

Draft - for Discussion Purposes Only

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Columns in green are not in Gold Book

REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date Mo-Yr	2006 Capability (kilowatts)		Co- Gen Y/N	Unit Type	F T	C S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5	energy ratio	CO2 ratio	CO2 / energy
					Town	Cnty	St		SUM	WIN					Type	Type	Type									
1007	AES Corp.	Somerset	A	23543	Somerset	063	36	Aug-84	681,400	681,700	N	ST	W	A	BIT				1.1	5,217,958	5,739,754		0.0340	0.0969	2.845	
1279	Consolidated Edison Co. of NY, Inc.	Linden Cogen	J	23786	Linden NJ	039	34	May-92	743,600	800,000	Y	CC			NG				0.5	4,100,147	2,050,074		0.0268	0.0346	1.293	
1295	Dynergy Power Inc.	Danskammer 4	G	23591	Newburgh	071	36	Sep-67	236,200	233,500	N	ST	T	A	BIT	NG	FO2	1.1	1,450,435	1,595,479		0.0095	0.0269	2.845		
1375	KeySpan Generation, LLC	Northport 2	K	23552	Northport	103	36	Jun-68	390,200	366,000	N	ST	T	A	NG	FO6		0.648	2,230,032	1,445,061	26 NG, 74 #6	0.0146	0.0244	1.676		
1298	Dynergy Power Inc.	Independence	C	23800	Scriba	075	36	Nov-94	947,600	1,092,600	Y	CC			NG			0.5	2,779,547	1,389,774		0.0181	0.0235	1.293		
1002	AES Corp.	Cayuga 2	C	23585	Lansing	109	36	Oct-58	153,300	153,700	N	ST	T	A	BIT			1.1	1,213,463	1,334,809		0.0079	0.0225	2.845		
1001	AES Corp.	Cayuga 1	C	23584	Lansing	109	36	Sep-55	151,600	151,400	N	ST	T	A	BIT			1.1	1,197,205	1,316,926		0.0078	0.0222	2.845		
1473	New York Power Authority	Poletti 1	J	23519	Queens	081	36	Feb-77	888,300	888,500	N	ST		A	FO6	NG		0.54	2,397,367	1,294,578	20 #6, 80 NG	0.0156	0.0218	1.397		
1679	NRG Power, Inc.	Dunkirk 3	A	23565	Dunkirk	013	36	Sep-59	188,900	187,200	N	ST	T	A	BIT			1.1	1,143,780	1,258,158		0.0075	0.0212	2.845		
1686	NRG Power, Inc.	Huntley 67	A	23561	Tonawanda	029	36	Dec-57	186,000	192,000	N	ST	T	A	BIT			1.1	1,139,933	1,253,926		0.0074	0.0212	2.845		
1377	KeySpan Generation, LLC	Northport 4	K	23650	Northport	103	36	Dec-77	387,200	362,200	N	ST	T	A	BIT	FO6		0.648	1,918,779	1,243,369	26 NG, 74 #6	0.0125	0.0210	1.676		
1300	Dynergy Power Inc.	Roseton 2	G	23588	Newburgh	071	36	Sep-74	605,200	613,700	N	ST	T	A	FO6	NG	FO2	0.68	1,808,215	1,229,586	90 #6, 10 NG	0.0118	0.0208	1.759		
1376	KeySpan Generation, LLC	Northport 3	K	23553	Northport	103	36	Jul-72	390,000	372,700	N	ST	T	A	NG	FO6		0.648	1,884,589	1,221,214	26 NG, 74 #6	0.0123	0.0206	1.676		
1687	NRG Power, Inc.	Huntley 68	A	23562	Tonawanda	029	36	Dec-58	188,000	192,000	N	ST	T	A	BIT			1.1	1,051,920	1,157,112		0.0069	0.0195	2.845		
1299	Dynergy Power Inc.	Roseton 1	G	23587	Newburgh	071	36	Dec-74	607,000	615,500	N	ST	T	A	FO6	NG	FO2	0.68	1,687,660	1,147,609	90 #6, 10 NG	0.0110	0.0194	1.759		
1680	NRG Power, Inc.	Dunkirk 4	A	23566	Dunkirk	013	36	Aug-60	179,600	180,200	N	ST	T	A	BIT			1.1	1,024,830	1,127,313		0.0067	0.0190	2.845		
1414	KeySpan Ravenswood, Inc.	Ravenswood ST 03	J	23535	Queens	081	36	Jun-65	986,800	970,200	N	ST		A	FO6	NG		0.6	1,847,374	1,108,424	50 #6, 50 NG	0.0121	0.0187	1.552		
1294	Dynergy Power Inc.	Danskammer 3	G	23590	Newburgh	071	36	Oct-59	132,200	134,000	N	ST	T	A	BIT	NG	FO2	1.1	920,904	1,012,994		0.0060	0.0171	2.845		
1017	Astoria Generating Company L.P.	Astoria 5	J	23518	Queens	081	36	May-62	373,000	372,600	N	ST		A	FO6	NG		0.57	1,721,631	981,330	35 #6, 65 NG	0.0112	0.0166	1.474		
1432	Mirant Corporation	Lovett 4	G	23642	Tomkins Cove	087	36	Mar-66	167,900	156,700	N	ST	W	A	BIT	NG	FO6	1.1	880,779	968,857		0.0057	0.0164	2.845		
1741	Selkirk Cogen Partners, L.P.	Selkirk-II	F	23799	Selkirk	001	36	Sep-94	275,200	335,700	Y	CC			NG	FO2		0.5	1,850,316	925,158		0.0121	0.0156	1.293		
1413	KeySpan Ravenswood, Inc.	Ravenswood ST 02	J	23534	Queens	081	36	May-63	384,700	390,800	N	ST		A	FO6	NG		0.6	1,503,220	901,932	50 #6, 50 NG	0.0098	0.0152	1.552		
1374	KeySpan Generation, LLC	Northport 1	K	23551	Northport	103	36	Jul-67	382,500	359,500	N	ST	T	A	NG	FO6		0.648	1,390,266	900,892	26 NG, 74 #6	0.0091	0.0152	1.676		
1271	Consolidated Edison Co. of NY, Inc.	Brooklyn Navy Yard	J	23515	Brooklyn	047	36	Nov-96	238,600	294,100	Y	CC			NG	FO2		0.5	1,744,764	872,382		0.0114	0.0147	1.293		
1015	Astoria Generating Company L.P.	Astoria 3	J	23516	Queens	081	36	Sep-58	350,200	366,400	N	ST		A	FO6	NG		0.57	1,514,554	863,296	35 #6, 65 NG	0.0099	0.0146	1.474		
1411	KeySpan Ravenswood, Inc.	Ravenswood CC 04	J	23820	Queens	081	36	May-04	226,100	277,900	N	CC			NG	FO2		0.5	1,693,639	846,820		0.0111	0.0143	1.293		
1433	Mirant Corporation	Lovett 5	G	23593	Tomkins Cove	087	36	Apr-69	176,200	203,700	N	ST	W	A	BIT	NG	FO6	1.1	763,869	840,256		0.0050	0.0142	2.845		
1016	Astoria Generating Company L.P.	Astoria 4	J	23517	Queens	081	36	Mar-61	373,100	376,000	N	ST		A	FO6	NG		0.57	1,412,952	805,383	35 #6, 65 NG	0.0092	0.0136	1.474		
1412	KeySpan Ravenswood, Inc.	Ravenswood ST 01	J	23533	Queens	081	36	Feb-63	365,100	371,700	N	ST		A	FO6	NG		0.6	1,307,994	784,796	50 #6, 50 NG	0.0085	0.0132	1.552		
1006	AES Corp.	Greenidge 4	C	23583	Torrey	123	36	Dec-53	105,900	107,700	N	ST	T	A	BIT	WD	NG	1.1	677,765	745,542		0.0044	0.0126	2.845		
1009	AES Corp.	Westover 8	C	23580	Union	007	36	Dec-51	82,500	83,700	N	ST	T	A	BIT			1.1	617,009	678,710		0.0040	0.0115	2.845		
1069	Athens Generating Company, LP	Athens 3	F	23677	Athens	39	36	May-04	309,600	395,000		CC			NG			0.5	1,342,296	671,148		0.0088	0.0113	1.293		
