New York Independent System Operator, Inc.

nc.

Sixth Revised Sheet No. 335B Superseding Fifth Revised Sheet No. 335B

FERC Electric Tariff

Original Volume No. 2

Attachment B

the Interface between the NYCA and the Control Area in which that Non-Competitive Proxy

Generator Bus is located, the Real-Time LBMP at the Non-Competitive Proxy Generator Bus

will be the lower of (i) the RTC-determined price at the Non-Competitive Proxy Generator Bus

or (ii) the higher of the LBMP determined by RTD for the Non-Competitive Proxy Generator

Bus or the Day-Ahead LBMP determined by SCUC for the Non-Competitive Proxy Generator

Bus. At all other times, the Real-Time LBMP shall be calculated as specified in Section E.1

above.

3. Special Pricing Rules for Scheduled Lines

Real-Time LBMPs for the Proxy Generator Buses associated with designated Scheduled

[REMOVED DOUBLE UNDERLINE FROM "D" AT END OF "SCHEDULED"] Lines

shall be determined as follows:

When proposed Real-Time Market economic net Import Transactions into the NYCA

associated with a designated Scheduled Line would exceed the Available Transfer Capability of

the designated Scheduled Line, the Real-Time LBMP at the Proxy Generator Bus associated with

the designated Scheduled Line will be the higher of (i) the RTC-determined price at that Proxy

Generator Bus or (ii) the lower of the LBMP determined by RTD for that Proxy Generator Bus

or zero.

Issued by: Mark S. Lynch, President Effective: Issued on: June 23, 2005

Issued on: June 23, 2005
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER05-727-000, issued

May 24, 2005, 111 FERC ¶ 61,238 (2005).

Formatted: Font: Bold

Formatted: Font: Bold
Formatted: Font: Bold

June 8, 2005

New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 2 Attachment B

First Revised Sheet No. 335B.00 Superseding Original Sheet No. 335B.00 Formatted: Font: 12 pt

Formatted: Font: 12 pt

When proposed Real-Time Market economic net Export Transactions from the NYCA associated with a designated Scheduled Line would exceed the Available Transfer Capability of the designated Scheduled Line, the Real-Time LBMP at the Proxy Generator Bus associated with the designated Scheduled Line will be the lower of (i) the RTC-determined price at the Proxy Generator Bus or (ii) the higher of the LBMP determined by RTD for the Proxy Generator Bus or the Day-Ahead LBMP determined by SCUC for the Proxy Generator Bus. At all other times,

The Cross-Sound Scheduled Line and the Neptune Scheduled Line are designated

the Real-Time LBMP shall be calculated as specified in Section E.1 above.

Deleted: is

Deleted: a

Scheduled Lines.

4. Method of Calculating Marginal Loss and Congestion Components of Real-Time LBMP at Non-Competitive Proxy Generator Buses and Proxy Generator Buses that are Subject to the Special Pricing Rule for Scheduled Lines

Under the conditions specified below, the Marginal Losses Component and the Congestion Component of the Real-Time LBMP, calculated pursuant to the preceding paragraphs in subsections 2 and 3, shall be constructed as follows:

When the Real-Time LBMP is set to zero and that zero price was not the result of using the RTD, RTC or SCUC-determined LBMP;

 $\label{eq:marginal Losses Component of the Real-Time LBMP = Losses} $_{RTC\ PROXY\ GENERATOR\ BUS}$;$ and

Congestion Component of the Real-Time LBMP = - (Energy RTC REF BUS+ Losses RTC PROXY GENERATOR BUS).

Issued by: Mark S. Lynch, President Effective: June 8, 2005

Issued on: June 23, 2005

 $Filed \ to \ comply \ with \ order \ of \ the \ Federal \ Energy \ Regulatory \ Commission, \ Docket \ No. \ ER05-727-000, \ issued$

May 24, 2005, 111 FERC ¶ 61,238 (2005).