DAM External TC LBMP Energy Sales	3%	1%	1%	1%	3%	3%	3%					
DAM Bilateral - Internal Bilaterals	47%	48%	45%	44%	50%	44%	42%					
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	1%	1%	1%	0%	0%	1%	1%					
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%	2%	1%	1%					
DAM Bilateral - Wheel Through Bilaterals	1%	0%	1%	0%	0%	1%	0%					
Balancing Energy Market MWh	419,365	127,124	348,162	54,545	-114,876	678,572	804,232					
Balancing Energy LSE Internal LBMP Energy Sales	78%	-35%	26%	-365%	-282%	54%	73%					
Balancing Energy External TC LBMP Energy Sales	42%	156%	73%	494%	183%	38%	23%					
Balancing Energy Bilateral - Internal Bilaterals	-13%	-9%	6%	-29%	5%	5%	6%					
Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%					
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	0%	0%	3%	2%	1%	1%					
Balancing Energy Bilateral - Wheel Through Bilaterals	-8%	-13%	-5%	-2%	-7%	3%	-2%					
Transactions Summary												
LBMP	53%	51%	54%	54%	47%	55%	58%					
Internal Bilaterals	45%	47%	44%	44%	50%	42%	40%					
Import Bilaterals	1%	1%	1%	0%	0%	1%	1%					
Export Bilaterals	1%	1%	1%	1%	2%	1%	1%					
Wheels Through	0%	0%	0%	0%	0%	1%	0%					
Market Share of Total Load												
Day Ahead Market	97.1%	99.0%	97.5%	99.6%	100.9%	95.7%	95.3%					
Balancing Energy +	2.9%	1.0%	2.5%	0.4%	-0.9%		4.7%					
Total MWH	14.700.846	12,637,272	13.758.741	12,270,173	12,658,602		17.148.697					
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501	536					
									0	0.1.1		
2004	<u>January</u>	February	March	April	May	June	July	August		October 0.50	November	<u>December</u>
Day Ahead Market MWh			12,836,889	11,818,317		13,737,390	15,071,422	14,939,105		12,375,053	12,214,936	13,471,387
DAM LSE Internal LBMP Energy Sales	52%	50%	51%	51%	47%	49%	53%	54%	53%	52%	53%	49%
												20/
DAM External TC LBMP Energy Sales	4%	2%	3%	3%	4%	3%	2%	1%	1%	0%	0%	2%
DAM Bilateral - Internal Bilaterals	41%	2% 45%	44%	44%	46%	45%	43%	43%	44%	0% 45%	44%	48%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	41% 1%	2% 45% 1%	44% 1%	44% 0%	46% 0%	45% 0%	43% 0%	43% 0%	44% 0%	0% 45% 0%	44% 0%	48% 1%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	41% 1% 1%	2% 45% 1% 1%	44% 1% 1%	44% 0% 1%	46% 0% 1%	45% 0% 1%	43% 0% 1%	43% 0% 1%	44% 0% 1%	0% 45% 0% 1%	44% 0% 1%	48% 1% 1%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	41% 1% 1% 1%	2% 45% 1% 1% 1%	44% 1% 1% 1%	44% 0% 1% 1%	46% 0% 1% 1%	45% 0% 1% 1%	43% 0% 1% 1%	43% 0% 1% 1%	44% 0% 1% 1%	0% 45% 0% 1% 0%	44% 0% 1% 0%	48% 1% 1% 0%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh	41% 1% 1% 1% 367,460	2% 45% 1% 1% 1% 269,220	44% 1% 1% 1% 508,837	44% 0% 1% 1% 238,876	46% 0% 1% 1% 380,696	45% 0% 1% 1% 424,726	43% 0% 1% 1% 139,472	43% 0% 1% 1% 297,506	44% 0% 1% 1% 322,983	0% 45% 0% 1% 0% 68,554	44% 0% 1% 0% 275,972	48% 1% 1% 0% 574,623
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	41% 1% 1% 1% 367,460 66%	2% 45% 1% 1% 1% 269,220 31%	44% 1% 1% 1% 508,837 61%	44% 0% 1% 1% 238,876 84%	46% 0% 1% 1% 380,696 30%	45% 0% 1% 1% 424,726 29%	43% 0% 1% 1% 139,472 -46%	43% 0% 1% 1% 297,506 35%	44% 0% 1% 1% 322,983 19%	0% 45% 0% 1% 0% 68,554 -9%	44% 0% 1% 0% 275,972 24%	48% 1% 1% 0% 574,623 70%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales	41% 1% 1% 18 367,460 66% 57%	2% 45% 1% 1% 19 269,220 31% 78%	44% 1% 1% 1% 508,837 61% 41%	44% 0% 1% 18 238,876 84% 38%	46% 0% 1% 1% 380,696 30% 77%	45% 0% 1% 18 424,726 29% 74%	43% 0% 1% 18 139,472 -46% 170%	43% 0% 1% 18 297,506 35% 73%	44% 0% 1% 18 322,983 19% 50%	0% 45% 0% 1% 0% 68,554 -9% 125%	44% 0% 1% 0% 275,972 24% 69%	48% 1% 1% 0% 574,623 70% 30%
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DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals	41% 1% 1% 167,460 66% 57% -20% 0% -4% 58% 40% 1% 1%	2% 45% 1% 1% 269,220 31% 78% 0% -11% 54% 44% 1%	44% 1% 1% 1% 508,837 61% 41% 0% 0% -3% 56% 42% 1% 1%	44% 0% 1% 1% 238,876 84% 38% -9% 0% 11% 55% 43% 0% 1%	46% 0% 1% 1% 380,696 30% 77% 3% 0% -11% 53% 45% 0% 1%	45% 0% 1% 1% 424,726 29% 74% 5% 0% -8% 54% 44% 0% 1%	43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0%	43% 0% 1% 197,506 35% 73% 5% 0% -13% 56% 43% 0%	44% 0% 1% 18 322,983 19% 50% 39% 0% -8% 54% 44% 0% 1%	0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% -40% 53% 45% 0% 1%	44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0% 1%	48% 1% 1% 0% 574,623 70% 30% 3% 0% -3% 52% 46% 0% 1%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	41% 1% 1% 167,460 66% 57% -20% 0% -4% 58% 40% 1%	2% 45% 1% 1% 269,220 31% 78% 0% -11% 54% 44%	44% 1% 1% 1% 508,837 61% 41% 0% 0% 0% -3%	44% 0% 1% 1% 238,876 84% 38% -9% 0% 1% -14%	46% 0% 1% 1% 380,696 30% 77% 3% 0% -11% 53% 45% 0%	45% 0% 1% 1% 424,726 29% 74% 5% 0% -8% 54% 44% 0%	43% 0% 1% 139,472 -46% 170% 13% 0% -39%	43% 0% 1% 197,506 35% 73% 5% 0% -13%	44% 0% 1% 18 322,983 19% 50% 39% 0% -8% 54% 44% 0%	0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% -40% 53% 45% 0%	44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44%	48% 1% 1% 0% 574,623 70% 30% 0% 0% -3% 52% 46% 0%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals	41% 1% 1% 167,460 66% 57% -20% 0% -4% 58% 40% 1% 1%	2% 45% 1% 1% 269,220 31% 78% 0% -11% 54% 44% 1%	44% 1% 1% 1% 508,837 61% 41% 0% 0% -3% 56% 42% 1% 1%	44% 0% 1% 1% 238,876 84% 38% -9% 0% 11% 55% 43% 0% 1%	46% 0% 1% 1% 380,696 30% 77% 3% 0% -11% 53% 45% 0% 1%	45% 0% 1% 1% 424,726 29% 74% 5% 0% -8% 54% 44% 0% 1%	43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0%	43% 0% 1% 197,506 35% 73% 5% 0% -13% 56% 43% 0%	44% 0% 1% 18 322,983 19% 50% 39% 0% -8% 54% 44% 0% 1%	0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% -40% 53% 45% 0% 1%	44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0% 1%	48% 1% 1% 0% 574,623 70% 30% 3% 0% -3% 52% 46% 0% 1%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	41% 1% 1% 1% 1% 367,460 66% 57% -20% 0% -4% 58% 40% 1% 1% 1%	2% 45% 1% 1% 16 269,220 31% 78% 0% -11% 54% 44% 1% 0%	44% 1% 1% 1% 508,837 61% 41% 0% 0% -3% 56% 42% 1% 1% 1%	44% 0% 1% 1% 238,876 84% 38% -9% 0% -14% 55% 43% 0% 1% 0%	46% 0% 1% 1% 380,696 30% 77% 3% 0% -11% 53% 45% 0% 1% 1%	45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% -8% 54% 44% 0% 1%	43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0% 1% 0%	43% 0% 1% 197,506 35% 73% 5% 0% 0-13% 56% 43% 0% 1%	44% 0% 1% 1% 322,983 19% 50% 39% 0% -8% 54% 444% 0% 1%	0% 45% 0% 1% 0% 18,554 -9% 125% 23% 0% -40% 53% 45% 0% 1% 0%	44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0% 1% 0% 97.8%	48% 1% 1% 0% 574,623 70% 30% 3% 0% -3% 52% 46% 0% 1%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	41% 1% 1% 167,460 66% 57% -20% 0% -4% 58% 40% 1% 1%	2% 45% 1% 1% 269,220 31% 78% 0% -11% 54% 44% 1% 0%	44% 1% 1% 1% 508,837 61% 41% 0% 0% -3% 56% 42% 1% 1%	44% 0% 1% 1% 238,876 84% 38% -9% 0% -14% 55% 43% 0% 1% 0%	46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1%	45% 0% 1% 1% 424,726 29% 74% 5% 0% -8% 54% 44% 0% 1%	43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0% 1%	43% 0% 1% 197,506 35% 73% 5% 0% -13% 56% 43% 0% 1%	44% 0% 1% 18 322,983 19% 50% 39% 0% -8% 54% 44% 0% 1%	0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% -40% 53% 45% 0% 1% 0%	44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0% 1% 0%	48% 1% 1% 0% 574,623 70% 30% 3% 0% -3% 52% 46% 0% 1% 0%
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	41% 1% 1% 1% 1% 367,460 66% 57% -20% 0% -4% 58% 40% 1% 1% 1% 97.5% 2.5% 14,981,764	2% 45% 1% 1% 169,220 31% 78% 0% -11% 54% 44% 1% 0% -21.0% 97.9% 2.1%	44% 1% 1% 1% 508,837 61% 41% 0% 0% -3% 56% 42% 1% 1% 1% 96.2% 3.8% 13,345,726	44% 0% 1% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0% 1% 0% 2.0%	46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -111% 53% 45% 0% 1% 1% 1% 97.2% 2.8% 13,406,856	45% 0% 1% 1% 424,726 29% 74% 5% 0% -8% 54% 44% 0% 1% 1% 170% 3.0%	43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0% 1% 0%	43% 0% 1% 197,506 35% 73% 5% 0% -13% 56% 43% 0% 1% 1% 2.0%	44% 0% 1% 18 322,983 19% 50% 39% 0% 0% -8% 54% 44% 0% 1% 1% 2.4% 13,551,005	0% 45% 0% 1% 0% 18,554 -9% 125% 23% 0% -40% 53% 45% 0% 1% 0% 99.4% 0.6%	44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0% 1% 0% 27.8% 2.2%	48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% -3% 52% 46% 0% 1% 0% 4.1% 14,046,010
DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	41% 1% 1% 1% 1% 367,460 66% 57% -20% 0% -4% 58% 40% 1% 1% 1% 97.5% 2.5%	2% 45% 1% 1% 16 269,220 31% 78% 0% -11% 54% 44% 1% 0% -21%	44% 1% 1% 1% 508,837 61% 41% 0% 0% -3% 56% 42% 1% 1% 1% 96.2% 3.8%	44% 0% 1% 1% 238,876 84% 38% -9% 0% -14% 55% 43% 0% 1% 0% 98.0% 2.0%	46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1% 97.2% 2.8%	45% 0% 1% 1% 424,726 29% 74% 5% 0% 0.8 -8% 54% 44% 0% 1% 1%	43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0% 1% 0%	43% 0% 1% 197,506 35% 73% 5% 0% -13% 56% 43% 0% 1% 1%	44% 0% 1% 1% 322,983 19% 50% 39% 0% -8% 54% 44% 0% 1% 1%	0% 45% 0% 1% 0% 18,554 -9% 125% 23% 0% -40% 53% 45% 0% 1% 0% 99.4% 0.6%	44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0% 1% 0% 27.8% 2.2%	48% 1% 1% 0% 574,623 70% 30% 3% 0% -3% 52% 46% 0% 1% 0% 4.1%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

