



HUNTON & WILLIAMS LLP
1900 K STREET, N.W.
WASHINGTON, D.C. 20006-1109

TEL 202 • 955 • 1500
FAX 202 • 778 • 2201

ARNOLD H. QUINT
DIRECT DIAL: 202-955-1542
EMAIL: aquint@hunton.com

FILE NO: 55430.000044

April 4, 2003

By Hand

The Honorable Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Correction to Joint Compliance Filing of New York Independent System Operator, Inc., Astoria Generating Company, L.P., and Consolidated Edison Company of New York, Inc. in Docket No. ER03-18-000

Dear Ms. Salas:

On March 21, 2003, the New York Independent System Operator, Inc. ("NYISO"), together with Astoria Generating Company, L.P., and Consolidated Edison Company of New York, Inc., filed tariff revisions to the NYISO's Market Administration and Control Area Services Tariff ("Services Tariff") in Docket No. ER03-18-000 (the "March 21 Filing"). Due to an administrative error, the tariff changes proposed for Sheet Nos. 61 and 61A were made to outdated versions of the tariff sheets. Attached are the substitute sheets.

For the reasons provided in the March 21 Filing, the NYISO continues to request that the March 21 Filing, including the substitute sheets filed herewith, become effective on March 1, 2003 and seeks waiver of the Commission's notice requirements. The NYISO is serving a copy of this letter and attachments upon all parties that were served with the original filing. A form of Federal Register Notice is attached.

Sincerely,

Arnold H. Quint
Counsel for
New York Independent System
Operator, Inc.

Enclosures

ATTACHMENT I

Auction revenues to Primary Owners or Primary Holders who released the TCCs into the Auction (in accordance with Attachments K and M to the ISO OATT).

2.148a Prior Equivalent Capacity Period

The previous same-season Capability Period.

2.149 Proxy Generator Bus

A Generator bus located outside the NYCA that is selected by the ISO to represent a typical bus in an adjacent Control Area and for which LBMP prices are calculated.

2.150 PSC

The Public Service Commission of the State of New York or any successor agency thereto.

2.151 PSL

The New York Public Service Law, Public Service Law § 1 et seq. (McKinney 1989 & Supp. 1997-98).

2.151.1 Quick Start Mode

The setting of a block of generator units capable of remote start-up by a Transmission Owner so that it can synchronize and reach full output within fifteen (15) minutes.

2.151.2 Quick Start Reserves

Capacity of a block of generator units that is set to Quick Start Mode by request of a Transmission Owner or the ISO.

2.151a Ramp Capacity

The amount of change in the Desired Net Interchange that generation located in the NYCA can support at any given time. Ramp capacity may be calculated for all Interfaces between the NYCA and neighboring Control Areas as a whole or for any individual Interface between the NYCA and an adjoining Control Area.

2.152 Reactive Power (MVar)

The product of voltage and the out-of-phase component of alternating current. Reactive Power, usually measured in MVar, is produced by capacitors (synchronous condensers) and over-excited Generators and absorbed by reactors or under-excited Generators and other inductive devices including the inductive portion of Loads.

2.153 Real Power Losses

The loss of Energy, resulting from transporting power over the NYS Transmission System, between the Point of Injection and Point of Withdrawal of that Energy.

ATTACHMENT II

Auction revenues to Primary Owners or Primary Holders who released the TCCs into the Auction (in accordance with Attachments K and M to the ISO OATT).

2.148a Prior Equivalent Capacity Period

The previous same-season Capability Period.

2.149 Proxy Generator Bus

A Generator bus located outside the NYCA that is selected by the ISO to represent a typical bus in an adjacent Control Area and for which LBMP prices are calculated.

2.150 PSC

The Public Service Commission of the State of New York or any successor agency thereto.

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2.151.1 Quick Start Mode

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The product of voltage and the out-of-phase component of alternating current. Reactive Power, usually measured in MVar, is produced by capacitors (synchronous condensers) and over-excited Generators and absorbed by reactors or under-excited Generators and other inductive devices including the inductive portion of Loads.

2.153 Real Power Losses

The loss of Energy, resulting from transporting power over the NYS Transmission System, between the Point of Injection and Point of Withdrawal of that Energy.

Issued by: William J. Museler, President
Issued on: ~~February 21, 2003~~ March 21, 2003

Effective: March 1, 2003

ATTACHMENT III

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

New York Independent System Operator, Inc.

Docket No. ER03-18-000

NOTICE OF FILING

Take notice that on April 4, 2003, the New York Independent System Operator, Inc. ("NYISO") filed corrected tariff revisions to its Market Administration and Control Area Services Tariff ("Services Tariff").

Copies of this filing have been served on all parties listed on the official service list maintained by the Secretary of the Commission in these proceedings. The NYISO has also served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission, and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 224 of the Commission's Rules of Practice and Procedure (18 CFR §§ 385.211 and 385.214). Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's website at www.ferc.gov, using the FERRIS link. Enter the docket number excluding the last three digits in the docket number to access the document. For assistance, call (202) 502- 8222 or TTY, (202) 208-1659. Protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(I)(iii) and the instructions on the Commission's website under the "e-filing" link. The Commission strongly encourages electronic filings.

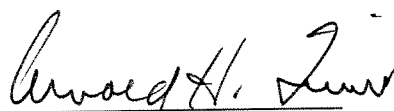
Comment date:

Magalie R. Salas
Secretary

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all parties listed on the official service list maintained by the Secretary of the Commission in docket number ER03-18-000 in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure 18 C.F.R. § 385.2010 (2002).

Dated at Washington, D.C. this 4th day of April 2003.



Arnold H. Quint
Arnold H. Quint
Hunton & Williams LLP
1900 K Street, N.W.
Washington, D.C. 20006-1109