1677	NRG Power, Inc.	Dunkirk 1	A	23563	Dunkirk	013	36	Nov-50	77,200	86,200	N	ST	T	A	BIT			1.1	548,593	603,452		0.0036	0.0102	2.845		
1457	New York Power Authority	Flynn	K	23794	Holtsville	103	36	May-94	134,700	165,500	N	CC			NG	FO2		0.5	1,171,617	585,809		0.0076	0.0099	1.293		
1068	Athens Generating Company, LP	Athens 2	F	23670	Athens	39	36	May-04	308,400	397,100		CC			NG			0.5	1,170,943	585,472		0.0076	0.0099	1.293		
1678	NRG Power, Inc.	Dunkirk 2	A	23564	Dunkirk	013	36	Dec-50	76,700	79,900	N	ST	T	A	BIT			1.1	531,820	585,002		0.0035	0.0099	2.845		
1382	KeySpan Generation, LLC	Port Jefferson 4	K	23616	Port Jefferson	103	36	Nov-60	198,200	184,500	N	ST	T	A	FO6	NG		0.642	894,823	574,476	71 #6, 29 NG	0.0058	0.0097	1.661		
1722	Rochester Gas and Electric Corp.	Russell 4	B	23556	Greece	055	36	Feb-57	79,000	81,000	N	ST	T	A	BIT			1.1	449,419	494,361		0.0029	0.0083	2.845		
1381	KeySpan Generation, LLC	Port Jefferson 3	K	23555	Port Jefferson	103	36	Nov-58	189,700	182,500	N	ST	T	A	FO6	NG		0.642	747,360	479,805	71 #6, 29 NG	0.0049	0.0081	1.661		
1324	Indeck-Corinth LP	Indeck-Corinth	F	23802	Corinth	091	36	Jul-95	129,300	132,400	Y	CC	Y		NG	FO2		0.5	945,516	472,758		0.0062	0.0080	1.293		
1427	Mirant Corporation	Bowline 1	G	23526	West Haverstraw	087	36	Sep-72	572,500	572,000	N	ST	T	A	NG	FO6		0.6	773,162	463,897	50 NG, 50 #6	0.0050	0.0078	1.552		

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					Town	Cnty	St		SUM	WIN					Type	Type	Type						
					energy ratio	CO2 ratio	CO2 / energy																
1690	NRG Power, Inc.	Oswego 5	C	23606	Oswego	075	36	Feb-76	848,300	849,800	N	ST	W	A	FO6	0.7	589,348	412,544	0.0038	0.0070	1.811		
1712	PSEG Power New York Inc.	Bethlehem Energy Center	F	23843	Bethlehem	001	36	Jul-05	727,200	792,900	CC	CC		NG	F02	0.5	794,662	397,331	0.0052	0.0067	1.293		
1739	Select Energy NY, Inc.	Fort Drum	E	23780	Watertown	045	36	Jul-89	54,800	52,900	Y	ST		BIT		1.1	355,836	391,420	0.0023	0.0066	2.845		
1656	NRG Power, Inc.	Arthur Kill ST 2	J	23512	Staten Island	085	36	Aug-59	355,700	354,800	N	ST		A	NG	0.5	752,902	376,451	0.0049	0.0064	1.293		
1348	KeySpan Generation, LLC	Barrett ST 02	K	23546	Island Park	059	36	Oct-63	195,500	191,700	N	ST	T	A	NG	FO6	0.53	664,906	352,400	85 NG, 15 #6	0.0043	0.0059	1.371
1520	New York State Elec. & Gas Corp.	Saranac Energy 1	D	23793	Plattsburgh	019	36	Jun-94	80,416	80,498	Y	CT		NG		0.5	704,729	352,365	0.0046	0.0059	1.293		
1521	New York State Elec. & Gas Corp.	Saranac Energy 2	D	23793	Plattsburgh	019	36	Jun-94	80,416	80,498	Y	CT		NG		0.5	692,573	346,287	0.0045	0.0058	1.293		
1522	New York State Elec. & Gas Corp.	Saranac Energy 3	D	23793	Plattsburgh	019	36	Jun-94	80,168	79,504	Y	CW		NG		0.5	665,451	332,726	0.0043	0.0056	1.293		
1749	WPS Energy	WPS-Niagara	A	23895	Niagara	063	36	Aug-91	50,200	49,500	Y	ST		BIT		1.1	297,511	327,262	0.0019	0.0055	2.845		
1274	Consolidated Edison Co. of NY, Inc.	East River 6	J	23660	Manhattan	061	36	Nov-51	127,200	134,100	Y	ST	A	FO6	NG	0.7	453,772	317,640	0.0030	0.0054	1.811		
1657	NRG Power, Inc.	Arthur Kill ST 3	J	23513	Staten Island	085	36	Jun-69	516,000	512,800	N	ST		A	NG	0.5	605,337	302,669	0.0039	0.0051	1.293		
1691	NRG Power, Inc.	Oswego 6	C	23613	Oswego	075	36	Jul-80	821,300	838,300	N	ST	W	A	FO6	0.7	432,001	302,401	0.0028	0.0051	1.811		
1272	Consolidated Edison Co. of NY, Inc.	East River 1	J	323558	Manhattan	061	36	Apr-05	143,800	178,800	CC	CC		NG	KER	0.5	596,736	298,368	0.0039	0.0050	1.293		
1347	KeySpan Generation, LLC	Barrett ST 01	K	23545	Island Park	059	36	Nov-56	200,200	196,700	N	ST	T	A	NG	FO6	0.53	548,612	290,764	85 NG, 15 #6	0.0036	0.0049	1.371
1685	NRG Power, Inc.	Huntley 66	A	23560	Tonawanda	029	36	Dec-54	83,000	76,000	N	ST	D	A	BIT	1.1	253,208	278,529	0.0017	0.0047	2.845		
1684	NRG Power, Inc.	Huntley 65	A	23559	Tonawanda	029	36	Dec-53	82,000	78,000	N	ST	D	A	BIT	1.1	247,298	272,028	0.0016	0.0046	2.845		
1273	Consolidated Edison Co. of NY, Inc.	East River 2	J	323559	Manhattan	061	36	Apr-05	148,300	182,000	CC	CC		NG	KER	0.5	533,890	266,945	0.0035	0.0045	1.293		
1740	Selkirk Cogen Partners, L.P.	Selkirk-I	F	23801	Selkirk	001	36	Mar-92	79,900	102,800	Y	CC		NG		0.5	520,489	260,245	0.0034	0.0044	1.293		
1720	Rochester Gas and Electric Corp.	Russell 2	B	23532	Greece	055	36	Nov-50	58,300	56,000	N	ST	T	A	BIT	1.1	233,043	256,347	0.0015	0.0043	2.845		
1005	AES Corp.	Greenidge 3	C	23582	Torrey	123	36	Apr-50	52,700	54,400	N	ST	W	A	BIT	1.1	221,854	244,039	0.0014	0.0041	2.845		
1428	Mirant Corporation	Bowline 2	G	23595	West Haverstraw	087	36	May-74	552,000	508,200	N	ST	W	A	NG	FO6	0.6	392,168	235,301	50 NG, 50 #6	0.0026	0.0040	1.552
1721	Rochester Gas and Electric Corp.	Russell 3	B	23549	Greece	055	36	Sep-53	47,300	55,000	N	ST	T	A	BIT	1.1	212,621	233,883	0.0014	0.0039	2.845		
1424	Long Island Power Authority	Trigen-NDEC	K	23656	Garden City	059	36	Mar-91	44,800	57,000	Y	CC		NG	FO2	0.5	435,886	217,943	0.0028	0.0037	1.293		
1008	AES Corp.	Westover 7	C	23579	Union	007	36	Jan-44	43,500	44,700	N	ST	W	A	BIT	1.1	188,095	206,905	0.0012	0.0035	2.845		
1275	Consolidated Edison Co. of NY, Inc.	East River 7	J	23524	Manhattan	061	36	Jun-55	180,100	180,200	Y	ST		A	FO6	NG	0.7	276,967	193,877	0.0018	0.0033	1.811	
1508	New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	72,538	80,849	Y	CW		NG	FO2	0.5	328,440	164,220	0.0021	0.0028	1.293		