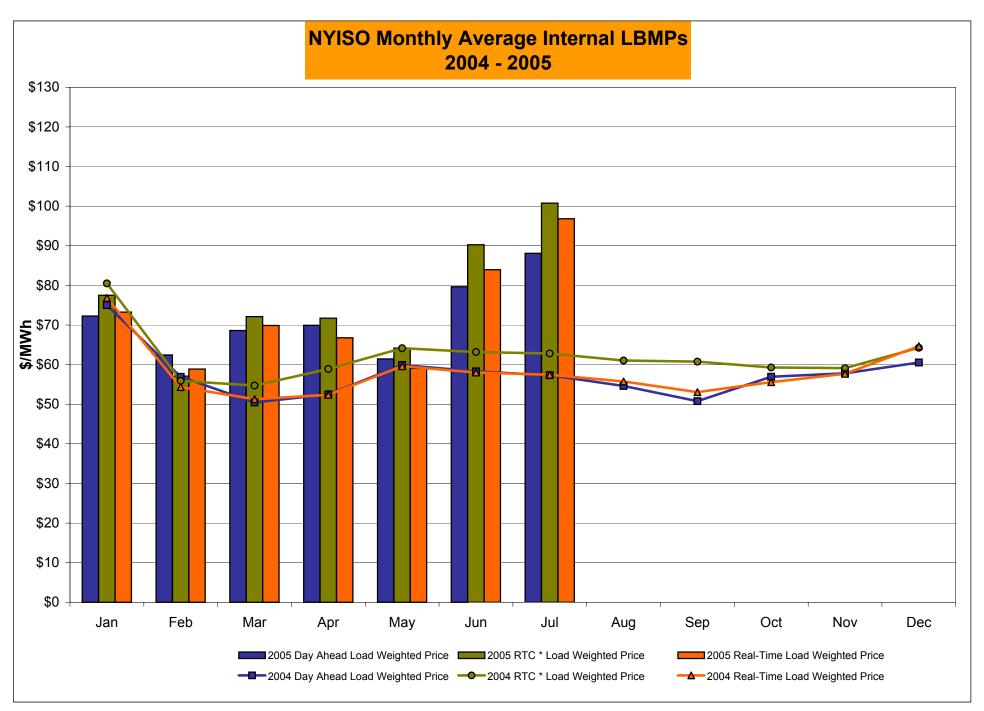
NYISO Markets 2005 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October	November	December
DAY AHEAD LBMP	-						-	_				
Price *	\$69.55	\$61.04	\$67.17	\$68.14	\$59.59	\$75.49	\$83.75					
Standard Deviation	\$23.42	\$12.00	\$12.49	\$14.20	\$13.39	\$22.85	\$24.32					
Load Wtg.Price **	\$72.26	\$62.42	\$68.61	\$69.92	\$61.44	\$79.64	\$88.09					
RTC *** LBMP												
Price *	\$74.47	\$55.93	\$70.40	\$69.92	\$61.59	\$85.42	\$94.96					
Standard Deviation	\$44.64	\$16.80	\$26.13	\$23.51	\$59.20	\$62.91	\$68.35					
Load Wtg.Price **	\$77.48	\$57.10	\$72.12	\$71.72	\$64.16	\$90.25	\$100.76					
REAL TIME LBMP												
Price *	\$70.25	\$57.57	\$68.04	\$64.95	\$57.20	\$77.75	\$90.48					
Standard Deviation	\$31.79	\$20.48	\$32.50	\$26.06	\$42.34	\$55.70	\$72.95					
Load Wtg.Price **	\$73.26	\$58.86	\$69.88	\$66.77	\$59.04	\$83.96	\$96.82					
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501	536					

NYISO Markets 2004 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	<u>December</u>
DAY AHEAD LBMP												
Price *	\$72.12	\$55.31	\$49.08	\$51.01	\$57.25	\$55.03	\$55.33	\$52.59	\$49.03	\$55.32	\$55.89	\$58.70
Standard Deviation	\$25.99	\$14.40	\$10.90	\$11.42	\$16.72	\$17.82	\$12.68	\$12.49	\$11.17	\$12.89	\$14.62	\$14.44
Load Wtg.Price **	\$75.01	\$56.90	\$50.44	\$52.50	\$59.89	\$58.29	\$57.32	\$54.60	\$50.78	\$56.93	\$57.80	\$60.52
RTC *** LBMP												
Price *	\$77.51	\$54.41	\$53.01	\$56.94	\$60.98	\$59.15	\$60.43	\$58.27	\$58.01	\$57.59	\$56.91	\$62.28
Standard Deviation	\$37.54	\$15.73	\$16.25	\$18.41	\$23.58	\$24.50	\$20.60	\$19.57	\$25.82	\$16.11	\$19.63	\$21.85
Load Wtg.Price **	\$80.51	\$55.89	\$54.71	\$58.89	\$64.14	\$63.17	\$62.81	\$61.02	\$60.75	\$59.27	\$59.12	\$64.24
REAL TIME LBMP												
Price *	\$73.72	\$52.95	\$49.56	\$50.83	\$56.20	\$54.03	\$55.08	\$52.89	\$51.06	\$54.00	\$55.46	\$61.76
Standard Deviation	\$32.61	\$15.04	\$17.75	\$14.15	\$25.74	\$23.42	\$17.07	\$19.56		\$17.42	\$20.32	\$37.79
Load Wtg.Price **	\$76.85	\$54.33	\$51.27	\$52.36	\$59.61	\$58.01	\$57.44	\$55.75	\$53.06	\$55.57	\$57.67	\$64.65
Average Daily Energy Sendout/Month GWh	464	440	416	393	408	451	481	485	447	403	415	447

Average zonal load weighted prices
 ** Average zonal load weighted prices, load weighted in each hour
 *** Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)



^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

July 2005 Zonal Statistics for NYISO (\$/MWh)

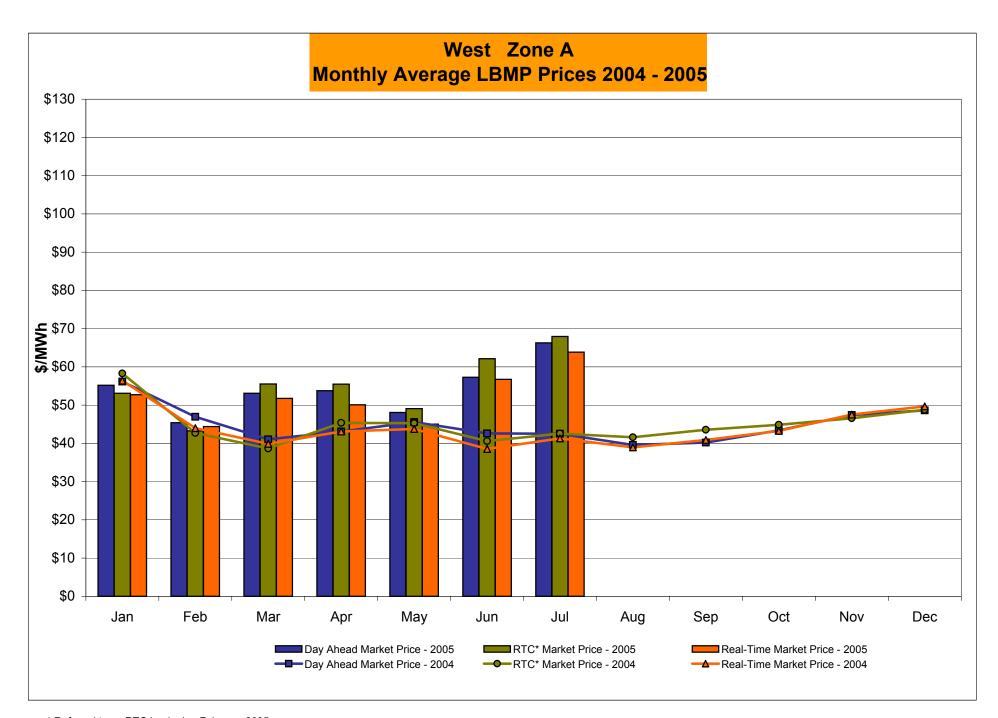
DAY AHEAD LBMP	WEST Zone A	GENESEE Zone B	NORTH Zone D	CENTRAL Zone C	MOHAWK VALLEY Zone E	CAPITAL Zone F	HUDSON VALLEY Zone G	MILLWOOD Zone H	DUNWOODIE Zone I	NEW YORK CITY Zone J	LONG ISLAND <u>Zone K</u>
Unweighted Price *	66.26	68.73	68.74	69.68	71.48	74.72	78.96	81.19	81.26	93.63	100.48
Standard Deviation	18.40	18.04	15.05	17.43	16.91	17.97	22.62	25.56	25.52	30.18	32.27
RTC** LBMP											
Unweighted Price *	67.95	71.23	71.67	71.84	74.43	77.75	86.21	89.45	89.86	109.33	125.11
Standard Deviation	24.96	25.59	23.25	24.83	25.16	27.27	70.51	98.13	100.35	100.57	127.18
REAL TIME LBMP											
Unweighted Price *	63.83	66.85	67.27	67.38	69.87	73.72	82.73	86.37	86.81	105.15	116.99
Standard Deviation	25.95	26.79	25.07	26.42	26.68	32.65	74.69	104.46	106.86	107.40	126.19
	ONTARIO IESO	HYDRO QUEBEC	РЈМ	NEW ENGLAND	CROSS SOUND CABLE Controllable						
DAY AHEAD I BMD	Zone O	Zone M	Zone P	Zone N	Line						

