

2018 RNA Preliminary Schedule

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ESPWG

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Background

- **The 2018 Reliability Planning Process (RPP) starts with the 2018 Reliability Needs Assessment (2018 RNA) followed by the Comprehensive System Plan (CRP)**
 - 2018 RNA Study Period: year 1 = 2019 through year 10 = 2028
- **The RPP is part of the Comprehensive System Planning Process and is performed pursuant to the Attachment Y of the NYISO OATT; see Section 31.2**
 - Additional implementation details, including recently updated RNA Base Case inclusion rules, are captured in the RPP Manual #26
- **2018 RNA will be based on the information from the Gold Book 2018, the 2018 FERC 715 filing (power flow cases and auxiliary files), historical data, and market participant data**
- **The 2018 RNA preliminary schedule is described below**

2018 RNA: Preliminary Schedule

- Feb 22 ESPWG: 2018 RNA preliminary timeline
- Feb 22 and/or March 13 ESPWG/TPAS: MARS assumptions matrix, topology, and scenarios
- April 18 and/or May 1 ESPWG/TPAS: Inclusion rules application
- *April 1, 2018: Lock down assumptions for preliminary (“1st pass”) RNA*
- June 22 ESPWG/TPAS: Present preliminary (“1st pass”) RNA results
- June 28 ESPWG and/or July 2 TPAS: Stakeholders’ presentations of projects updates, as related with the identified preliminary Reliability Needs, if any
- *Lock down assumptions for final (“2nd pass”) RNA: July 6*
- July 19, Aug 8, Aug 22 ESPWG: draft RNA reports
- Aug 22 ESPWG/TPAS: recommendation for approval of the 2018 RNA
- September 12 OC: Potomac’s review and OC vote
- September 28 MC: vote
- October: Board approval

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Questions?

We are here to help. Let us know if we can add anything.

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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