1067	Athens Generating Company, LP	Athens 1	F	23668	Athens	39	36	May-04	309,000	396,200	CC	CC		NG		0.5	309,854	154,927	0.0020	0.0026	1.293		
1507	New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	42,454	47,417	Y	CT		NG	FO2	0.5	303,780	151,890	0.0020	0.0026	1.293		
1332	Jamestown, City of	Jamestown 5	A	x	Jamestown	013	36	Aug-51	21,600	21,640	Y	ST		BIT		1.1	131,545	144,700	0.0009	0.0024	2.845		
1248	Calpine Energy Service LP	Stony Brook	K	24151	Stony Brook	103	36	Apr-95	8,600	20,000	Y	GT		NG		0.5	287,761	143,881	0.0019	0.0024	1.293		
1245	Calpine Energy Service LP	KIAC GT 01 (JFK)	J	23816	Jamaica	081	36	Jan-95	44,450	46,556	Y	CT		NG		0.5	285,685	142,843	0.0019	0.0024	1.293		
1506	New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	42,454	47,417	Y	CT		NG	FO2	0.5	276,360	138,180	0.0018	0.0023	1.293		
1746	Trigen Corp.	Trigen-Syracuse	C	23856	Syracuse	067	36	Aug-91	80,300	74,500	Y	ST		BIT	FO2	1.1	124,360	136,796	0.0008	0.0023	2.845		
1246	Calpine Energy Service LP	KIAC GT 02 (JFK)	J	23816	Jamaica	081	36	Jan-95	44,450	46,556	Y	CT		NG		0.5	265,542	132,771	0.0017	0.0022	1.293		
1505	New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	42,454	47,417	Y	CT		NG	FO2	0.5	242,710	121,355	0.0016	0.0020	1.293		
1353	KeySpan Generation, LLC	Far Rockaway ST 04	K	23548	Far Rockaway	081	36	Dec-53	109,500	109,800	N	ST	T	A	NG	FO6	0.5	238,059	119,030	0.0016	0.0020	1.293	
1719	Rochester Gas and Electric Corp.	Russell 1	B	23602	Greece	055	36	Nov-48	46,000	46,000	N	ST	T	A	BIT	1.1	89,064	97,970	0.0006	0.0017	2.845		
1243	Calpine Energy Service LP	Bethpage 3	K	323564	Hicksville	059	36	May-05	79,900	79,900	CC	CC		NG		0.5	189,530	94,765	0.0012	0.0016	1.293		
1307	EPCOR	Fort Orange	F	23900	Castleton	083	36	Jan-92	67,000	73,000	Y	CC		NG		0.5	172,294	86,147	0.0011	0.0015	1.293		
1325	Indeck-Olean LP	Indeck-Olean	A	23982	Olean	009	36	Dec-93	79,400	84,800	Y	CC		NG		0.5	134,325	67,163	0.0009	0.0011	1.293		
1708	Project Orange Associates	Project Orange 2	C	24166	Syracuse	067	36	Jun-92	43,300	48,200	Y	GT		NG		0.5	129,119	64,560	0.0008	0.0011	1.293		
1707	Project Orange Associates	Project Orange 1	C	24174	Syracuse	067	36	Jun-92	43,600	48,300	Y	GT		NG		0.5	126,023	63,012	0.0008	0.0011	1.293		
1308	Equus Power 1, LP	Freeport CT 1	K	23764	Freeport	059	36	Jun-04	47,900	50,000	N	GT		NG		0.5	121,506	60,753	0.0008	0.0010	1.293		
1247	Calpine Energy Service LP	KIAC ST 01 (JFK)	J	23816	Jamaica	081	36	Jan-95	27,800	29,088	Y	CW		NG		0.5	121,340	60,670	0.0008	0.0010	1.293		

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					Town	Cnty	St		SUM	WIN			Type	Type	Type							
																						Mo-Yr
1569	Niagara Mohawk Power Corp.(1)	Oxbow Power- N.Tonawanda	A	24026	N Tonawanda	029	36	Jun-93	55,900	60,500	Y	CC			NG	0.5	119,497	59,749				
1244	Calpine Energy Service LP	Bethpage GT4	K	323586	Hicksville	059	36	Jul-02	45,400	50,000	N	GT			NG	0.5	117,462	58,731				
1292	Dynegy Power Inc.	Danskammer 1	G	23586	Newburgh	071	36	Dec-51	62,700	62,500	N	ST	T	A	FO6	NG	FO2	0.534	107,371	57,336	17 #6, 83 NG	
1359	KeySpan Generation, LLC	Glenwood ST 04	K	23550	Glenwood	059	36	Dec-52	118,500	110,200	N	ST	T	A	NG				0.5	108,879	54,440	
1242	Calpine Energy Service LP	Bethpage	K	23823	Hicksville	059	36	Sep-89	52,900	60,800	Y	CC			NG	FO2		0.5	106,629	53,315		
1469	New York Power Authority	Kent	J	24152	Brooklyn	047	36	Aug-01	46,900	47,000	N	GT			NG			0.5	105,725	52,863		
1014	Astoria Generating Company L.P.	Astoria 2	J	24149	Queens	081	36	May-01	177,000	178,500	N	ST		A	FO6	NG		0.57	91,270	52,024	35 #6, 65 NG	
1280	Consolidated Edison Co. of NY, Inc.	Waterside 6 (Ret. 05/01/2005)	J	23538	Manhattan	061	36	Nov-92	0	0	Y	ST		A	FO6	NG		0.7	69,338	48,537		
1451	New York Power Authority	Brentwood	K	24164	Brentwood	103	36	Aug-01	47,000	47,000	N	GT			NG			0.5	93,471	46,736		
1391	KeySpan Generation, LLC	Wading River 2	K	23547	Shoreham	103	36	Aug-89	79,400	94,500	N	GT		C	FO2			0.7	66,410	46,487		
1330	Innovative Energy Systems	Seneca Energy 1	C	23797	Seneca Falls	099	36	Mar-96	5,350	10,800	N	IC			MTE			0.5	92,412	46,206		
1703	PP&L EnergyPlus Co.	Pilgrim GT1	K	24216	Pilgrim	103	36	Aug-02	37,700	44,400	N	GT			NG			0.5	89,218	44,609		
1714	Rochester Gas and Electric Corp.	Allegheny GT	B	23514	Hume	003	36	Mar-95	39,825	40,150	Y	CT			NG			0.5	83,544	41,772		
1704	PP&L EnergyPlus Co.	Pilgrim GT2	K	24217	Pilgrim	103	36	Aug-02	39,200	45,200	N	GT			NG			0.5	80,413	40,207		
1360	KeySpan Generation, LLC	Glenwood ST 05	K	23614	Glenwood	059	36	Nov-54	121,000	113,800	N	ST	T	A	NG			0.5	79,986	39,993		
1293	Dynegy Power Inc.	Danskammer 2	G	23589	Newburgh	071	36	Sep-54	58,500	61,500	N	ST	T	A	FO6	NG	FO2	0.534	74,050	39,543	17 #6, 83 NG	
1310	Florida Power & Light	Far Rockaway GT1	K	24212	Far Rockaway	081	36	Jul-02	53,400	59,300	N	GT			NG			0.5	74,757	37,379		
1282	Consolidated Edison Co. of NY, Inc.	Waterside 9 (Ret. 05/01/2005)	J	23538	Manhattan	061	36	Oct-49	0	0	Y	ST		A	FO6	NG		0.7	51,911	36,338		
1477	New York Power Authority	Vernon Blvd 3	J	24163	Queens	081	36	Aug-01	40,000	45,100	N	GT			NG			0.5	69,220	34,610		
1751	Wyeth Pharmaceuticals	Lederle 1	G	23769	Pearl River	087	36	Mar-91	0	0	Y	GT			NG	FO2		0.5	67,999	34,000		
1281	Consolidated Edison Co. of NY, Inc.	Waterside 8 (Ret. 05/01/2005)	J	23538	Manhattan	061	36	Jun-49	0	0	Y	ST		A	FO6	NG		0.7	48,494	33,946		
