

# NYISO Management Committee Meeting

June 18, 2003

Consolidated Edison  
New York, NY

## **Draft MINUTES OF THE MEETING**

### **1. Introduction and Meeting Objectives**

Garry Brown, Chairman, called the meeting to order at 10:03 AM and welcomed the members of the Management Committee ("MC").

Joe Oates, of Consolidated Edison, proposed fixing the Management Committee's dates for next years schedule. The proposal would be to conduct the MC meetings on the first Wednesday of the Month. This will allow more time for appeals. Mr. Oates asked the committee to consider this proposal and requested feedback by the next MC meeting in July.

Mr. Brown stated that New England meetings are the first Friday of the month and the NYISO Board meets on the third Tuesday of the month.

### **2. Approval of the Minutes**

#### **Motion #1:**

Motion to approve the Minutes of May 28, 2003.

***(Motion passed unanimously by show of hands)***

### **3. President's Report**

Bill Museler reported that the board voted to return the \$4.8 million under-run in the 2002 budget to the Marketplace. This refund will be reflected in the July invoices.

The 2002 NYISO annual report will be released by the end of the month.

*Reliability Indicators*

Mr. Museler reported that CPS 2 and 1 were above target for the month.

### *Market Highlights*

Mr. Museler reported that prices in May have dropped from first quarter levels. Units have come back very well from outages and there have been very few outages since May. This is the first time in 3 years that we haven't had a problem meeting load in May.

Regulation and spinning reserve prices have gone up. Market Monitoring continues to look at this situation and determined that while there are several reasons for the increase, nothing anomalous is happening. Mr. Museler reported that a general explanation of high regulation and ancillary service prices would be made at the next BIC meeting.

Mr. Museler stated that there was a significant problem with price corrections in May as a direct result of running back-up SCD applications that did not have QA tested code in place. The problem has been corrected and procedures established to prevent recurrence.

Predictions are that gas prices will rise this summer, and high prices are likely to persist for the balance of the year.

DAM and RT prices have been tracking well. The NYISO is still having problems with transactions being cancelled with IMO. The NYISO and IMO will continue to work towards resolution of this problem. The NYISO will discuss proposed new rules for IMO transactions at the next BIC meeting.

Mr. Museler stated that the first meeting of NERC/NAESB/IRC was held on June 2. NAESB has formed a Seams Task Force and has asked the NYISO to participate. The first meeting of this task force will be July 8<sup>th</sup>.

## **4. Lockdown of SMD 2.0 Features**

Mr. Museler reported on the features that will be included in the April 2004 deployment of SMD 2.0. These features will be accommodated in the existing budget and on schedule. He also reported on future enhancements to be incorporated after the April 2004 deployment of SMD 2.0. These features include: TCC online auction automation, UCAP market automation, Ex-post pricing, and Controllable lines pricing and scheduling.

In response to a question from James D'Andrea, of KeySpan-Ravenswood, Mr. Museler and Elaine Robinson assured those revisions to day-ahead in-city mitigation measures are being included in the April 2004 deployment. Specifically, the day-ahead in-city mitigation measures will be modified to conduct and impact thresholds on an hourly basis rather than comparing offers to a percentage of the Indian Point 2 bus price and mitigating for an entire 24-hour period if such offers exceed the percentage even in a single hour.

Mr. Museler stated that NYISO operations staff will work with transmission owners and generator owners to assess any potential implications associated with identified Short Circuit problems for summer 2003.

Mr. Museler stated that the NYISO will investigate, and report back, on ~~the \$14 million uplift associated with local reliability on May 30<sup>th</sup>. whether the system uplift on May 30<sup>th</sup>, estimated at 14M should appropriately be rebilled as a local reliability cost.~~

## 5. Update on Seams and Market Improvement Projects

Chuck King discussed the Northeast Seams Report. A joint meeting of the MSWG and New England Market Committee will discuss Virtual Regional Dispatch on Monday in Springfield, MA. Mr. Museler reported that the NYISO is still working with neighbors to find partners for virtual regional dispatch and it is likely that New England will be the first.