	ONTARIO IESO	HYDRO QUEBEC	РЈМ	NEW ENGLAND	SOUND CABLE
	Zone O	Zone M	Zone P	Zone N	Controllable Line
DAY AHEAD LBMP	<u>=0110 0</u>	<u> </u>	20110 1	<u> </u>	<u>=o</u>
Unweighted Price *	65.00	69.96	66.96	76.04	99.86
Standard Deviation	18.17	14.38	20.97	19.82	31.84
RTC** LBMP					
Unweighted Price *	70.87	66.15	66.99	76.35	121.00
Standard Deviation	73.63	70.32	33.92	25.78	91.19
REAL TIME LBMP					
Unweighted Price *	69.83	68.85	66.38	76.86	120.23
Standard Deviation	74.22	21.42	34.55	42.34	115.61

^{*} Straight zonal LBMP averages

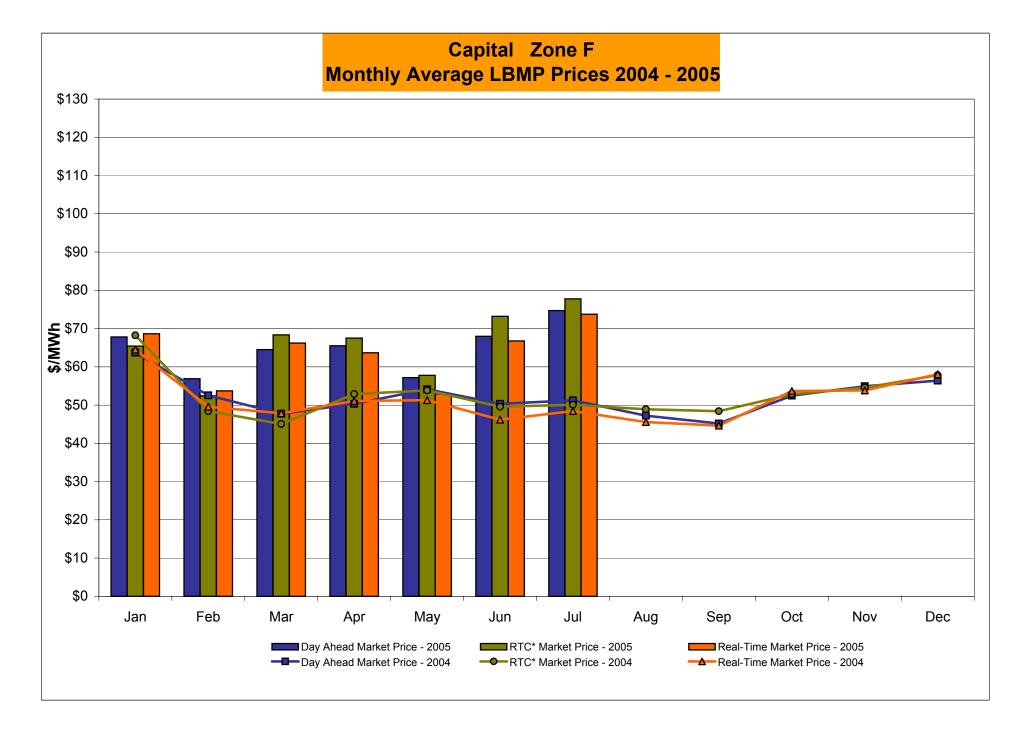
** Referred to as RTC beginning February 2005

Prior to February 2005 known as BME or Hour Ahead Market (HAM)

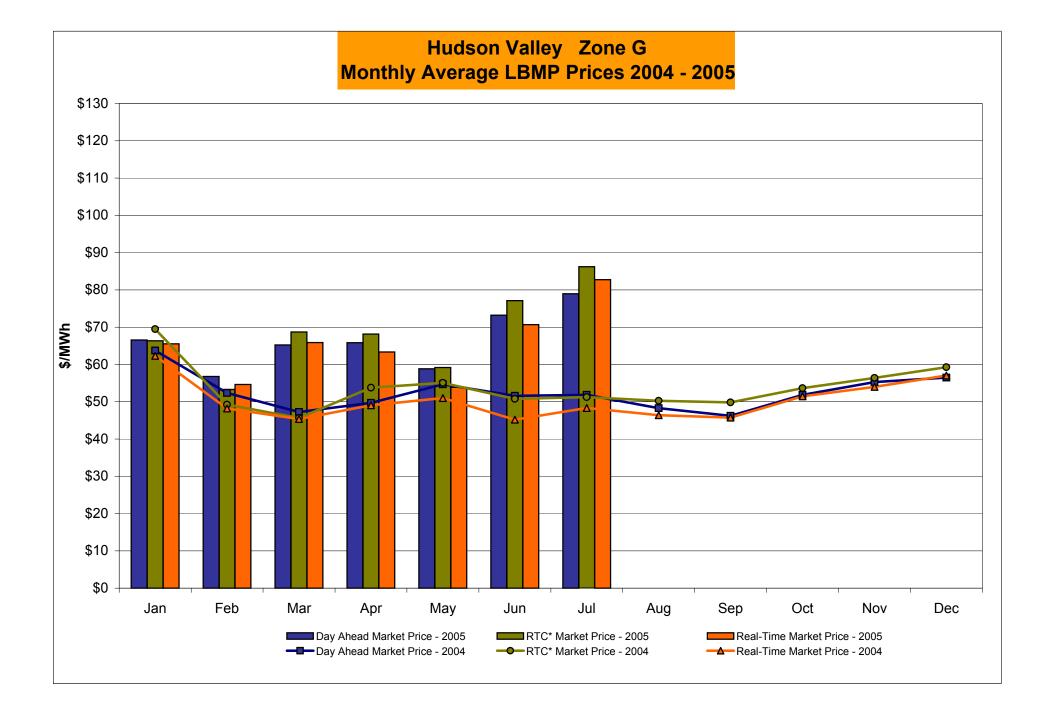


^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

Market Monitoring Prepared: 8/5/2005 14:00

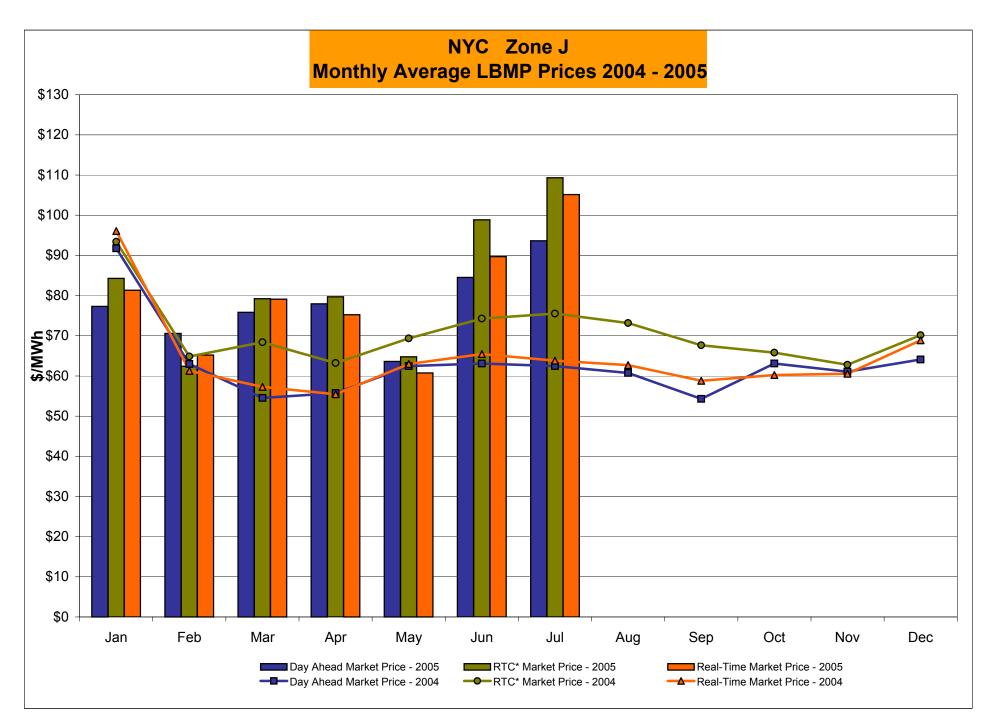


^{*} Referred to as RTC beginning February 2005
Prior to February 2005 known as BME or Hour Ahead Market (HAM)



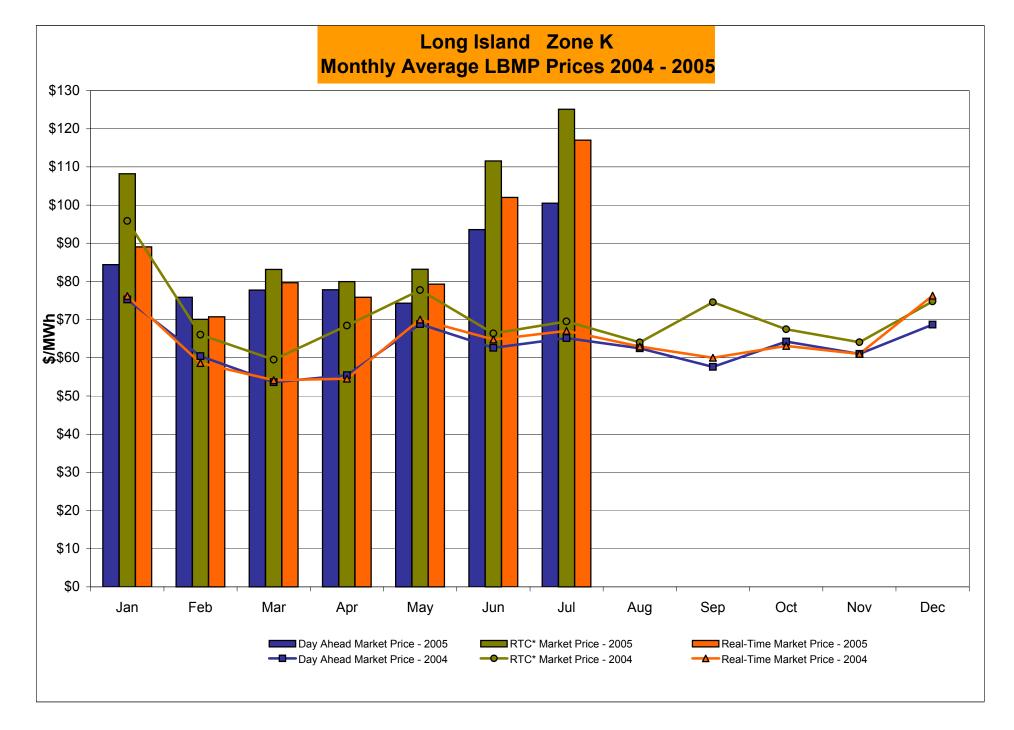
^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

