

**2.112 New York State Power System ("NYS Power System")**

All facilities of the NYS Transmission System, and all those Generators located within the NYCA or outside the NYCA, some of which may from time-to-time be subject to operational control by the ISO.

**2.113 New York State Reliability Council ("NYSRC")**

An organization established by agreement among the Member Systems to promote and maintain the reliability of the NYS Power System.

**2.114 New York State Reliability Council Agreement ("NYSRC Agreement")**

The agreement which established the NYSRC.

**2.115 New York State Transmission System ("NYS Transmission System")**

The entire New York State electric transmission system, which includes: (1) the Transmission Facilities Under ISO Operational Control; (2) the Transmission Facilities Requiring ISO Notification; and (3) all remaining transmission facilities within the NYCA.

**2.115a Non-Competitive Proxy Generator Bus**

(a) The Proxy Generator Bus for the Hydro Quebec Control Area; (b) the Proxy Generator Bus associated with the Cedars Scheduled Line; and (c) any other Proxy Generator Bus for an area outside of the New York Control Area that has been identified by the ISO as characterized by non-competitive Import or Export prices, and that has been approved by the Commission for designation as a Non-Competitive Proxy Generator Bus.

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would exceed any Ramp Capacity limits in place for the NYCA as a whole; or (iii) proposed interchange schedule changes pertaining to the Interface between the NYCA and the External Control Area that the Proxy Generator Bus is associated with would exceed any Ramp Capacity limit imposed by the ISO for that Interface. Finally, Real-Time LBMPs will be determined at certain times at Non-Competitive Proxy Generator Buses and Proxy Generator Buses associated with designed Scheduled Lines that are subject to the Special Pricing Rules as is described in Attachment B to this ISO Services Tariff.

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Real-Time LBMPs will be calculated by RTD for all other purposes, including for pricing External Transactions during intervals when the interface associated with an External Transaction is not binding pursuant to Section 4.4.3(B).

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