Mr. Fromer, of PSEG, ~~stated that at the reported on a~~ previous joint meeting with the NYISO Market Structure Working Group ("MSWG") and market participants from New England. He doesn't feel there was consensus from either New York or New England that virtual dispatch is necessarily the right path to go down.

Mr. Gioia, ~~of Consolidated Edison representing the Transmission Owners,~~ expressed support for the NYISO's effort to develop a plan for a Virtual Regional Dispatch. feels there is no reason that the NYISO should stop seeking resolution to these seams issues.

Mr. King stated that the NYISO deployed the software for scarcity pricing and rules for the non-competitive proxy bus in the off mode because the NYISO is still waiting for FERC approval.

The ~~NYISO Northeast ISOs/RTOs are is~~ close to selecting a vendor for developing a resource adequacy model and an announcement will likely be made next week.

Mr. Buechler, of NYISO, updated the group on progress that is being made to eliminate pancaking charges on exports from the NYCA. Meetings will be conducted with neighboring control areas to discuss this further. The target is to achieve initial elimination of charges by the middle of 2004.

Raj Addepalli, of the NYS Department of Public Service, stated that the PSC intends to make Transmission Owners whole for revenue losses associated with the elimination of this TSC.

Mr. Brown stated that the Scheduling and Pricing Working Group would be the appropriate place to have stakeholder involvement on these rate pancaking issues. This meeting will be scheduled soon.

**6. Report from the BSP**

Jim Parmelee, of LIPA, gave an update on the activities of the Budget Standards and Performance Subcommittee ("BS&P"). Progress has been made by the subcommittee to develop a process for budgeting and financing. The By-laws Subcommittee is also working on related revisions. Revenue and expenses have been on track with expectations for 2003. Working Capital is fully funded. The next meeting of the BS&P is July 1<sup>st</sup>. Mr. Parmelee requested written comments from committee members on the NYISO employee incentive goals by June 27<sup>th</sup>.

Mr. Bailey, of NYISO, presented the status of the NYISO 2003 incentive goals.

**7. Motion to Amend TCC Revenue Shortfall Allocation Proposal that was approved by the MC on May 12, 2003**

Bob Hiney, of NYPA, introduced motion #2.

**Motion #2:**

Motion to Amend the TCC Revenue Shortfall proposal as approved by the Management Committee on May 14th, 2003, (1) to provide that congestion rent shortfalls caused by transmission facility outages in the Day Ahead Market and in the TCC Reconfiguration and Capability Period auctions, and excesses generated when lines modeled out of service in the TCC auctions are returned to service, will be allocated to the Transmission Owner causing the outages even when the outage is on another Transmission Owner's facility; and (2) to provide that the NYISO facilitate a process among the Transmission Owners to address the issue of parity between the risks and reward associated with such facilities that may cause outages, with a goal of making a presentation of a Federal Power Act Section 205 filing proposal at the September 2003 Management Committee Meeting. Further, implementation of item (2) will in no way impact or act as a precursor to the implementation of item (1).

***(Motion passed unanimously by show of hands with abstentions)***

**8. Proposed changes to Sections 5.14.1 – 5.15 of the ISO Services Tariff regarding the supplemental supply fee for the ICAP Demand Curve, replacing revisions approved by the MC on April 14, 2003**

John Charlton, of NYISO, discussed tariff revisions related to supplemental supply in a deficient ICAP market. FERC issued an order that approved the ICAP demand curve, but

rejected the Supplemental Supply Fee provisions. This proposal replaces the supplemental supply fee with a fee equal to the market-clearing price. The NYISO will use this fee to “shop” for qualified UCAP to satisfy capacity requirements.

Kathy Robb, of Hunton & Williams for the NYISO, stated that the effective date of the compliance filing would be May 21<sup>st</sup>, to replace the Supplemental Supply Fee language deleted by FERC from the original filing.

