

Market Monitoring & Market Power Mitigation

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Market monitoring, mitigation, and analysis is performed by:

- External Market Monitoring Unit (MMU)
 - Potomac Economics
- Market Mitigation & Analysis (MMA) department
 - Internal NYISO department



MMU and MMA Responsibilities

- The external MMU is responsible for performing the three core market monitoring functions
 - Evaluating market rules and tariff provisions and recommending changes when needed,
 - Reporting on market performance, and
 - Referring possible Market Violations and market design flaws to the Federal Energy Regulatory Commission (FERC)
- The MMU assists the internal MMA department's efforts to develop the inputs to mitigation (e.g., reference levels, goingforward costs)



MMU and MMA Responsibilities

- The internal MMA department is responsible for:
 - Performing mitigation and physical audits
 - Responding to data requests that are not issued to the MMU, and
 - Implementing other requirements of the NYISO tariffs
- The MMU and MMA work collaboratively to fulfill their responsibilities



What Is Monitored?

- Participant Behavior
 - Economic Withholding
 - Physical Withholding
 - Uneconomic Production
 - Actions that Cause Inefficient Operational Impact
 - Installed Capacity (ICAP) Bidding and Scheduling
 - Generating Availability Data System (GADS)
 Reporting
 - Persistent Underforecasting by Load Serving Entities (LSEs)



What Is Monitored?

- Energy, Ancillary Services, Bid Production
 Cost Guarantees, Virtual Market Outcomes
- Transactions (single-hour and multi-hour)
- Transmission Congestion Contracts (TCC)
- TCC and ICAP Auctions
- Physical Facilities



Market Mitigation Measures

Consistent with Attachment H of the Market Services Tariff:

- Monitor market outcomes and market participant conduct
 - Daily market reviews
 - Daily operations call
 - Weekly market review
- Administer inputs into the mitigation process, including reference levels and load pocket thresholds



Market Mitigation Measures

- Identify and respond to inappropriate conduct that has impact:
 - Materially changes market prices, or
 - Increases guarantee payments

Attachment H specifies the mitigation measure or other remedy to be applied in each instance

 Monitor for abuses of market power that depart significantly from conduct expected under competitive market conditions



Use of Reference Levels

- A reference level is a "proxy" intended to reflect an offer that a generator would submit in a competitive market
- Generators must maintain accurate reference levels at all times
- Reference levels can be bid-based, LBMP-based, cost-based or NYISO determined
- Reference levels are compared to generator bids to perform conduct and impact tests



When We Act

- If monitoring finds behavior violating defined conduct and impact thresholds
 - Mitigation
 - Penalty and/or Sanction
 - Section 205 filing at FERC seeking authorization to apply an appropriate mitigation measure

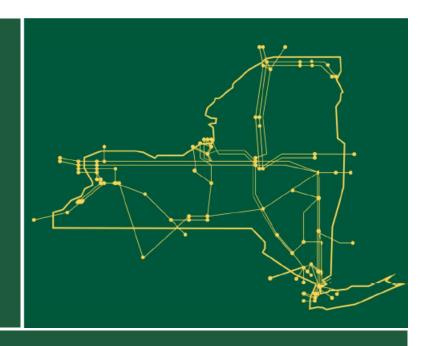


When We Act

- If reporting indicates non-competitive outcomes
 - Gather data/determine cause
 - Market rule changes
 - May be necessary to contact FERC office of enforcement
- Note: Not all investigations / conversations lead to mitigation or action



The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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