1392	KeySpan Generation, LLC	Wading River 3	K	23601	Shoreham	103	36	Aug-89	77,500	101,100	N	GT		C	FO2			0.7	48,273	33,791		
1462	New York Power Authority	Hellgate 1	J	24158	Bronx	005	36	Aug-01	39,000	45,000	N	GT			NG			0.5	67,032	33,516		
1357	KeySpan Generation, LLC	Glenwood GT 04	K	24219	Glenwood	059	36	Jun-02	40,300	46,000	N	GT			NG			0.5	66,388	33,194		
1752	Wyeth Pharmaceuticals	Lederle 2	G	23769	Pearl River	087	36	Mar-91	0	0	Y	GT			NG	FO2		0.5	66,187	33,094		
1501	New York State Elec. & Gas Corp.	Indeck-Silver Springs	C	23768	Silver Springs	121	36	Apr-91	50,500	59,500	Y	CC			NG	FO2		0.5	64,974	32,487		
1283	Consolidated Edison Co. of NY, Inc.	York-Warbasse	J	23770	Brooklyn	047	36	Dec-94	7,300	15,840	Y	CT			NG	FO2		0.5	64,932	32,466		
1476	New York Power Authority	Vernon Blvd 2	J	24162	Queens	081	36	Aug-01	39,000	46,800	N	GT			NG			0.5	63,781	31,891		
1474	New York Power Authority	Pouch	J	24155	Staten Island	085	36	Aug-01	47,000	47,000	N	GT			NG			0.5	62,406	31,203		
1463	New York Power Authority	Hellgate 2	J	24159	Bronx	005	36	Aug-01	40,000	46,500	N	GT			NG			0.5	61,679	30,840		
1317	Freeport, Village of	Freeport CT 2	K	23818	Freeport	059	36	Mar-04	50,000	49,100	N	GT			NG			0.5	60,057	30,029		
1460	New York Power Authority	Harlem River 1	J	24160	Bronx	005	36	Aug-01	39,000	46,100	N	GT			NG			0.5	59,823	29,912		
1384	KeySpan Generation, LLC	Port Jefferson GT 02	K	24210	P Jefferson	103	36	Jul-02	38,900	48,600	N	GT			NG			0.5	59,536	29,768		
1390	KeySpan Generation, LLC	Wading River 1	K	23522	Shoreham	103	36	Aug-89	78,300	99,700	N	GT		C	FO2			0.7	41,518	29,063		
1458	New York Power Authority	Gowanus 5	J	24156	Brooklyn	047	36	Aug-01	45,400	47,000	N	GT			NG			0.5	58,053	29,027		
1358	KeySpan Generation, LLC	Glenwood GT 05	K	24220	Glenwood	059	36	Jun-02	36,300	45,600	N	GT			NG			0.5	57,868	28,934		
1461	New York Power Authority	Harlem River 2	J	24161	Bronx	005	36	Aug-01	40,000	46,100	N	GT			NG			0.5	57,727	28,864		
1385	KeySpan Generation, LLC	Port Jefferson GT 03	K	24211	P Jefferson	103	36	Jul-02	38,700	49,200	N	GT			NG			0.5	57,318	28,659		
1459	New York Power Authority	Gowanus 6	J	24157	Brooklyn	047	36	Aug-01	46,100	46,400	N	GT			NG			0.5	56,397	28,199		
1095	Brascan Power - NY	Carr St.-E. Syr	C	24060	Dewitt	067	36	Aug-93	88,600	104,600	Y	CC			NG			0.5	54,107	27,054		
1013	Alliance Energy NY	Sterling	E	23777	Sherrill	065	36	Jun-91	54,900	65,300	Y	CC			NG			0.5	52,355	26,178		
1010	Alliance Energy NY	Batavia	B	24024	Batavia	037	36	Jun-92	56,000	65,000	Y	CC			NG			0.5	51,980	25,990		
1322	Hawkeye Energy	Greenport GT1	K	23814	Greenport	103	36	Jul-03	50,500	56,000	N	GT			NG			0.5	49,621	24,811		
1667	NRG Power, Inc.	Astoria GT 2-3	J	24096	Queens	081	36	Jun-70	34,400	45,300	N	GT		C	KER	NG		0.7	33,203	23,242		

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Columns in green are not in Gold Book

REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit Type	F T S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN				Type 1	Type 2	Type 3						
					energy ratio	CO2 ratio	CO2 / energy															
1668	NRG Power, Inc.	Astoria GT 2-4	J	24097	Queens	081	36	Jun-70	34,500	45,500	N	GT	C	KER	NG	0.7	33,111	23,178	0.0002	0.0004	1.811	
1328	Innovative Energy Systems	Model City Energy	A	24167	Lewiston	063	36	Jun-01	5,400	5,400	N	IC		MTE		0.5	45,368	22,684	0.0003	0.0004	1.293	
1670	NRG Power, Inc.	Astoria GT 3-2	J	24099	Queens	081	36	Jun-70	38,200	47,300	N	GT	C	KER	NG	0.7	30,154	21,108	0.0002	0.0004	1.811	
1697	Onondaga Cogeneration, LP	Onondaga Cogen	C	23986		067	36	Nov-93	78,900	86,900	Y	CC		NG		0.5	41,292	20,646	0.0003	0.0003	1.293	
1673	NRG Power, Inc.	Astoria GT 4-1	J	24102	Queens	081	36	Jul-70	35,400	47,300	N	GT	C	KER	NG	0.7	27,884	19,519	0.0002	0.0003	1.811	
1669	NRG Power, Inc.	Astoria GT 3-1	J	24098	Queens	081	36	Jun-70	35,200	48,200	N	GT	C	KER	NG	0.7	27,378	19,165	0.0002	0.0003	1.811	
1666	NRG Power, Inc.	Astoria GT 2-2	J	24095	Queens	081	36	Jun-70	34,400	45,900	N	GT	C	KER	NG	0.7	27,180	19,026	0.0002	0.0003	1.811	
1671	NRG Power, Inc.	Astoria GT 3-3	J	24100	Queens	081	36	Jun-70	36,200	45,700	N	GT	C	KER	NG	0.7	26,840	18,788	0.0002	0.0003	1.811	
1676	NRG Power, Inc.	Astoria GT 4-4	J	24105	Queens	081	36	Jul-70	36,500	47,300	N	GT	C	KER	NG	0.7	26,009	18,206	0.0002	0.0003	1.811	
1012	Alliance Energy NY	Ogdensburg	E	24021	Ogdensburg	089	36	Nov-93	79,000	89,400	Y	CC		NG	FO2	0.5	35,500	17,750	0.0002	0.0003	1.293	
1689	NRG Power, Inc.	Ilion (Ret. 12/31/2005)	E	23567	Ilion	043	36	Feb-93	0	0	Y	CC		NG		0.5	35,176	17,588	0.0002	0.0003	1.293	
1665	NRG Power, Inc.	Astoria GT 2-1	J	24094	Queens	081	36	Jun-70	34,300	45,600	N	GT	C	KER	NG	0.7	24,057	16,840	0.0002	0.0003	1.811	
1675	NRG Power, Inc.	Astoria GT 4-3	J	24104	Queens	081	36	Jul-70	36,500	47,500	N	GT	C	KER	NG	0.7	23,909	16,736	0.0002	0.0003	1.811	
1329	Innovative Energy Systems	Ontario LFG	C	23819	Canandaigua	069	36	Dec-03	5,300	3,200	N	IC		MTE		0.5	33,102	16,551	0.0002	0.0003	1.293	
1672	NRG Power, Inc.	Astoria GT 3-4	J	24101	Queens	081	36	Jun-70	37,200	47,700	N	GT	C	KER	NG	0.7	23,436	16,405	0.0002	0.0003	1.811	
1311	Florida Power & Light	Far Rockaway GT2	K	23815	Jamaica Bay	081	36	Jul-03	54,800	53,800	N	GT		NG		0.5	32,269	16,135	0.0002	0.0003	1.293	
1674	NRG Power, Inc.	Astoria GT 4-2	J	24103	Queens	081	36	Jul-70	35,500	45,400	N	GT	C	KER	NG	0.7	22,917	16,042	0.0001	0.0003	1.811	