Mark Younger stated that he felt it would be more appropriate to have the effective date fall in line with the normal filing timeline, rather than and did not want to support a date that he viewed as giving retroactive to May 21<sup>st</sup> authority for NYISO activities.

Jim D’Andrea, of Keyspan, disagrees-spoke against the proposed changes and disagrees with the NYISO’s interpretation in of the ICAP Demand Curve Order from FERC dated May 20, 2003. Jim stated that the proposed changes, and NYISO’s view of the FERC Order conflicts with New York State Reliability Council requirement that the NYISO meet a minimum standard of reliability.

Doreen Saia, of Couch White representing Mirant, requested clarification through a hypothetical that this proposed filing would not allow the NYISO to someday change pricing points retroactive to May 21<sup>st</sup>.

Bill Museler stated that based on the se facts, in the hypothetical, if the NYISO some day decided that it wanted to change the ICAP pricing rules it would only do so prospectively, not retroactive to May 21<sup>st</sup>.

Rob Fernandez stated that the NYISO’s answer was limited to the facts in the hypothetical regarding this particular filing.

Based upon input received during the last ICAP Working Group meeting, the tariff language, as proposed to the Management Committee, retained information delineating the cost of a GT in the three areas, Rest of State, New York City and Long island. Market Participants debated the benefits and shortcomings of retaining this information in the tariff. Benefits included sending the right signals to the investment community and the market as a whole about the levelized, localized costs for the three areas in New York. Opponents argued that this information should be included in the filing letter but was unnecessary in the tariff. A Con Edison proposal to amend the language was not accepted as a friendly amendment by Howard Fromer, the ICAP Working Group Chair and the sponsor of the motion. A vote then was taken on Motion 3A.

### **Motion #3:**

The Management Committee (MC) approves changes to Sections 5.14.1-5.15 of the ISO Services Tariff, as amended by Motion #3a, necessary to implement a revised

supplemental supply fee for the ICAP Demand Curve, as shown on attached Tariff sheets. These changes include changes adopted by the BIC on June 10th and clarify that:

- 1) The supplemental supply fee shall be equal to the applicable Market-Clearing Price of Unforced Capacity determined in the ICAP Spot Market Auction;
- 2) If there is a deficiency after the ICAP Spot Market Auction, the ISO shall use the supplemental supply fee to procure Unforced Capacity from new Suppliers and Suppliers who offered Unforced Capacity above the Market-Clearing Price at a price that is less than or equal to the applicable Market-Clearing Price; and
- 3) The ISO will rebate excess funds to the Locality or Rest of State or both, as applicable, where the excess was created.

This motion supersedes Motion #5 which passed at the April 14, 2003 Management Committee meeting.

***(Motion passed by majority show of hands, KeySpan Ravenswood voted against)***

**Motion #3a:**

Motion to amend motion #3 to strike the entire section that is blacklined in Section 5.14.1(b) that discusses the costs of a gas turbine.

***(Motion passed with 59.37 affirmative votes)***

**9. New business**

None

**11. Adjourn**

The meeting adjourned at approximately 1:54

# **NYISO Management Committee Meeting**

June 18, 2003

*Consolidated Edison, New York, NY*

## **MOTIONS FROM THE MEETING**

### **Motion #1:**

Motion to approve the Minutes of May 28, 2003.

***(Motion passed unanimously by show of hands)***

### **Motion #2:**

Motion to Amend the TCC Revenue Shortfall proposal as approved by the Management Committee on May 14<sup>th</sup>, 2003, (1) to provide that congestion rent shortfalls caused by transmission facility outages in the Day Ahead Market and in the TCC Reconfiguration and Capability Period auctions, and excesses generated when lines modeled out of service in the TCC auctions are returned to service, will be allocated to the Transmission Owner causing the outages even when the outage is on another Transmission Owner's facility; and (2) to provide that the NYISO facilitate a process among the Transmission Owners to address the issue of parity between the risks and reward associated with such facilities that may cause outages, with a goal of making a presentation of a Federal Power Act Section 205 filing proposal at the September 2003 Management Committee Meeting. Further, implementation of item (2) will in no way impact or act as a precursor to the implementation of item (1).