Market Monitoring Prepared: 8/5/2005 14:15

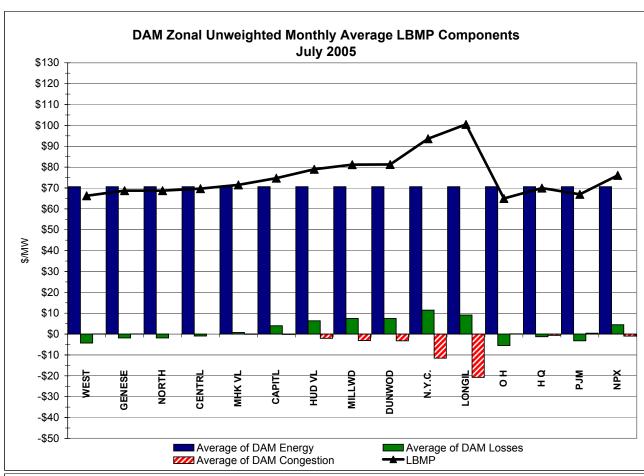


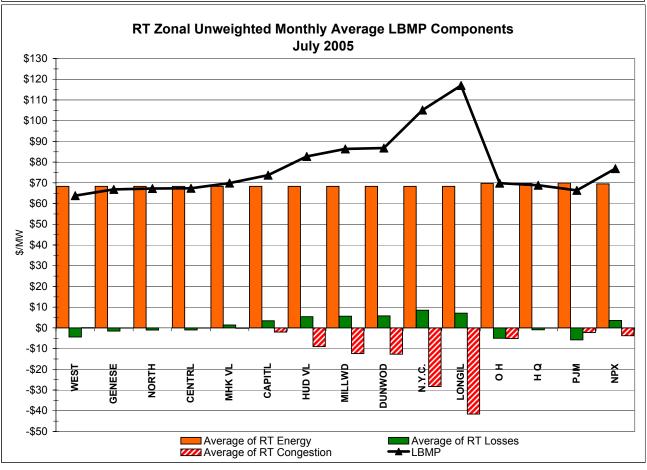
^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

Market Monitoring
Prepared: 8/5/2005 14:15

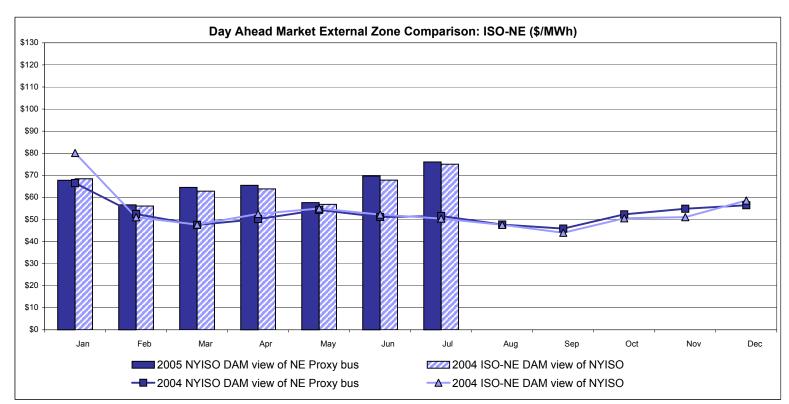


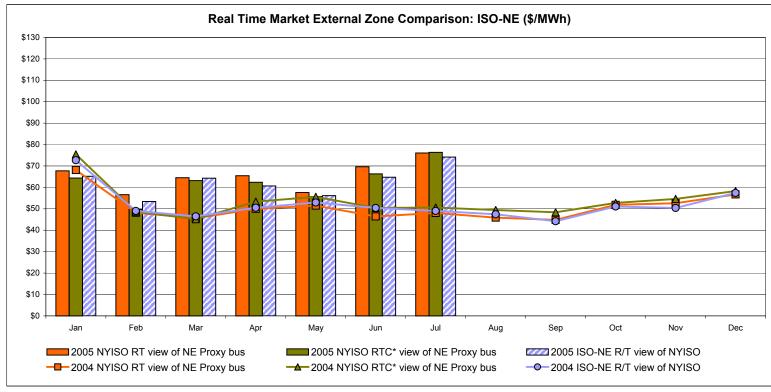
^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)





External Comparison ISO-New England





Note:

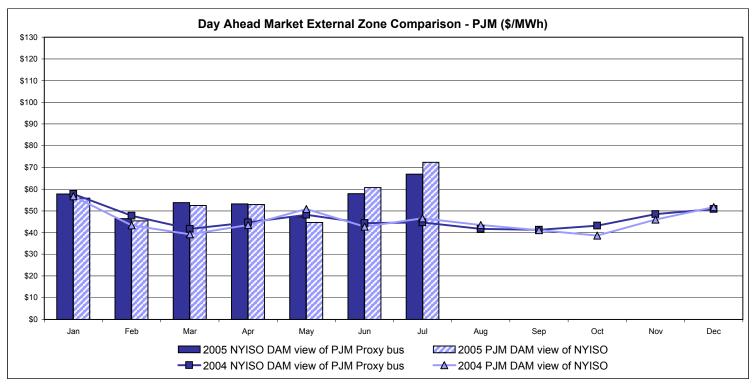
ISO-NE Forecast is an advisory posting @ 18:00 day before.

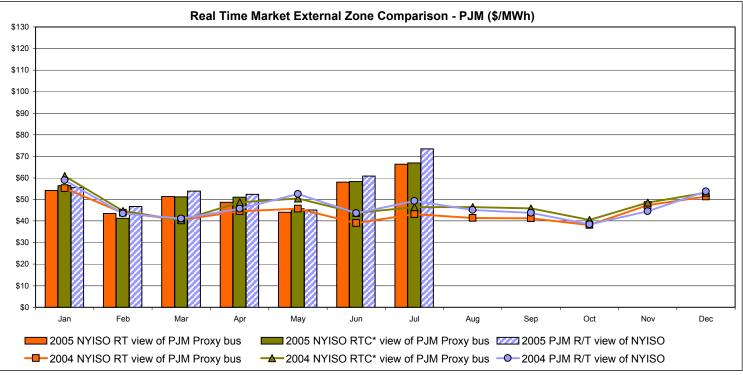
The DAM and R/T prices at the Roseton interface are used for ISO-NE.

The DAM and R/T prices at the SandyPond interface are used for NYISO.

* Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

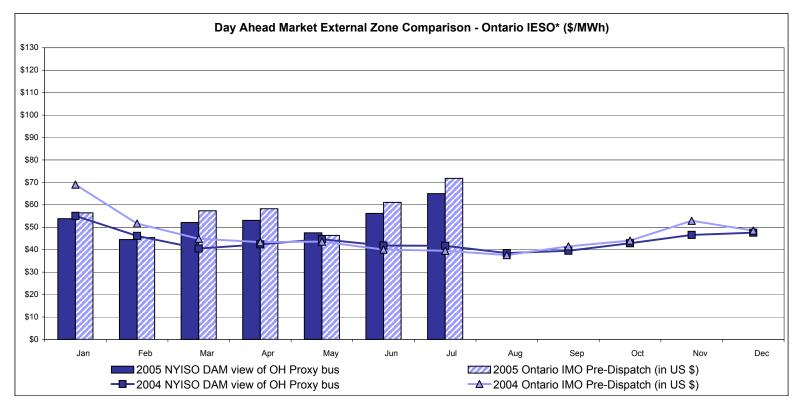
External Comparison PJM

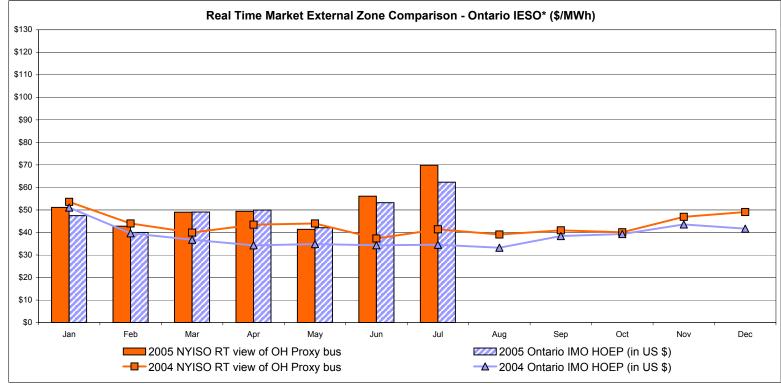




^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

External Comparison Ontario IESO*



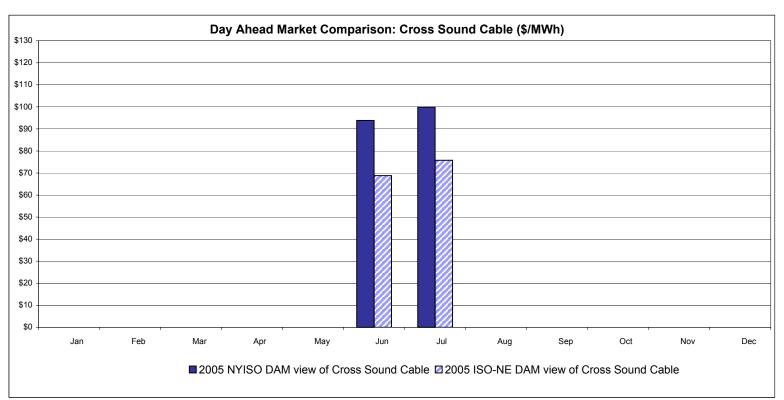


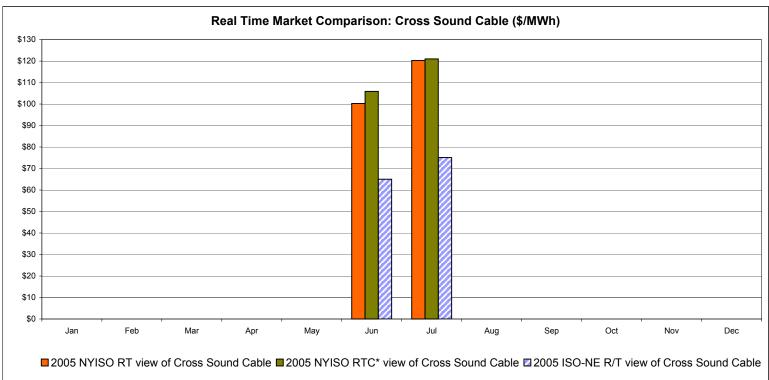
Notes: Exchange factor used for July 2005 was .82 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