1696	NYSEG Solutions, Inc.	South Glens Falls Energy	F	23858	S Glens Falls	091	36	Oct-91	0	0	Y	CC		NG		0.5	30,510	15,255	0.0002	0.0003	1.293	
1059	Astoria Generating Company L.P.	Narrows 2-1	J	24236	Brooklyn	047	36	Jun-72	19,300	26,300	N	GT	C	KER	NG	0.7	21,450	15,015	0.0001	0.0003	1.811	
1063	Astoria Generating Company L.P.	Narrows 2-5	J	24240	Brooklyn	047	36	Jun-72	19,000	25,700	N	GT	C	KER	NG	0.7	20,690	14,483	0.0001	0.0002	1.811	
1060	Astoria Generating Company L.P.	Narrows 2-2	J	24237	Brooklyn	047	36	Jun-72	18,000	24,500	N	GT	C	KER	NG	0.7	20,620	14,434	0.0001	0.0002	1.811	
1365	KeySpan Generation, LLC	Holtsville 5	K	23694	Holtsville	103	36	Jul-74	51,000	66,800	N	JE	C	FO2		0.7	20,057	14,040	0.0001	0.0002	1.811	
1528	NFR Power, Inc.	Energy Systems North East	A	23901	North East	049	42	Aug-92	78,800	81,000	Y	CC		NG		0.5	28,021	14,011	0.0002	0.0002	1.293	
1370	KeySpan Generation, LLC	Holtsville 10	K	23699	Holtsville	103	36	Jul-75	53,400	65,300	N	JE	C	FO2		0.7	19,712	13,798	0.0001	0.0002	1.811	
1367	KeySpan Generation, LLC	Holtsville 7	K	23696	Holtsville	103	36	Jul-75	53,400	65,700	N	JE	C	FO2		0.7	19,686	13,780	0.0001	0.0002	1.811	
1051	Astoria Generating Company L.P.	Narrows 1-1	J	24228	Brooklyn	047	36	May-72	20,100	25,100	N	GT	C	KER	NG	0.7	19,620	13,734	0.0001	0.0002	1.811	
1052	Astoria Generating Company L.P.	Narrows 1-2	J	24229	Brooklyn	047	36	May-72	19,400	24,100	N	GT	C	KER	NG	0.7	19,380	13,566	0.0001	0.0002	1.811	
1064	Astoria Generating Company L.P.	Narrows 2-6	J	24241	Brooklyn	047	36	Jun-72	18,100	24,400	N	GT	C	KER	NG	0.7	19,350	13,545	0.0001	0.0002	1.811	
1061	Astoria Generating Company L.P.	Narrows 2-3	J	24238	Brooklyn	047	36	Jun-72	17,100	24,600	N	GT	C	KER	NG	0.7	18,640	13,048	0.0001	0.0002	1.811	
1053	Astoria Generating Company L.P.	Narrows 1-3	J	24230	Brooklyn	047	36	May-72	20,300	19,900	N	GT	C	KER	NG	0.7	18,340	12,838	0.0001	0.0002	1.811	
1011	Alliance Energy NY	Massena	D	23902	Massena	089	36	Jul-92	81,000	90,200	Y	CC		NG	FO2	0.5	25,571	12,786	0.0002	0.0002	1.293	
1288	Constellation Power Source	High Acres	C	23767	Fairport	117	36	Jun-91	3,200	3,200	N	IC		MTE		0.5	25,327	12,664	0.0002	0.0002	1.293	
1066	Astoria Generating Company L.P.	Narrows 2-8	J	24243	Brooklyn	047	36	Jun-72	16,400	23,900	N	GT	C	KER	NG	0.7	17,810	12,467	0.0001	0.0002	1.811	
1062	Astoria Generating Company L.P.	Narrows 2-4	J	24239	Brooklyn	047	36	Jun-72	18,400	17,900	N	GT	C	KER	NG	0.7	17,430	12,201	0.0001	0.0002	1.811	
1054	Astoria Generating Company L.P.	Narrows 1-4	J	24231	Brooklyn	047	36	May-72	19,500	24,500	N	GT	C	KER	NG	0.7	17,240	12,068	0.0001	0.0002	1.811	
1056	Astoria Generating Company L.P.	Narrows 1-6	J	24233	Brooklyn	047	36	May-72	18,200	23,200	N	GT	C	KER	NG	0.7	16,960	11,872	0.0001	0.0002	1.811	
1055	Astoria Generating Company L.P.	Narrows 1-5	J	24232	Brooklyn	047	36	May-72	17,900	23,200	N	GT	C	KER	NG	0.7	16,820	11,774	0.0001	0.0002	1.811	
1057	Astoria Generating Company L.P.	Narrows 1-7	J	24234	Brooklyn	047	36	May-72	18,400	22,500	N	GT	C	KER	NG	0.7	16,560	11,592	0.0001	0.0002	1.811	
1058	Astoria Generating Company L.P.	Narrows 1-8	J	24235	Brooklyn	047	36	May-72	18,200	23,800	N	GT	C	KER	NG	0.7	16,150	11,305	0.0001	0.0002	1.811	
1364	KeySpan Generation, LLC	Holtsville 4	K	23693	Holtsville	103	36	Jul-74	51,600	65,500	N	JE	C	FO2		0.7	15,452	10,816	0.0001	0.0002	1.811	
1356	KeySpan Generation, LLC	Glenwood GT 03	K	23689	Glenwood	059	36	Jun-72	52,700	66,100	N	GT	C	FO2		0.7	15,192	10,634	0.0001	0.0002	1.811	
1327	Indeck-Yerkes LP	Indeck-Yerkes	A	23781	Tonawanda	029	36	Feb-90	47,600	58,300	Y	CC		NG		0.5	21,167	10,584	0.0001	0.0002	1.293	
1705	PP&L EnergyPlus Co.	Shoreham GT3	K	24213	Shoreham	103	36	Aug-02	39,300	47,600	N	GT		NG		0.5	20,407	10,204	0.0001	0.0002	1.293	
1713	Rensselaer Cogeneration, LLC	Rensselaer Cogen	F	23796	Rensselaer	083	36	Dec-93	79,000	79,000	Y	CC		NG		0.5	19,920	9,960	0.0001	0.0002	1.293	

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit F C	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN			Type	Type	Type						
					Mo-Yr	1	2		3												
1363	KeySpan Generation, LLC	Holtsville 3	K	23692	Holtsville	103	36	Jul-74	50,100	64,700	N	JE	C	FO2	0.7	13,281	9,297	0.0001	0.0002	1.811	
1745	TransAlta	Binghamton Cogen	C	23790	Binghamton	007	36	Mar-01	43,800	49,600	Y	CC	NG	FO2	0.5	18,157	9,079	0.0001	0.0002	1.293	
1369	KeySpan Generation, LLC	Holtsville 9	K	23698	Holtsville	103	36	Jul-75	55,700	63,300	N	JE	C	FO2	0.7	12,829	8,980	0.0001	0.0002	1.811	
1706	PP&L EnergyPlus Co.	Shoreham GT4	K	24214	Shoreham	103	36	Aug-02	39,400	47,100	N	GT		NG	0.5	17,534	8,767	0.0001	0.0001	1.293	
1030	Astoria Generating Company L.P.	Gowanus 2-4	J	24117	Brooklyn	047	36	Jun-71	19,000	24,200	N	GT	C	FO2	0.7	12,370	8,659	0.0001	0.0001	1.811	
1748	WPS Energy	WPS-Beaver Falls	E	23983	Beaver Falls	049	36	Mar-95	73,900	92,800	Y	CC		NG	0.5	16,892	8,446	0.0001	0.0001	1.293	
1031	Astoria Generating Company L.P.	Gowanus 2-5	J	24118	Brooklyn	047	36	Jun-71	18,600	24,300	N	GT	C	FO2	0.7	11,850	8,295	0.0001	0.0001	1.811	
1366	KeySpan Generation, LLC	Holtsville 6	K	23695	Holtsville	103	36	Jul-75	51,200	66,200	N	JE	C	FO2	0.7	11,839	8,287	0.0001	0.0001	1.811	
1343	KeySpan Generation, LLC	Barrett 9	K	23700	Island Park	059	36	Jun-71	40,300	49,700	N	JE	C	NG FO2	0.5	15,797	7,899	0.0001	0.0001	1.293	
