

December 12, 2000 BIC Meeting
Agenda Item 5B

Motion on Section 5.12.10

Move to replace Section 5.12.10 of the December 7, 2000 Proposed Stage IA NYISO Services Tariff with the following Section 5.12.10:

5.12.10 Curtailment of External Transactions In-Hour

All Installed Capacity that is not scheduled to serve the Internal NYCA Day-Ahead Market may be scheduled to supply Energy for use in External Transactions provided, however, that such External Transactions shall be subject to Curtailment within the hour, consistent with ISO Procedures.

If an Installed Capacity Supplier's Exports are Curtailed in-hour to resolve a New York reserves shortage, the Transmission Customer scheduling such Exports shall be paid, for the remainder of the hour, the higher of the Real-Time LBMP at the New York proxy bus associated with the Exports, or the real-time price at the relevant proxy bus used by the External Control Area for Transactions with New York.

Proposed Section 5.12.10 Blacklined Against the Current Tariff

5.12.7 Recall Procedures 5.12.10 Curtailment of External Transactions In-Hour

All Installed Capacity, ~~whether associated with External or Internal Installed Capacity resources, that is not out on maintenance or a forced outage, or scheduled in~~ that is not scheduled to serve the Internal NYCA Day-Ahead Market may be used ~~scheduled~~ to supply Energy for use outside of the NYCA but will be subject to recall at any time by the ISO. ~~Installed Capacity Suppliers that supply Energy outside of the NYCA must submit recall Bids defining the price at which the ISO may recall the Energy associated in External Transactions provided, however, that such External Transactions shall be subject to Curtailment within the hour, consistent with the Installed Capacity they have sold to the NYCA. External Installed Capacity Suppliers that supply Energy for use outside of the NYCA must comply with the notice and information requirements set forth in the ISO Procedures.~~

~~Until such time as the ISO has automated its evaluation of recall Bids in order to recall transactions on a least cost Bid basis, the ISO will use its best efforts to eliminate shortages in total operating reserves on a least cost basis, consistent with maintaining the reliability of the NY State Transmission System, by exercising its discretion to purchase emergency Energy or recall an Installed Capacity Transaction. When automated evaluation of recall Bids is available, and in the event that the ISO recalls Energy, it will do so on a least cost Bid basis, taking into consideration recall Bids and External Proxy Generator Bus prices consistent with the need to maintain the reliability of the New York State Transmission System. If an Installed Capacity Supplier's Energy is recalled, it shall be paid~~ Exports are Curtailed in-hour to resolve a New York reserves shortage, the Transmission Customer scheduling such Exports shall be paid, for the remainder of the hour, the higher of its recall Bid or the Real-Time LBMP at the relevant Proxy Generator Bus. Recall Bids shall not set Real Time or Day Ahead LBMPs. Installed Capacity Suppliers must submit their recall Bids at the same time that they enter into arrangements to supply Energy for use outside of the NYCA. New York proxy bus associated with the Exports, or the real-time price at the relevant proxy bus used by the External Control Area for Transactions with New York.

**Proposed Section 5.12.10 Blacklined Against the December 7, 2000
Proposed Stage IA Tariff**

5.12.10 Curtailment of External Transactions In-Hour

All Installed Capacity that is not ~~out on a Maintenance Outage or Forced Outage, or scheduled in~~ scheduled to serve the Internal NYCA Day-Ahead Market may be scheduled to supply Energy for use in External Transactions. ~~In addition, all Energy not scheduled in the Day-Ahead Market or selected through the SRE process~~ provided, however, that such External Transactions shall be subject to Transaction cuts Curtailment within the hour, consistent with ~~the~~ ISO Procedures ~~regarding Emergency Energy purchases.~~

If an Installed Capacity Supplier's ~~External Transaction is curtailed, it shall be paid~~ Exports are Curtailed in-hour to resolve a New York reserves shortage, the Transmission Customer scheduling such Exports shall be paid, for the remainder of the hour, the higher of the ~~actual SCD based Real-Time LBMP at its Proxy Generator Bus or the relevant Proxy Generator Bus~~ the New York proxy bus associated with the ~~Export Transaction,~~ Exports, or, the ~~Real-Time real-time~~ price at the relevant ~~Proxy Generator Bus~~ proxy bus used by the External Control Area for Transactions with New York.