^{*} Independent Electricity System Operator formerly known as the Independent Electricity Market Operator (IMO)

External Controllable Line: Cross Sound Cable (New England)





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

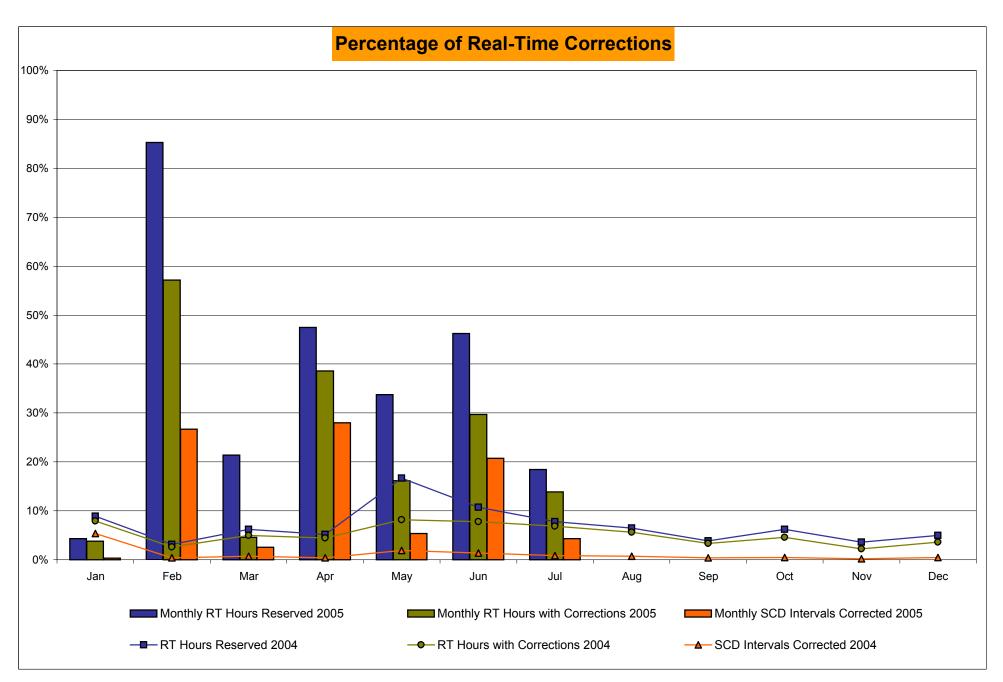
The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

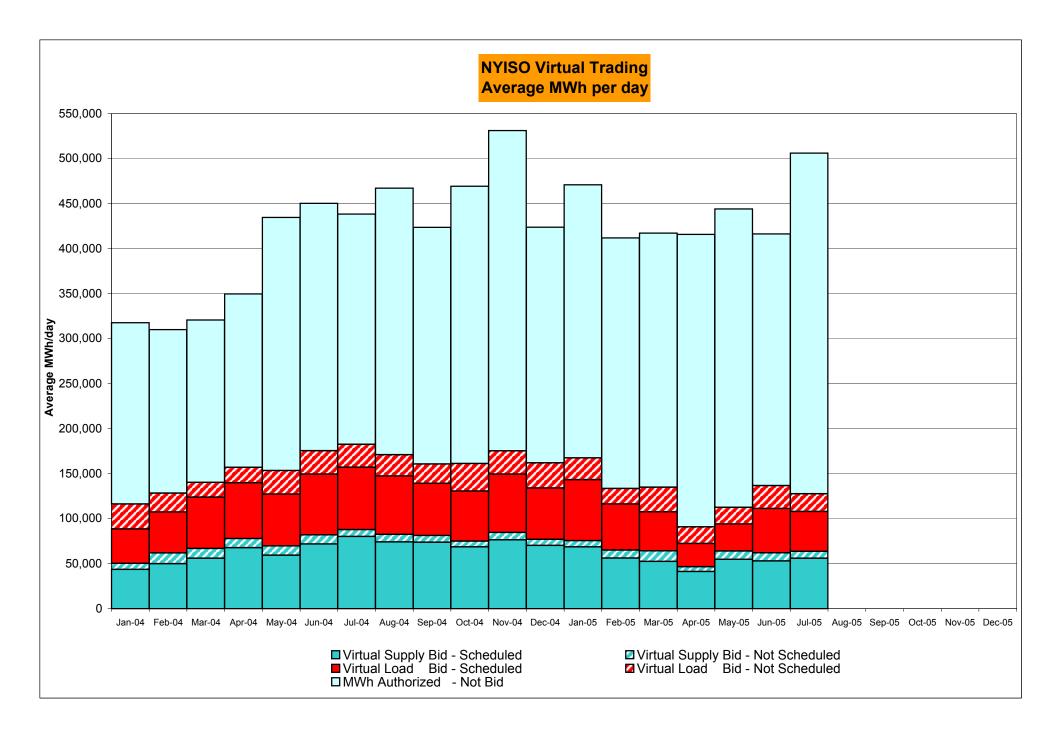
* Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