1027	Astoria Generating Company L.P.	Gowanus 2-1	J	24114	Brooklyn	047	36	Jun-71	17,700	23,300	N	GT	C	FO2	0.7	11,193	7,835	0.0001	0.0001	1.811	
1289	Constellation Power Source	Monroe Livingston	B	24207	Scottsville	055	36	Nov-88	2,400	2,100		IC		MTE	0.5	15,638	7,819	0.0001	0.0001	1.293	
1034	Astoria Generating Company L.P.	Gowanus 2-8	J	24121	Brooklyn	047	36	Jun-71	17,600	23,100	N	GT	C	FO2	0.7	10,970	7,679	0.0001	0.0001	1.811	
1032	Astoria Generating Company L.P.	Gowanus 2-6	J	24119	Brooklyn	047	36	Jun-71	16,400	22,300	N	GT	C	FO2	0.7	10,150	7,105	0.0001	0.0001	1.811	
1710	PSEG Power New York Inc.	Albany 3 (Ret. 03/01/05)	F	23573	Bethlehem	001	36	Oct-53	0	0	N	ST	T A	NG FO6	0.5	13,879	6,940	0.0001	0.0001	1.293	
1628	Niagara Mohawk Power Corp.(2)	MM Albany Energy	F	x		001	36	May-98	1,708	1,806	N	IC		MTE	0.5	13,753	6,877	0.0001	0.0001	1.293	
1065	Astoria Generating Company L.P.	Narrows 2-7	J	24242	Brooklyn	047	36	Jun-72	13,100	19,200	N	GT	C	KER NG	0.7	9,580	6,706	0.0001	0.0001	1.811	
1345	KeySpan Generation, LLC	Barrett 11	K	23702	Island Park	059	36	Jun-71	41,300	49,500	N	JE	C	NG FO2	0.5	13,373	6,687	0.0001	0.0001	1.293	
1368	KeySpan Generation, LLC	Holtsville 8	K	23697	Holtsville	103	36	Jul-75	49,900	57,300	N	JE	C	FO2	0.7	9,451	6,616	0.0001	0.0001	1.811	
1033	Astoria Generating Company L.P.	Gowanus 2-7	J	24120	Brooklyn	047	36	Jun-71	16,800	22,000	N	GT	C	FO2	0.7	9,320	6,524	0.0001	0.0001	1.811	
1326	Indeck-Oswego LP	Indeck-Oswego	C	23783	Oswego	075	36	May-90	49,300	60,400	Y	CC		NG	0.5	12,988	6,494	0.0001	0.0001	1.293	
1346	KeySpan Generation, LLC	Barrett 12	K	23703	Island Park	059	36	Jun-71	42,600	50,000	N	JE	C	NG FO2	0.5	12,856	6,428	0.0001	0.0001	1.293	
1695	NYSEG Solutions, Inc.	Carthage Energy	E	23857	Carthage	045	36	Aug-91	56,900	65,900	Y	CC		NG	0.5	12,576	6,288	0.0001	0.0001	1.293	
1028	Astoria Generating Company L.P.	Gowanus 2-2	J	24115	Brooklyn	047	36	Jun-71	15,400	20,600	N	GT	C	FO2	0.7	8,980	6,286	0.0001	0.0001	1.811	
1750	WPS Energy	WPS-Syracuse	C	23985	Syracuse	067	36	Sep-93	86,400	85,800	Y	CC		NG	0.5	12,546	6,273	0.0001	0.0001	1.293	
1344	KeySpan Generation, LLC	Barrett 10	K	23701	Island Park	059	36	Jun-71	41,000	51,200	N	JE	C	NG FO2	0.5	11,882	5,941	0.0001	0.0001	1.293	
1355	KeySpan Generation, LLC	Glenwood GT 02	K	23688	Glenwood	059	36	Jun-72	52,700	64,000	N	GT	C	FO2	0.7	8,323	5,826	0.0001	0.0001	1.811	
1362	KeySpan Generation, LLC	Holtsville 2	K	23691	Holtsville	103	36	Jul-74	54,000	62,900	N	JE	C	FO2	0.7	7,795	5,457	0.0001	0.0001	1.811	
1042	Astoria Generating Company L.P.	Gowanus 3-8	J	24129	Brooklyn	047	36	Jul-71	19,000	23,300	N	GT	C	FO2	0.7	7,400	5,180	0.0000	0.0001	1.811	
1425	Long Island Power Authority	Yaphank (LF)	K	23656	Yaphank	103	36	Sep-83	1,400	1,300	N	IC		MTE	0.5	10,315	5,158	0.0001	0.0001	1.293	
1039	Astoria Generating Company L.P.	Gowanus 3-5	J	24126	Brooklyn	047	36	Jul-71	19,000	24,000	N	GT	C	FO2	0.7	7,250	5,075	0.0000	0.0001	1.811	
1019	Astoria Generating Company L.P.	Gowanus 1-1	J	24077	Brooklyn	047	36	Jun-71	18,600	26,500	N	GT	C	FO2	0.7	7,090	4,963	0.0000	0.0001	1.811	
1025	Astoria Generating Company L.P.	Gowanus 1-7	J	24112	Brooklyn	047	36	Jun-71	17,400	22,500	N	GT	C	FO2	0.7	7,030	4,921	0.0000	0.0001	1.811	
1029	Astoria Generating Company L.P.	Gowanus 2-3	J	24116	Brooklyn	047	36	Jun-71	14,600	19,000	N	GT	C	FO2	0.7	6,890	4,823	0.0000	0.0001	1.811	
1024	Astoria Generating Company L.P.	Gowanus 1-6	J	24111	Brooklyn	047	36	Jun-71	18,000	23,100	N	GT	C	FO2	0.7	6,880	4,816	0.0000	0.0001	1.811	
1021	Astoria Generating Company L.P.	Gowanus 1-3	J	24079	Brooklyn	047	36	Jun-71	17,200	22,600	N	GT	C	FO2	0.7	6,830	4,781	0.0000	0.0001	1.811	
1022	Astoria Generating Company L.P.	Gowanus 1-4	J	24080	Brooklyn	047	36	Jun-71	16,900	22,100	N	GT	C	FO2	0.7	6,780	4,746	0.0000	0.0001	1.811	
1038	Astoria Generating Company L.P.	Gowanus 3-4	J	24125	Brooklyn	047	36	Jul-71	17,700	23,700	N	GT	C	FO2	0.7	6,770	4,739	0.0000	0.0001	1.811	
1035	Astoria Generating Company L.P.	Gowanus 3-1	J	24122	Brooklyn	047	36	Jul-71	17,700	23,800	N	GT	C	FO2	0.7	6,730	4,711	0.0000	0.0001	1.811	
1040	Astoria Generating Company L.P.	Gowanus 3-6	J	24127	Brooklyn	047	36	Jul-71	17,600	21,600	N	GT	C	FO2	0.7	6,710	4,697	0.0000	0.0001	1.811	
1020	Astoria Generating Company L.P.	Gowanus 1-2	J	24078	Brooklyn	047	36	Jun-71	16,900	22,600	N	GT	C	FO2	0.7	6,650	4,655	0.0000	0.0001	1.811	
1041	Astoria Generating Company L.P.	Gowanus 3-7	J	24128	Brooklyn	047	36	Jul-71	17,600	23,500	N	GT	C	FO2	0.7	6,530	4,571	0.0000	0.0001	1.811	
1023	Astoria Generating Company L.P.	Gowanus 1-5	J	24084	Brooklyn	047	36	Jun-71	16,500	22,400	N	GT	C	FO2	0.7	6,510	4,557	0.0000	0.0001	1.811	
1037	Astoria Generating Company L.P.	Gowanus 3-3	J	24124	Brooklyn	047	36	Jul-71	19,800	23,700	N	GT	C	FO2	0.7	6,460	4,522	0.0000	0.0001	1.811	
1036	Astoria Generating Company L.P.	Gowanus 3-2	J	24123	Brooklyn	047	36	Jul-71	16,600	20,200	N	GT	C	FO2	0.7	5,990	4,193	0.0000	0.0001	1.811	

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Columns in green are not in Gold Book

REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date Mo-Yr	2006 Capability (kilowatts)		Co- Gen Y/N	Unit Type	F T	C S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal:	1.1	CO2 rate, oil:	0.7	CO2 rate, gas:	0.5