***(Motion passed unanimously by show of hands with abstentions)***

### **Motion #3:**

The Management Committee (MC) approves changes to Sections 5.14.1-5.15 of the ISO Services Tariff, as amended by Motion #3a, necessary to implement a revised supplemental supply fee for the ICAP Demand Curve, as shown on attached Tariff sheets. These changes include changes adopted by the BIC on June 10<sup>th</sup> and clarify that:

- 1) The supplemental supply fee shall be equal to the applicable Market-Clearing Price of Unforced Capacity determined in the ICAP Spot Market Auction;
- 2) If there is a deficiency after the ICAP Spot Market Auction, the ISO shall use the supplemental supply fee to procure Unforced Capacity from new Suppliers and Suppliers who offered Unforced Capacity above the Market-Clearing Price at a price that is less than or equal to the applicable Market-Clearing Price; and
- 3) The ISO will rebate excess funds to the Locality or Rest of State or both, as applicable, where the excess was created.

This motion supersedes Motion #5 which passed at the April 14, 2003 Management Committee meeting.

***(Motion passed by majority show of hands)***

### **Motion #3a:**

Motion to amend motion #3 to strike the entire section that is blacklined in Section 5.14.1(b) that discusses the costs of a gas turbine.

***(Motion passed with 59.37 affirmative votes)***

## New York Independent System Operator - Committee Membership

### Management Committee - Attendance June 18, 2003 - Consolidated Edison, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
Long Island Power Authority	Public Power - Authorities	✓ Jim Parmelee	Bill Killgoar	Seth Hulkower	Kevin Jones					
New York Power Authority	Public Power - Authorities	✓ Robert Hiney	✓ William Palazzo	✓ Kim Byham						
American Wind Energy Association	Public Power - Environmental	David Wooley	Larry DeWitt							
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt							
Natl Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt							
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt							
Scenic Hudson	Public Power - Environmental	Larry DeWitt								
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Paul Pallas	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	✓ Tim Bush			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch					
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	Paul Pallas	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Paul Pallas						
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Anthony Fiore							
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Jim Hamilton	Jack Brown	Ken Moore	Matthew Benesh			✓ Tom Rudebusch	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	Paul Pallas	Matthew Benesh	Jack Brown	Ken Moore	✓ Tim Bush			
1st Rochdale Cooperative NYC	Other Suppliers	Gregory Wortham								
Advantage Energy, Inc.	Other Suppliers	Kyle Storie								
Agway Energy Services, Inc.	Other Suppliers	Russell Miller	✓ Jim Scheiderich							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Bias Hernandez						
Aquila Energy Marketing Corp.	Other Suppliers	Jerry Coffey	✓ Peter Brown	David Wiesner	Pamela VanHorn	Richard Mooney	Susan Chamberlin			
Cinergy Capital and Trading	Other Suppliers	Jason Barker	Walt Yeager							
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball							
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple							
Conectiv	Other Suppliers	Bill Fehr	John Foreman							
