

July 18, 2006 Metering Task Force
Action Items

Action Items

NYPA (Dave Hoke) suggested a December 1st deadline for the MA's to submit their annual Maintenance & Calibration updates. Need to MA's to verify with their respected companies that this schedule can be accommodated

NYISO will send to each MA's there Gen/Tie listings that will be used for there annual maintenance & calibration updates.

NYISO to send out to MTF members the meter / TOL persons contact list. MTF members need to update the list and send back to the NYISO

MTF members should compile recommended elements for developing cost/benefit analysis protocols which could be used to determine the appropriateness of certain metering upgrades..

Meter Authorities should review the metering reporting formats of the other ISOs, through the links provided in the meeting materials, to ascertain whether the annual metering inventory format captures all relevant data.

R. Bowers to get information on the TO-TC study on metering system replacement costs.

R. Bowers to follow up with J. Castle, per PSC, to ascertain what perceived PSC protocols may provide the wholesale market metering protocols with substantive authorities.

R. Bowers to follow-up on PSC cost/benefit analysis & cost recovery criteria.

Details on scorecard

Action Items

Need suggestions from MTF members on how and what details should be included with the "scorecard"..

Meter Authorities should compile a list of drivers behind the meter corrections reported in the Scorecard to develop a "key" to provide "reasons" for the variability observed in the Scorecard.

MTF participants should weigh the merits of splitting out generator versus tie-line metering in the Scorecard. NYISO feels this distinction is important in understanding whether certain metering system variability directly affects specific MPs or is shared across sub-zones and sub-zonal boundaries.

Monthly report to BIC

The BCTF proposal to shorten the final bill (12 month to 8 month)

20 days after month's end data lockdown

Action Items

Meter Authorities to determine if there companies can accommodate ***locking down tie & generator metering within 20 days after month's end.***

Also, please inform the Meter Authorities of the attached alternative shortened settlement cycle presented at the BPCTF by the BAWG - TO members. Not sure the TO members in this case are the Meter Authority divisions of the TO, but they're recommending the lockdown of tie & gen data, 20 days after month's end

Alternative Market Design - Load Serving Entity

What are the major issues and concerns?

Feedback on NYISO alternative.

What are the other alternative designs?