					Town	Cnty	St		SUM	WIN					1	2	3				energy ratio	CO2 ratio	CO2 / energy			
1738	Rockville Centre, Village of	Charles P Keller 14	K	x	Rockville Centre	059	36	Sep-94	6,300	6,300	N	IC		FO2	NG	0.7	5,640	3,948	0.0000	0.0001	1.811					
1352	KeySpan Generation, LLC	East Hampton GT 01	K		E Hampton	103	36	Dec-70	19,200	24,600	N	GT		FO2		0.7	5,433	3,803	0.0000	0.0001	1.811					
1334	Jamestown, City of	Jamestown 7	A	x	Jamestown	013	36	Jan-02	36,700	47,500	Y	GT		NG		0.5	7,550	3,775	0.0000	0.0001	1.293					
1026	Astoria Generating Company L.P.	Gowanus 1-8	J	24113	Brooklyn	047	36	Jun-71	16,100	21,400	N	GT		FO2		0.7	5,340	3,738	0.0000	0.0001	1.811					
1050	Astoria Generating Company L.P.	Gowanus 4-8	J	24137	Brooklyn	047	36	Jul-71	19,000	25,200	N	GT		FO2		0.7	5,310	3,717	0.0000	0.0001	1.811					
1661	NRG Power, Inc.	Astoria GT 10	J	24110	Queens	081	36	Jan-71	22,000	27,900	N	GT		FO2		0.7	5,300	3,710	0.0000	0.0001	1.811					
1361	KeySpan Generation, LLC	Holtsville 1	K	23690	Holtsville	103	36	Jul-74	48,400	61,000	N	JE		FO2		0.7	5,110	3,577	0.0000	0.0001	1.811					
1563	Niagara Mohawk Power Corp.(1)	General Mills Inc	A	23808		029	36	Dec-88	3,600	4,200	Y	CC		NG		0.5	7,070	3,535	0.0000	0.0001	1.293					
1049	Astoria Generating Company L.P.	Gowanus 4-7	J	24136	Brooklyn	047	36	Jul-71	16,500	23,500	N	GT		FO2		0.7	4,880	3,416	0.0000	0.0001	1.811					
1387	KeySpan Generation, LLC	Shoreham 1	K	23715	Shoreham	103	36	Jul-71	45,700	63,600	N	GT		FO2		0.7	4,695	3,287	0.0000	0.0001	1.811					
1737	Rockville Centre, Village of	Charles P Keller 13	K	x	Rockville Centre	059	36	Sep-74	5,400	5,400	N	IC		FO2	NG	0.7	4,539	3,177	0.0000	0.0001	1.811					
1662	NRG Power, Inc.	Astoria GT 11	J	24225	Queens	081	36	Feb-71	19,000	29,900	N	GT		FO2		0.7	4,324	3,027	0.0000	0.0001	1.811					
1397	KeySpan Ravenswood, Inc.	Ravenswood 2-3	J	24246	Queens	081	36	Dec-70	37,700	45,300	N	GT		KER NG		0.7	4,314	3,020	0.0000	0.0001	1.811					
1046	Astoria Generating Company L.P.	Gowanus 4-4	J	24133	Brooklyn	047	36	Jul-71	17,100	22,900	N	GT		FO2		0.7	4,200	2,940	0.0000	0.0000	1.811					
1048	Astoria Generating Company L.P.	Gowanus 4-6	J	24135	Brooklyn	047	36	Jul-71	18,600	24,100	N	GT		FO2		0.7	4,190	2,933	0.0000	0.0000	1.811					
1339	KeySpan Generation, LLC	Barrett 5	K	23708	Island Park	059	36	Jul-70	17,200	19,900	N	GT		NG FO2		0.5	5,837	2,919	0.0000	0.0000	1.293					
1335	KeySpan Generation, LLC	Barrett GT 01	K	23704	Island Park	059	36	Jun-70	17,200	20,500	N	GT		C NG FO2		0.5	5,600	2,800	0.0000	0.0000	1.293					
1336	KeySpan Generation, LLC	Barrett GT 02	K	23705	Island Park	059	36	Jun-70	16,500	20,200	N	GT		C NG FO2		0.5	5,555	2,778	0.0000	0.0000	1.293					
1047	Astoria Generating Company L.P.	Gowanus 4-5	J	24134	Brooklyn	047	36	Jul-71	17,100	23,700	N	GT		FO2		0.7	3,950	2,765	0.0000	0.0000	1.811					
1663	NRG Power, Inc.	Astoria GT 12	J	24226	Queens	081	36	May-71	20,000	28,500	N	GT		FO2		0.7	3,947	2,763	0.0000	0.0000	1.811					
1043	Astoria Generating Company L.P.	Gowanus 4-1	J	24130	Brooklyn	047	36	Jul-71	16,800	24,000	N	GT		FO2		0.7	3,850	2,695	0.0000	0.0000	1.811					
1402	KeySpan Ravenswood, Inc.	Ravenswood 3-4	J	24251	Queens	081	36	Aug-70	33,800	43,800	N	GT		C KER NG		0.7	3,846	2,692	0.0000	0.0000	1.811					
1664	NRG Power, Inc.	Astoria GT 13	J	24227	Queens	081	36	May-71	19,200	27,600	N	GT		FO2		0.7	3,824	2,677	0.0000	0.0000	1.811					
1399	KeySpan Ravenswood, Inc.	Ravenswood 3-1	J	24248	Queens	081	36	Aug-70	38,500	43,000	N	GT		C KER NG		0.7	3,597	2,518	0.0000	0.0000	1.811					
1398	KeySpan Ravenswood, Inc.	Ravenswood 2-4	J	24247	Queens	081	36	Dec-70	37,700	46,300	N	GT		C KER NG		0.7	3,526	2,468	0.0000	0.0000	1.811					
1044	Astoria Generating Company L.P.	Gowanus 4-2	J	24131	Brooklyn	047	36	Jul-71	16,600	23,400	N	GT		FO2		0.7	3,500	2,450	0.0000	0.0000	1.811					
1045	Astoria Generating Company L.P.	Gowanus 4-3	J	24132	Brooklyn	047	36	Jul-71	15,400	21,400	N	GT		FO2		0.7	3,490	2,443	0.0000	0.0000	1.811					
1342	KeySpan Generation, LLC	Barrett 8	K	23711	Island Park	059	36	Jul-70	16,500	19,900	N	GT		C NG FO2		0.5	4,776	2,388	0.0000	0.0000	1.293					
1400	KeySpan Ravenswood, Inc.	Ravenswood 3-2	J	24249	Queens	081	36	Aug-70	36,300	44,000	N	GT		C KER NG		0.7	3,393	2,375	0.0000	0.0000	1.811					
1337	KeySpan Generation, LLC	Barrett 3	K	23706	Island Park	059	36	Jun-70	17,000	20,200	N	GT		C NG FO2		0.5	4,732	2,366	0.0000	0.0000	1.293					
1393	KeySpan Generation, LLC	West Babylon 4	K	23714	West Babylon	103	36	Aug-71	48,300	62,900	N	GT		FO2		0.7	3,105	2,174	0.0000	0.0000	1.811					
1420	Long Island Power Authority	Oceanside (LF)	K	23656	Oceanside	059	36	Feb-91	600	1,100	N	IC		MTE		0.5	4,198	2,099	0.0000	0.0000	1.293					
1341	KeySpan Generation, LLC	Barrett 7	K	23710	Island Park	059	36	Jul-70	17,000	19,400	N	GT		C NG FO2		0.5	4,196	2,098	0.0000	0.0000	1.293					
1395	KeySpan Ravenswood, Inc.	Ravenswood 2-1	J	24244	Queens	081	36	Dec-70	39,300	47,400	N	GT		C KER NG		0.7	2,952	2,066	0.0000	0.0000	1.811					
1338	KeySpan Generation, LLC	Barrett 4	K	23707	Island Park	059	36	Jul-70	17,100	19,900	N	GT		C NG FO2		0.5	3,794	1,897	0.0000	0.0000	1.293					
1409	KeySpan Ravenswood, Inc.	Ravenswood 10	J	24258	Queens	081	36	Aug-70	19,200	24,200	N	GT		C KER NG		0.7	2,673	1,871	0.0000	0.0000	1.811					
1340	KeySpan Generation, LLC	Barrett 6	K	23709	Island Park	059	36	Jul-70	17,500	20,400	N	GT		C NG FO2		0.5	3,463	1,732	0.0000	0.0000	1.293					
