

01/12/2004

Subject: Changes to the Consolidated Invoice Resulting from Station Power Charges and the Station Power Report

New line items have been added to the NYISO's Consolidated Invoice as a result of credits / charges associated with the Station Power program.

Details:

Introduction

With the implementation of the NYISO's Station Power program, new line items will appear on the Transmission Customer Statement section of the Consolidated Invoice. These new line items result from Station Service energy credits/ charges (which calculations are described in Technical Bulletin 119) and ancillary services rebates associated with charges for third-party supplied Station Power (described in Technical Bulletin 121)

Station Service Energy Credits/ Charges on the Consolidated Invoice

These new line items show MW usage and credits/charges associated with 3rd Party Station Power. The new line items are highlighted in the table below:

Transmission Customer Statement - 02/01/2001	Initial Settlement Rebill		Rebill	12 Month Settlement	24 Month Settlement
Billing Date	3/8/2001	7/10/2001	11/10/2001	3/7/2002	3/7/2003
Energy(MWh)					
700 Forward Energy	768909	768909	768909	768909	768909
704 Balancing Energy	283417	247566	248152	241945	240809
800 Ancillary Service	0	0	0	2412609	2411472
708 Station Service Energy Credit/Charge (MWh)	0				
Energy Settlement (\$):					
701 Forward Energy \$	-38626970.62	-38626970.62	-38626970.62	-38626970.62	-38626970.62
705 Balancing Energy \$	-13283874.03	-11800032.84	-11815206.07	-11528172.42	-11480305.74
768 DAM External Bid Production Cost Guarantee \$	0	0	0	0	0
769 R/T External Bid Production Cost Guarantee \$	0	0	0	0	0
709 Station Service Energy Credit/Charge (\$)	0				
Transmission Usage Charge Settlement[TUC] (\$):					
752 Forward Congestion Charge	-2586249.01	-2586249.01	-2586249.01	-2586249.01	-2586249.01
751 Forward Loss Charge	-743017.36	-743017.36	-743017.36	-743017.36	-743017.36
756 Balancing Congestion Charge	-928238.67	-1048045.19	-1048990.78	-1048990.8	-1048990.93
755 Balancing Loss Charge	-177368.11	-177448.01	-179605.35	-179605.39	-179619.41
803 NYPA Transmission Adjustment Charge[NTAC]	-517431.73	-507966.94	-507966.94	-506663.57	-506424.9

The purpose of this "Technical Bulletin" is to facilitate participation in the NYISO by communicating various NYISO concepts, techniques, and processes to Market Participants before they can be formally documented in a NYISO manual. The information contained in this bulletin is subject to change as a result of a revision to the ISO Tariffs or a subsequent filed tariff with the FERC.

Ancillary Services Rebates on the Consolidated Invoice

Additionally, under the Station Power program, providers of third-party supplied Station Power are charged for Ancillary services. This results in an over-collection for each Ancillary Service that is based on Load Ratio Share calculations and the NYISO, therefore, rebates the amount of over-collected Ancillary Services to LSEs. New line items have been added to the invoice to show the rebate amount for each Ancillary Service that requires such a rebate. Each new line item will appear directly below the corresponding line item in the Ancillary Service Charges and OATT Charges sections. These new rebates are highlighted in the table below:

Ancillary Service Charges	Initial Settlement	Rebill	Rebill	12 Month Settlement	24 Month Settlement
805 809 Scheduling System Control & Dispatch Service	-1601574.4	1572278.63	1572278.63	-1568244.39	-1567505.64
812 NYISO-wide Uplift	-1290588.14	1270977.23	1264222.59	-1500069.56	-1501108.24
817 Station Service NYISO-wide Uplift Rebate	0				
		21317459.2	21797984.4		
810 Local Reliability Related Uplift	-21956926.4	3	5	-21061541.65	-21073812.33
818 Station Service Local Reliability Related Uplift Rebate	0				
813 Residual Adjustments	1491812.62	1618595.79	1249299.4	1338957.13	1286946.1
819 Station Service Residual Adjustments Rebate	0				
814 Demand Response Program Uplift	0	0	0	0	0
820 Station Service Demand Response Program Rebate	0				
OATT Charges					
804 Reactive Supply & Voltage Control Service	-837746.61	-822422.67	-822422.67	-820312.45	-819926.03
807 Regulation & Frequency Response Service	-208321.86	-204564.93	-205483.31	-191779.05	-193914.38
821 Station Service Regulation & Frequency Response Service Rebate	0				
806 Operating Reserves Service	-733717.81	-720883.81	-719777.99	-717667.13	-678661.07
822 Station Service Operating Reserves Service Rebate	0				
808 Black Start Service	-3178.63	-3107.4	-3108.93	-3100.8	-3101.57
823 Station Service Black Start Rebate	0				

Station Power Report

In addition to the changes to the Consolidated Invoice, a new monthly report has been created to detail Station Power usage. This report details usage on a per generator (or generator group) basis for each hour of each day of a month. The report should not be considered an invoice, reconciliation or advisory report; it will be received by generators (or generator groups) and will detail their usage.

LSE’s will be able to view the report detailing usage (on a daily, hourly or monthly basis) for all generators associated with that LSE. In addition, Billing Orgs may have the ability to view data for individual generators and/or generator groups or for all affiliated generators.

The format of the report is included as Attachment A of this Technical Bulletin. The columns “3rd Party ID” and “3rd Party name” represent the TO or LSE that is charged the wholesale energy costs in the event the generator has consumed 3rd Party Station Power.

An upload/download template is available to allow MPs to view the report.

Only the Monthly total value will be reported for the Remote Self Supply and NTAC Charge (\$) columns. No hourly values will be reported for these 2 data points.

Net Generation column will contain the monthly total in the MT row and the hourly values in the hourly breakdown row.

Hr	Gen ID	Gen Name	Station Power Load Bid	Station Power Load Forecast	As reported by Meter Authority	Net Generation (Generation – Station Power)	3rd Party ID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/ Charge (\$)	Ancillary Service Charge (\$)	Remote Self Supply MW	NTAC Charge (\$)
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Notes:

- MT = Month Total
- Only the Monthly total value will be reported for the Remote Self Supply and NTAC Charge (\$) columns. No hourly values will be reported for these 2 data points.
- Net Generation column would contain the monthly total in the MT row and the hourly values in the hourly breakdown row.