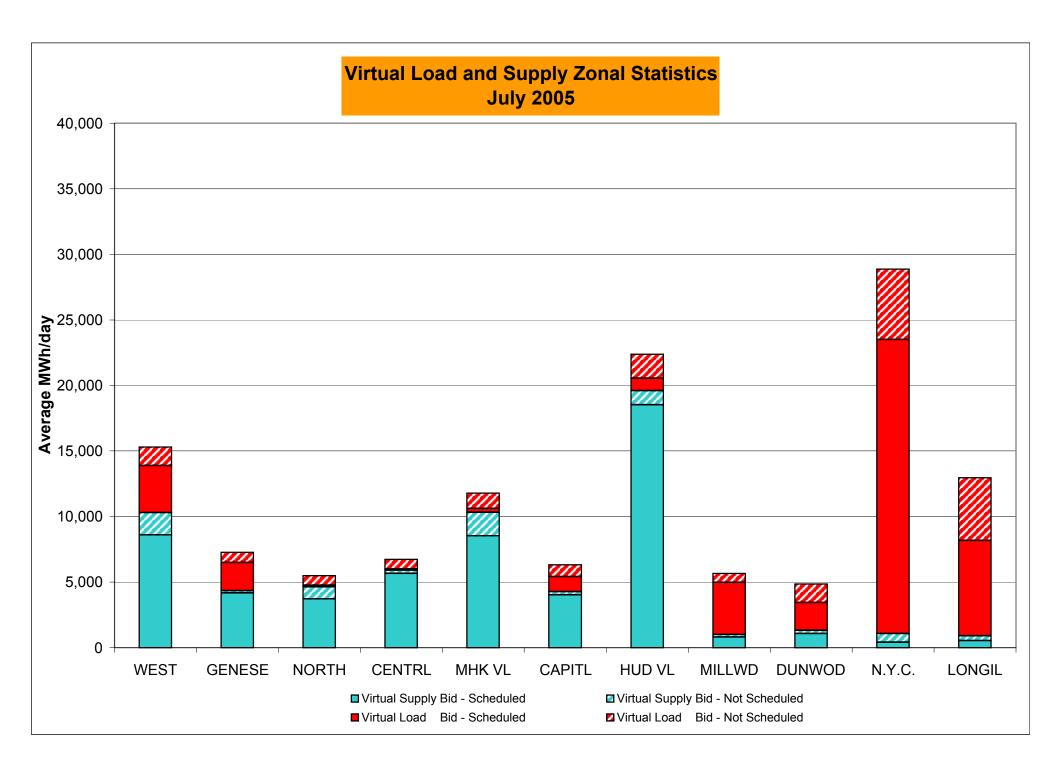
			NYISO F	Real Time	Price Co	orrection	Statistic	<u>s</u>					
<u>2005</u>		<u>January</u>	February *	March *	April *	<u>May</u> *	June *	July *	<u>August</u>	September	October	November	December
Hour Corrections													
Number of hours with corrections	in the month	28	384	34	278	120	214	103					
Number of hours	in the month	744	672	744	720	744	720	744					
% of hours with corrections	in the month	3.76%	57.14%	4.57%	38.61%	16.13%	29.72%	13.84%					
Number of hours with corrections	year-to-date	28	412	446	724	844	1,058	1,161					
Number of hours	year-to-date	744	1,416	2,160	2,880	3,624	4,344	5,088					
% of hours with corrections	year-to-date	3.76%	29.10%	20.65%	25.14%	23.29%	24.36%	22.82%					
Interval Corrections													
Number of intervals corrected	in the month	37	2,168	228	2,440	481	1,807	388					
Number of intervals	in the month	11,811	7,459	8,215	7,992	8,228	8,012	8,281					
% of intervals corrected	in the month	0.31%	29.07%	2.78%	30.53%	5.85%	22.55%	4.69%					
Number of intervals corrected	vear-to-date	37	2,205	2,433	4,873	5,354	7,161	7,549					
Number of intervals	•	11,811	19,270	27,485	35,477	43,705	51,717	59,998					
% of intervals corrected	•	0.31%	11.44%	8.85%	13.74%	12.25%	13.85%	12.58%					
Hours Reserved	•												
Number of hours reserved	in the month	32	573	159	342	251	333	137					
Number of hours	in the month	744	672	744	720	744	720	744					
% of hours reserved	in the month	4.30%	85.27%	21.37%	47.50%	33.74%	46.25%	18.41%					
Number of hours recorded	voor to data	32	605	764	1,106	1 257	1,690	1,827					
Number of hours reserved Number of hours		744	1,416	2,160	2,880	1,357 3,624	4,344	5,088					
% of hours reserved	•	4.30%	42.73%	35.37%	38.40%	37.44%	38.90%	35.91%					
Days Without Corrections	year-to-date	4.50 /0	42.7370	33.37 /6	30.40 //	37.44 /0	30.90 /0	33.9170					
Days without corrections	in the month	12	4	19	12	11	4	6					
Days without corrections		12	16	35	47	58	62	68					
Days without corrections	y cai - to-date	14	10	00	71	50	02	00					
•	•												
<u>2004</u>	,	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	<u>December</u>
2004 Hour Corrections	•	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	<u>December</u>
· · · · · · · · · · · · · · · · · · ·	in the month	<u>January</u> 59	<u>February</u> 18	March 37	April 32	<u>May</u> 61	<u>June</u> 56	<u>July</u> 51	August 42	September 24	October 34	November 16	December 27
Hour Corrections		· 		. <u></u> -	· · · · · · · · · · · · · · · · · · ·						·		
Hour Corrections Number of hours with corrections	in the month	59	18	37	32	61	56	51	42	24	34	16	27
Hour Corrections Number of hours with corrections Number of hours	in the month in the month	59 744	18 696	37 744	32 720	61 744	56 720	51 744	42 744	24 720	34 744	16 720	27 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month year-to-date	59 744 7.93%	18 696 2.59%	37 744 4.97%	32 720 4.44%	61 744 8.20%	56 720 7.78%	51 744 6.85%	42 744 5.65%	24 720 3.33%	34 744 4.57%	16 720 2.22%	27 744 3.63%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections	in the month in the month year-to-date year-to-date	59 744 7.93%	18 696 2.59%	37 744 4.97% 114	32 720 4.44% 146	61 744 8.20% 207	56 720 7.78% 263	51 744 6.85%	42 744 5.65% 356	24 720 3.33% 380	34 744 4.57% 414	16 720 2.22% 430	27 744 3.63% 457
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours	in the month in the month year-to-date year-to-date	59 744 7.93% 59 744	18 696 2.59% 77 1,440	37 744 4.97% 114 2,184	32 720 4.44% 146 2,904	61 744 8.20% 207 3,648	56 720 7.78% 263 4,368	51 744 6.85% 314 5,112	42 744 5.65% 356 5,856	24 720 3.33% 380 6,576	34 744 4.57% 414 7,320	16 720 2.22% 430 8,040 5.35%	27 744 3.63% 457 8,784
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month year-to-date year-to-date	59 744 7.93% 59 744	18 696 2.59% 77 1,440	37 744 4.97% 114 2,184 5.22%	32 720 4.44% 146 2,904 5.03%	61 744 8.20% 207 3,648	56 720 7.78% 263 4,368 6.02%	51 744 6.85% 314 5,112 6.14%	42 744 5.65% 356 5,856 6.08%	24 720 3.33% 380 6,576 5.78%	34 744 4.57% 414 7,320 5.66%	16 720 2.22% 430 8,040 5.35%	27 744 3.63% 457 8,784
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections Interval Corrections	in the month in the month year-to-date year-to-date year-to-date in the month	59 744 7.93% 59 744 7.93%	18 696 2.59% 77 1,440 5.35% 40 10,495	37 744 4.97% 114 2,184 5.22% 83 11,085	32 720 4.44% 146 2,904 5.03% 40 10,805	61 744 8.20% 207 3,648 5.67% 220 11,740	56 720 7.78% 263 4,368 6.02%	51 744 6.85% 314 5,112 6.14% 100 11,467	42 744 5.65% 356 5,856 6.08% 84 11,552	24 720 3.33% 380 6,576 5.78% 42 11,178	34 744 4.57% 414 7,320 5.66% 56 11,515	16 720 2.22% 430 8,040 5.35%	27 744 3.63% 457 8,784 5.20%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month	59 744 7.93% 59 744 7.93%	18 696 2.59% 77 1,440 5.35%	37 744 4.97% 114 2,184 5.22%	32 720 4.44% 146 2,904 5.03%	61 744 8.20% 207 3,648 5.67%	56 720 7.78% 263 4,368 6.02%	51 744 6.85% 314 5,112 6.14%	42 744 5.65% 356 5,856 6.08%	24 720 3.33% 380 6,576 5.78%	34 744 4.57% 414 7,320 5.66%	16 720 2.22% 430 8,040 5.35%	27 744 3.63% 457 8,784 5.20%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date year-to-date year-to-date in the month in the month	59 744 7.93% 59 744 7.93% 597 11,089	18 696 2.59% 77 1,440 5.35% 40 10,495	37 744 4.97% 114 2,184 5.22% 83 11,085	32 720 4.44% 146 2,904 5.03% 40 10,805	61 744 8.20% 207 3,648 5.67% 220 11,740	56 720 7.78% 263 4,368 6.02%	51 744 6.85% 314 5,112 6.14% 100 11,467	42 744 5.65% 356 5,856 6.08% 84 11,552	24 720 3.33% 380 6,576 5.78% 42 11,178	34 744 4.57% 414 7,320 5.66% 56 11,515	16 720 2.22% 430 8,040 5.35%	27 744 3.63% 457 8,784 5.20%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals of intervals corrected Number of intervals	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected Number of intervals corrected Number of intervals % of intervals corrected Number of intervals % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month in the month	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected Number of intervals % of intervals corrected Number of intervals % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date year-to-date in the month	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected Number of intervals corrected Number of intervals % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month in the month year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 66 744 8.87%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97%
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals of intervals corrected Number of intervals corrected Number of intervals of intervals corrected Number of intervals wof intervals corrected Number of hours reserved Number of hours reserved Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80% 430	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals of intervals corrected Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month year-to-date year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66 744 8.87%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88 1,440 6.11%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134 2,184 6.14%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171 2,904 5.89%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295 3,648 8.09%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372 4,368 8.52%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80% 430 5,112	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478 5,856 8.16%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506 6,576 7.69%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552 7,320 7.54%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578 8,040 7.19%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615 8,784 7.00%
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of hours reserved Days Without Corrections Days without corrections	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month year-to-date year-to-date year-to-date in the month	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66 744 8.87%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88 1,440 6.11%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134 2,184 6.14%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171 2,904 5.89%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295 3,648 8.09%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372 4,368 8.52%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80% 430 5,112 8.41%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478 5,856 8.16%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506 6,576 7.69%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552 7,320 7.54%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578 8,040 7.19%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615 8,784 7.00%
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours Number of hours % of hours with corrections Number of hours % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals of intervals corrected Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month year-to-date year-to-date year-to-date in the month	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66 744 8.87%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88 1,440 6.11%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134 2,184 6.14%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171 2,904 5.89%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295 3,648 8.09%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372 4,368 8.52%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80% 430 5,112 8.41%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478 5,856 8.16%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506 6,576 7.69%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552 7,320 7.54%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578 8,040 7.19%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615 8,784 7.00%