Constellation New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	Steve Fernands						
Constellation Power Source	Other Suppliers	Daniel Allegretti	Harvey Reed	✓ Glen McCartney	Mary Lynch	Carrie CullenHitt				
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French						
Dominion Energy Marketing, Inc.	Other Suppliers	✓ Michael Bekker	Lou Oberski							
Duke Energy North America, LLC	Other Suppliers	Stacy Dimou	Del Disher							
Dynegy	Other Suppliers	✓ Alan Foster	Jason Cox	Kevin White	Tom May	Steve Vavrik				
ECONergy	Other Suppliers	Saul Horowitz	✓ Tom Halleran							
El Paso Merchant Energy	Other Suppliers	Gary Keevill	Asavari Alvarez	✓ Russel Like						
Exelon Generation - Power Team	Other Suppliers	Linda Clarke	✓ Garry Brown	✓ David Applebaum	Regina Carrado	Eric Olson				
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	✓ Glenn Haake					
FPL Energy	Other Suppliers	Roberto Denis	Fernando DaSilva							
HQ Energy Services	Other Suppliers	Benoit Goyette	Michel Prevost	Paul Norris	Joel Zipp	Gunnar Birgisson				
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	✓ Peter Chamberlain	John Smith					
Mirabito Gas & Electric, Inc.	Other Suppliers	Russ Southard	✓ Jim Scheiderich							
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian				
NRG Power Marketing	Other Suppliers	Joe DeVito	✓ Tim Foxen	✓ Peter Chamberlain						
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	✓ Jim Scheiderich							
Ontario Power Generation Inc.	Other Suppliers	✓ Barry Green	Tasos Karatsoreos	Ken Lacivita						
PP&L Energy Plus	Other Suppliers	John Brodbeck	Roland Moor	David Smith						
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce							
Reliant Energy Services, Inc.	Other Suppliers	Bruce Bleiweis	✓ John Reese							
Sempra Energy Trading	Other Suppliers	✓ Tom Halleran	Dan Staines	✓ Russel Like	Mally Becker	Bob Chilton				
Strategic Energy LLC	Other Suppliers	✓ Francis Pullaro	Michael Swider	Jeffrey Knox	James McCormick	Matt Morais				
Strategic Power Management, Inc.	Other Suppliers	✓ Dan Duthie	Mario DiValentino							
Transalta (formerly MEGA)	Other Suppliers	Bob Sadowsky	Jubran Whalan							
TransEnergie U.S. Ltd.	Other Suppliers	José Rotger	Michael Jacobs							
Williams Energy Marketing & Trading Co.	Other Suppliers	David Singer	Dennis Keener							
AES NY	Generation Owners	✓ Christopher Wentlent	Rick Santoroski	Charles Sjoberg						
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson							
Astoria Energy LLC	Generation Owners	Greg Banhazl	Leonard Singer							
Calpine	Generation Owners	Thomas Kaslow	Tracee Bersani	✓ Richard Felak						
East Coast Power	Generation Owners	Gary Keevill	Asavari Alvarez							
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis						
Energy Nuclear Northeast	Generation Owners	✓ Marc Potkin	William Stone	Ron Mackowiak						
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger						
KeySpan Ravenswood, LLC	Generation Owners	James Brennan	Rich Hohlman	Dick Ackerson	✓ James D'Andrea	Terrence Kain	Ron Lukas			
Mirant New York, Inc.	Generation Owners	Susann Felton	✓ Doreen Saia	Vicki Lynch						
Orion Power New York	Generation Owners	✓ John Reese	Bruce Bleiweis							
PG&E Generating	Generation Owners	✓ Dan Dubois	Dan Whyte							
Sithe Energies, Inc.	Generation Owners	✓ Garry Brown	✓ David Applebaum							✓ D Whyte
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry							
NYS Energy Research & Develop. Aggr.	End Use - Gov. Agency/Aggr.	Paul DeCotis	✓ Jeffrey Gerber	✓ Erin Hogan	Chris Hall	John Spath				