^{*} February thru July verification pending

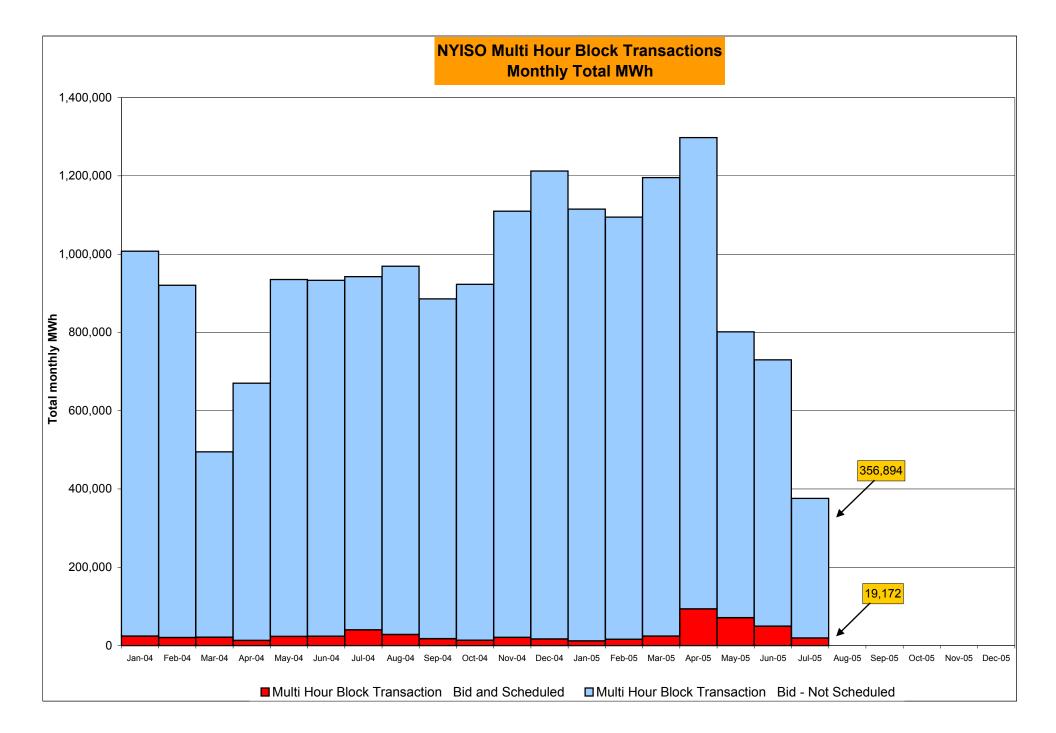


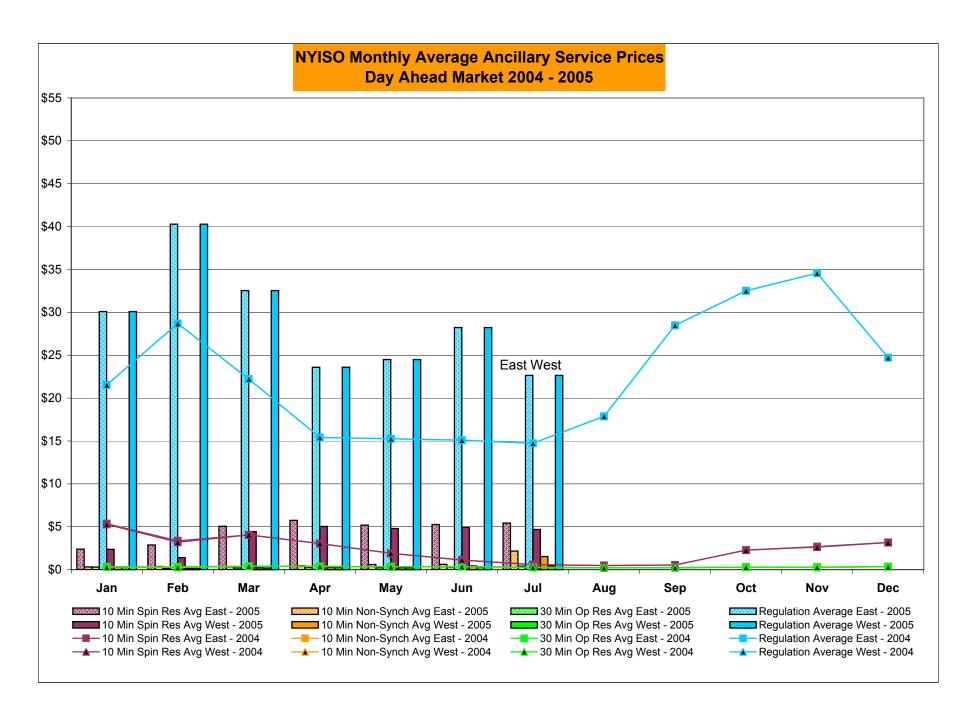
February thru July verification pending

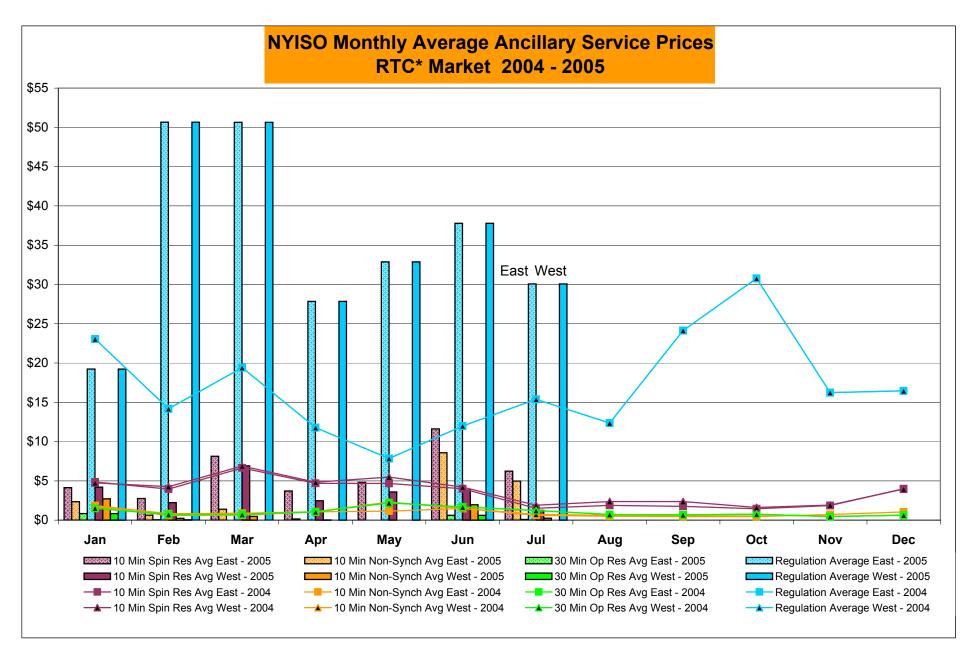




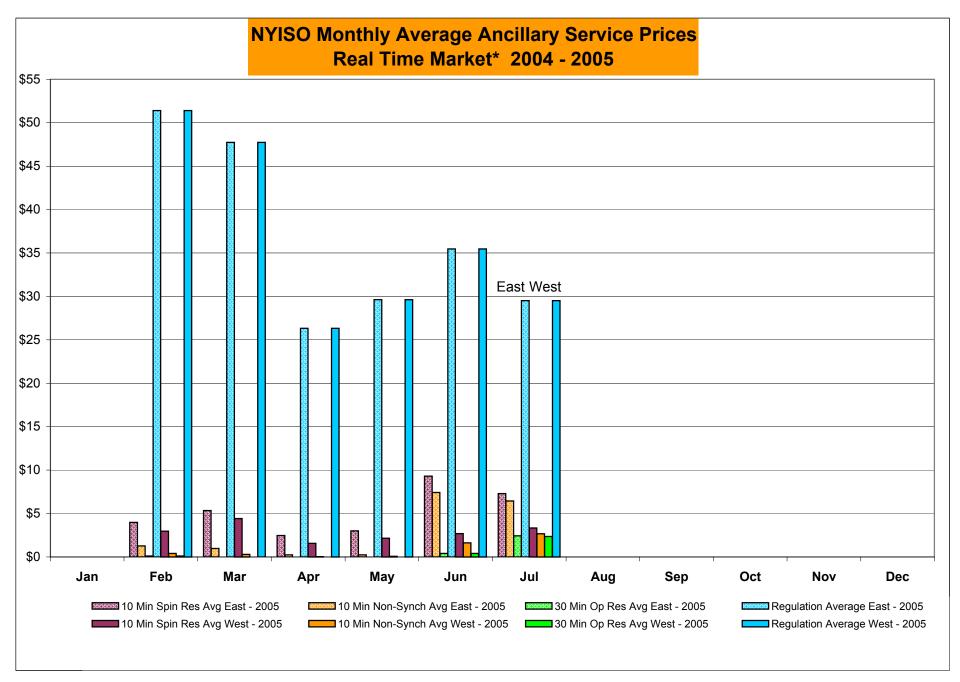
Market Monitoring Prepared: 8/4/2005 10:00







^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)



^{*} The Real Time Ancillary Market began in February 2005

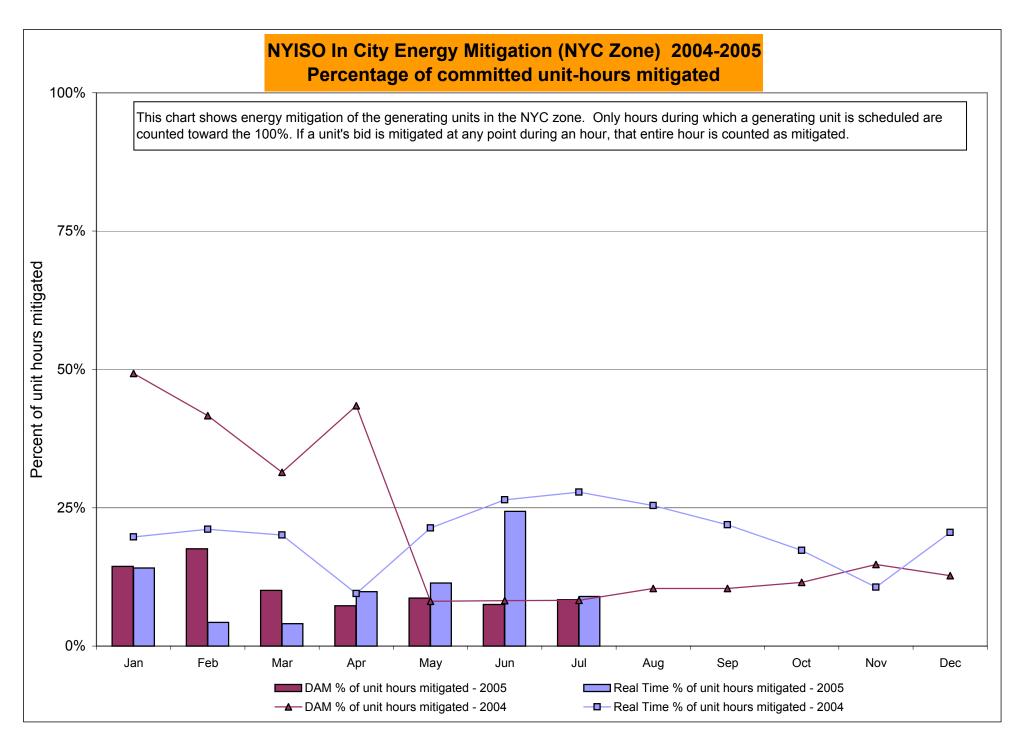
NYISO Markets Ancillary Services Statistics

ANCILLARY SERVICES Unweighted Price (\$/MWH) 2005

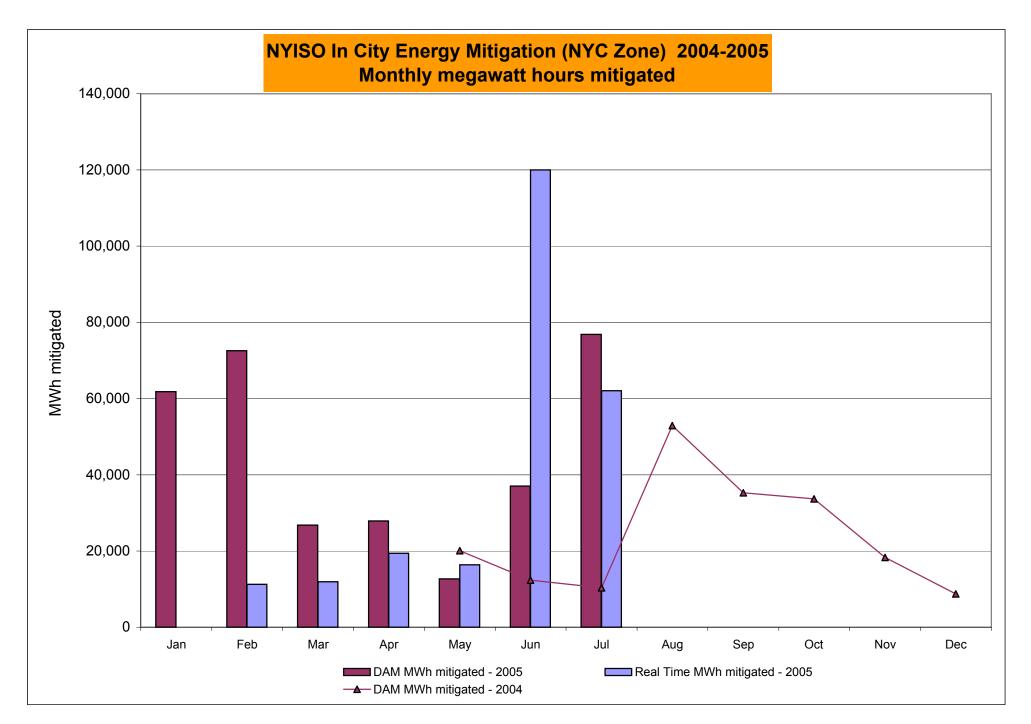
	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market	· <u></u>	<u> </u>	<u> </u>	· <u></u> -		' <u></u> '						
10 Min Spin East	2.38	2.87	5.06	5.76	5.19	5.26	5.44					
10 Min Spin West	2.37	1.39	4.43	5.03	4.80	4.96	4.68					
10 Min Non Synch East	0.31	0.37	0.31	0.44	0.60	0.61	2.16					
10 Min Non Synch West	0.31	0.13	0.20	0.24	0.23	0.43	1.54					
30 Min East	0.31	0.13	0.19	0.24	0.22	0.29	0.41					
30 Min West	0.31	0.13	0.19	0.24	0.22	0.29	0.41					
Regulation East	30.10	40.28	32.53	23.61	24.49	28.23	22.66					
Regulation West	30.10	40.28	32.53	23.61	24.49	28.23	22.66					
RTC* Market												
10 Min Spin East	4.15	2.75	8.13	3.71	4.80	11.61	6.23					
10 Min Spin West	4.20	2.23	6.90	2.46	3.58	3.84	1.24					
10 Min Non Synch East	2.35	0.62	1.38	0.14	0.00	8.58	4.96					
10 Min Non Synch West	2.72	0.21	0.47	0.03	0.00	1.96	0.25					
30 Min East	0.83	0.05	0.00	0.00	0.00	0.62	0.08					
30 Min West	0.83	0.05	0.00	0.00	0.00	0.61	0.00					
Regulation East	19.23	50.66	50.65	27.85	32.87	37.80	30.07					
Regulation West	19.23	50.66	50.65	27.85	32.87	37.80	30.07					
rogulation woot	10.20	00.00	00.00	27.00	02.07	07.00	00.07					
Real Time Market**												
10 Min Spin East	-	3.99	5.34	2.47	3.00	9.30	7.30					
10 Min Spin West	-	2.97	4.42	1.56	2.16	2.69	3.33					
10 Min Non Synch East	-	1.27	0.98	0.25	0.24	7.43	6.46					
10 Min Non Synch West	-	0.41	0.29	0.02	0.07	1.63	2.68					
30 Min East	-	0.12	0.00	0.00	0.00	0.40	2.43					
30 Min West	-	0.11	0.00	0.00	0.00	0.40	2.36					
Regulation East	-	51.41	47.74	26.33	29.62	35.47	29.52					
Regulation West	-	51.41	47.74	26.33	29.62	35.47	29.52					
ANCILLARY SERVICES Unweighte	d Price (\$/MV	NH) 2004										
	lanuani	Echruan/	Marah	April	Mov	luno	lubz	August	Contombor	Ootobor	November	Docombor
Day Ahead Market	<u>January</u>	February	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
10 Min Spin East	5.35	3.36	4.05	3.04	1.91	1.11	0.60	0.49	0.55	2.28	2.69	3.17
10 Min Spin West	5.29	3.20	4.05	3.04	1.90	1.11	0.58	0.47	0.54	2.27	2.63	3.16
10 Min Non Synch East	0.33	0.33	0.39	0.38	0.34	0.35	0.27	0.41	0.23	0.30	0.30	0.35
10 Min Non Synch West	0.32	0.27	0.39	0.38	0.33	0.35	0.26	0.20	0.22	0.29	0.29	0.34
30 Min East	0.32	0.27	0.39	0.38	0.33	0.35	0.26	0.20	0.22	0.29	0.29	0.34
30 Min West	0.32	0.27	0.39	0.38	0.33	0.35	0.26	0.20	0.22	0.29	0.29	0.34
Regulation East	21.54	28.69	22.23	15.41	15.26	15.10	14.74	17.88	28.50	32.51	34.56	24.71
Regulation West	21.54	28.69	22.23	15.41	15.26	15.10	14.74	17.88	28.50	32.51	34.56	24.71
RTC* Market		2.22		4.00	4.0=	0.00	4 = 4					2.25
10 Min Spin East	4.84	3.96	6.65	4.69	4.67	3.99	1.51	1.87	1.75	1.45	1.86	3.99
10 Min Spin West	4.75	4.27	6.89	4.82	5.48	4.20	1.90	2.36	2.36	1.60	1.92	3.95
10 Min Non Synch East	1.85	0.81	0.87	1.05	1.14	1.49	0.62	0.49	0.45	0.45	0.71	1.03
10 Min Non Synch West	1.71	0.60	0.64	1.06	2.31	1.49	0.73	0.61	0.60	0.66	0.50	0.62
30 Min East	1.51	0.70	0.72	1.06	2.20	1.67	1.23	0.71	0.67	0.76	0.45	0.63
30 Min West	1.51	0.70	0.72	1.06	2.20	1.67	1.23	0.71	0.67	0.76	0.45	0.63
Regulation East	23.07	14.18	19.41	11.78	7.85	11.98	15.38	12.36	24.14	30.79	16.24	16.45
Regulation West	23.07	14.18	19.41	11.78	7.85	11.98	15.38	12.36	24.14	30.79	16.24	16.45

^{*} Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

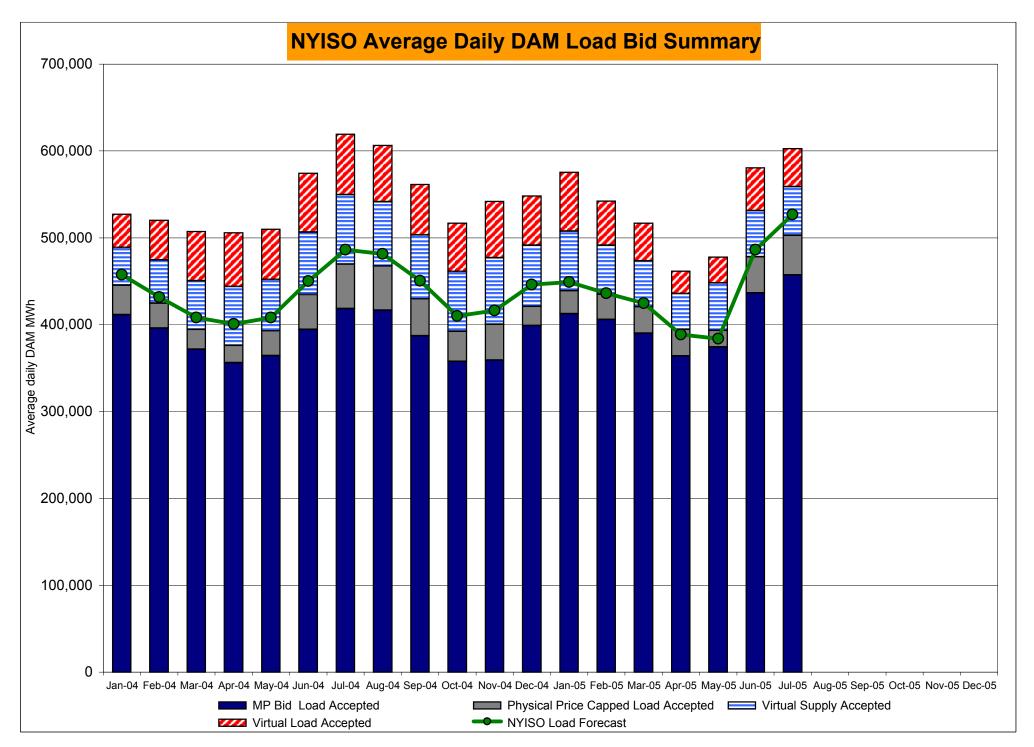
^{**} The Real Time Ancillary Market began in February 2005



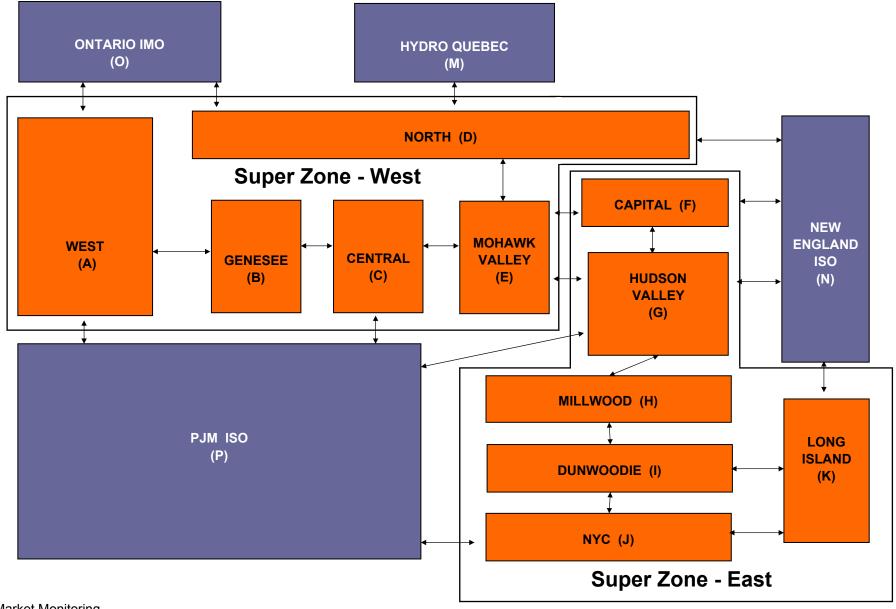
DAM Mitigation software change deployed on 5/1/2004



RT mitigation data available with SMD2 deployment DAM mitigation software change deployed on 5/1/2004



NYISO LBMP ZONES



Market Monitoring

Prepared: 7/27/2005 10:00

Billing Codes for Chart 4-C						
Chart 4-C Category Name	Billing Code	Billing Category Name				
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units				
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units				
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports				
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units				
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units				
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports				
Bid Production Cost Guarantee Balancing	81305	Balancing Market Congestion Balancing				
Bid Production Cost Guarantee Balancing	81312	Balancing Market Congestion Balancing				
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units				
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units				
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units				
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units				
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee				
DAM Contract Balancing	81315	DAM Contract Balancing				
DAM Contract Balancing	81317	DAM Contract Balancing				
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee				
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee				
NYISO Cost of Operations	80901	NYISO Cost Of Operations				
NYISO Cost of Operations	80902	NYISO Cost Of Operations				
Residuals Balancing	81302	Balancing Market Energy Residual				
Residuals Balancing	81304	Balancing Market Loss Residual				
Residuals Balancing	81306	Emergency Energy Purchases				
Residuals Balancing	81307	Emergency Energy Sales				
Residuals Balancing	81309	Balancing Market Energy Residual				
Residuals Balancing	81311	Balancing Market Loss Residual				
Residuals Balancing	81313	Emergency Energy Purchases				
Residuals Balancing	81314	Emergency Energy Sales				
Residuals DAM	81301	Day Ahead Market Energy Residual				
Residuals DAM	81303	Day Ahead Market Loss Residual				
Residuals DAM	81308	Day Ahead Market Energy Residual				
Residuals DAM	81310	Day Ahead Market Loss Residual				