## New York Independent System Operator - Committee Membership

### Management Committee - Attendance June 18, 2003 - Consolidated Edison, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
The City of New York	End Use - Gov. Agency/Aggr.	✓ Michael Delaney	Richard Miller	Scott Butler	Jonathan Wallach					
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua	Scott Petersen	George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
Praxair Inc.	End Use - Large Consumer	Christian Lenci	✓ Robert Loughney	Michael Mager	Craig Carriero					
Xerox Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	Gary Caplan	Walter McCarroll						
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt							
Beth Israel Health Care System	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Building and Realty Institute	End Use - Small Consumer	✓ Herb Rose	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi				
Citizens Advisory Panel	End Use - Small Consumer	Gordian Raacke	Larry DeWitt							
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	✓ Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi			
Columbia University	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Mount Sinai Medical Center	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York Energy Buyers Forum	End Use - Small Consumer	✓ Herb Rose	Ted Lee	David Bomke	✓ Tariq Niazi					
New York Presbyterian Hospital	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York University	End Use - Small Consumer	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney				
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner							
Central Hudson Gas & Electric	Transmission Owners	✓ Charles Freni	John Watzka							
Consolidated Edison	Transmission Owners	✓ Joe Oates	✓ Terry Agriss	✓ Neil Butterklee						✓ Sasson, Gioia, Craft
National Grid	Transmission Owners	Jerry Ancona	✓ Wes Yeomans	Peter Flynn	Herb Schrayshuen	Bart Franey	Masheed Rosenqvist	✓ MaryEllen Paravalos		
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patt Caletka	Hank Masti	Cliff Olson	Denis Wickham				
Orange & Rockland, Inc.	Transmission Owners	None Assigned								
Rochester Gas & Electric	Transmission Owners		Laurie King-Pirchner							
Caithness Energy, L.L.C	Non-voting	Ross Ain	Jack Feinstein							
Cianbro Corporation	Non-voting	Chuck Hewett	John Tompkins							
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield						
Energetix, Inc.	Non-voting	Barney Farnsworth								
Hudson River Energy Group	Non-voting	Frank Radigan								
Hydro-Quebec TransEnergie	Non-voting	✓ Glenn Sylvain	Mario Boucher							
NYS Department of Public Service	Non-voting	Penny Rubin	✓ Rajendra Addepalli							
The Structure Group	Non-voting	Bob Fury	Jim Krajecki							
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Jim Verna	Roberto Denis	
zNew Member	Non-voting	None Assigned								
zNew Member	Non-voting	None Assigned								

#### NYISO and NYISO Guests and Hunton & Williams Members in Attendance:

- ✓ Ira Freilicher Hunton & Williams
- ✓ Kathy Robb Hunton & Williams
- ✓ Gina Fedele Hunton & Williams
- ✓ Rob Fernandez NYISO
- ✓ Bill Museler NYISO
- ✓ Chuck King NYISO
- ✓ Mollie Lampi NYISO
- ✓ John Buechler NYISO
- ✓ Bob Ricketts NYISO
- ✓ Elaine Robinson NYISO
- ✓ Kristen Kranz NYISO
- ✓ Leigh Bullock NYISO
- ✓ John Cutting NYISO
- ✓ Debbie Eckels NYISO
- ✓ Wayne Bailey NYISO
- ✓ Frank Ciani NYISO
- ✓ John Charlton NYISO
- ✓ Jennifer Budd NPCC

#### Key:

- ✓ = In attendance

# New York Independent System Operator Management Committee - June 18, 2003

Motion: Motion #3a

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	5.00	3	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	5.00	13.00	1	5.97	15.53	
Transmission Owners	20.0	✓	✓	20.00	3.00	0.00	1	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumer	4.5	✓	✓	4.50	9.00	0.00	0	4.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	1.00	0	0.90	0.90	
Public Power			✓							
State Power Authorities	8	✓		9.07	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.93	6.00	0.00	0	7.93	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	32.00	20.00	5	59.37	40.63
					100.00	Normalized to 100% :			59.37	40.63

# New York Independent System Operator

Management Committee - June 18, 2003

## Motion Motion #3a

Sector	Organization	Representative	Affiliate	Present	For	Against
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y	1.00	
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		1.00
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Alan Foster		y		1.00
Other Suppliers	ECONnergy	Tom Halleran		y		1.00
Other Suppliers	El Paso Merchant Energy	Russel Like		y		1.00
Other Suppliers	Exelon Generation - Power Team	Gary Brown		y		1.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services	Peter Chamberlain	y	y		
Other Suppliers	Mirabito Gas & Electric, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y		1.00
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		1.00
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		1.00
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating	Dan Dubois		y		1.00
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Herb Rose		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel					
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y	1.00	
End Use - Small Consumer	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Herb Rose		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumer	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y		
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			