1408	KeySpan Ravenswood, Inc.	Ravenswood 9	J	24257	Queens	081	36	Jul-70	21,700	24,000	N	GT		C KER NG		0.7	2,441	1,709	0.0000	0.0000	1.811					
1633	Niagara Mohawk Power Corp.(2)	Onondaga Energy Partners	C	23634		067	36	Dec-87	354	333	Y	IC		MTE		0.5	2,882	1,441	0.0000	0.0000	1.293					
1316	Freeport, Village of	Freeport 2-3	K	x	Freeport	059	36	May-73	18,000	19,000	N	GT		FO2		0.7	2,055	1,439	0.0000	0.0000	1.811					
1735	Rockville Centre, Village of	Charles P Keller 11	K	x	Rockville Centre	059	36	Sep-62	5,200	5,100	N	IC		FO2	NG	0.7	2,034	1,424	0.0000	0.0000	1.811					
1315	Freeport, Village of	Freeport 1-4	K	x	Freeport	059	36	Oct-64	5,000	5,500	N	IC		FO2		0.7	1,929	1,350	0.0000	0.0000	1.811					
1711	PSEG Power New York Inc.	Albany 4 (Ret. 03/01/05)	F	23574	Bethlehem	001	36	Oct-54	0	0	N	ST	T A	NG FO6		0.5	2,680	1,340	0.0000	0.0000	1.293					
1407	KeySpan Ravenswood, Inc.	Ravenswood 8	J	24256	Queens	081	36	Jul-70	0	0	N	GT		C KER NG		0.7	1,914	1,340	0.0000	0.0000	1.811					

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit F C	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5	
					Town	Cnty	St		SUM	WIN			Type	Type	Type							
																						Mo-Yr
1736	Rockville Centre, Village of	Charles P Keller 12	K	x	Rockville Centre	059	36	Sep-67	5,500	5,400	N	IC				0.7	1,709	1,196	0.0000	0.0000	1.811	
1401	KeySpan Ravenswood, Inc.	Ravenswood 3-3	J	24250	Queens	081	36	Aug-70	36,300	45,900	N	GT	C	KER	NG	0.7	1,635	1,145	0.0000	0.0000	1.811	
1410	KeySpan Ravenswood, Inc.	Ravenswood 11	J	24259	Queens	081	36	Aug-70	18,100	25,000	N	GT	C	KER	NG	0.7	1,609	1,126	0.0000	0.0000	1.811	
1728	Rochester Gas and Electric Corp.	Station 9	B	23652	Rochester	055	36	Nov-69	15,000	18,000		GT	C	NG		0.5	2,158	1,079	0.0000	0.0000	1.293	
1660	NRG Power, Inc.	Astoria GT 08	J	24108	Queens	081	36	Jun-70	13,000	15,600	N	GT	C	FO2		0.7	1,463	1,024	0.0000	0.0000	1.811	
1658	NRG Power, Inc.	Astoria GT 05	J	24106	Queens	081	36	Jun-70	13,200	15,500	N	GT	C	FO2		0.7	1,362	953	0.0000	0.0000	1.811	
1734	Rockville Centre, Village of	Charles P Keller 10	K	x	Rockville Centre	059	36	Sep-54	3,200	3,100	N	IC		FO2	NG	0.7	1,338	937	0.0000	0.0000	1.811	
1659	NRG Power, Inc.	Astoria GT 07	J	24107	Queens	081	36	Jun-70	12,900	15,600	N	GT	C	FO2		0.7	1,277	894	0.0000	0.0000	1.811	
1716	Rochester Gas and Electric Corp.	Beebee GT	B	23619	Rochester	055	36	Jun-69	14,000	18,000	N	GT	C	FO2		0.7	1,176	823	0.0000	0.0000	1.811	
1439	Mirant Corporation	Shoemaker GT	G	23640	Middletown	071	36	May-71	32,000	44,100	N	GT	C	NG	KER	0.5	1,572	786	0.0000	0.0000	1.293	
1655	NRG Power, Inc.	Arthur Kill GT 1	J	23520	Staten Island	085	36	Jun-70	13,900	16,000	N	GT	C	KER		0.7	1,114	780	0.0000	0.0000	1.811	
1268	Consolidated Edison Co. of NY, Inc.	59 St. GT 1	J	24138	Manhattan	061	36	Jun-69	12,600	23,600	N	GT	C	KER		0.7	1,077	754	0.0000	0.0000	1.811	
1278	Consolidated Edison Co. of NY, Inc.	Hudson Ave 5	J	23657	Brooklyn	047	36	Jul-70	14,000	17,300	Y	GT	C	KER		0.7	1,015	711	0.0000	0.0000	1.811	
1389	KeySpan Generation, LLC	Southold 1	K	23719	Southold	103	36	Aug-64	11,800	14,000	N	GT	C	FO2		0.7	968	678	0.0000	0.0000	1.811	
1396	KeySpan Ravenswood, Inc.	Ravenswood 2-2	J	24245	Queens	081	36	Dec-70	33,600	47,300	N	GT	C	KER	NG	0.7	869	608	0.0000	0.0000	1.811	
1313	Freeport, Village of	Freeport 1-2	K	x	Freeport	059	36	Aug-49	2,000	2,000	N	IC		FO2		0.7	792	554	0.0000	0.0000	1.811	
1277	Consolidated Edison Co. of NY, Inc.	Hudson Ave 4	J	23540	Brooklyn	047	36	Jul-70	13,600	17,000	Y	GT	C	KER		0.7	696	487	0.0000	0.0000	1.811	
1354	KeySpan Generation, LLC	Glenwood GT 01	K	23712	Glenwood	059	36	Apr-67	13,400	19,300	N	GT	C	FO2		0.7	692	484	0.0000	0.0000	1.811	
1489	New York State Elec. & Gas Corp.	Auburn - State St.	C	24147	Auburn	011	36	Jan-95	5,800	6,700		GT		NG		0.5	846	423	0.0000	0.0000	1.293	
1430	Mirant Corporation	Hillburn GT	G	23639	Hillburn	087	36	Apr-71	37,200	48,800	N	GT	C	NG	KER	0.5	827	414	0.0000	0.0000	1.293	
1276	Consolidated Edison Co. of NY, Inc.	Hudson Ave 3	J	23810	Brooklyn	047	36	Jul-70	14,000	19,100	Y	GT	C	KER		0.7	547	383	0.0000	0.0000	1.811	
1405	KeySpan Ravenswood, Inc.	Ravenswood 6	J	24253	Queens	081	36	Aug-70	14,400	19,800	N	GT	C	KER	NG	0.7	541	379	0.0000	0.0000	1.811	
1431	Mirant Corporation	Lovett 3	G	23632	Tomkins Cove	087	36	Mar-55	46,800	64,500	N	ST	T	A	NG	FO6 BIT	0.5	728	364	0.0000	0.0000	1.293
1733	Rockville Centre, Village of	Charles P Keller 9	K	x	Rockville Centre	059	36	Sep-54	3,200	3,100	N	IC		FO2	NG	0.7	498	349	0.0000	0.0000	1.811	
1388	KeySpan Generation, LLC	Shoreham 2	K	23716	Shoreham	103	36	Apr-84	16,800	21,400	N	GT	C	FO2		0.7	420	294	0.0000	0.0000	1.811	
1269	Consolidated Edison Co. of NY, Inc.	74 St. GT 1	J	24260	Manhattan	061	36	Oct-68	19,000	20,300	N	GT	C	KER		0.7	419	293	0.0000	0.0000	1.811	
1403	KeySpan Ravenswood, Inc.	Ravenswood 4	J	24252	Queens	081	36	Sep-70	14,600	20,400	N	GT	C	KER	NG	0.7	412	288	0.0000	0.0000	1.811	
1404	KeySpan Ravenswood, Inc.	Ravenswood 5	J	24254	Queens	081	36	Aug-70	14,700	18,500	N	GT	C	KER		0.7	404	283	0.0000	0.0000	1.811	
1386	KeySpan Generation, LLC	S Hampton 1	K	23720	South Hampton	103	36	Mar-63	7,800	13,600	N	GT	C	FO2		0.7	378	265	0.0000	0.0000	1.811	
1394	KeySpan Ravenswood, Inc.	Ravenswood 1	J	23729	Queens	081	36	Jul-67	8,700	11,200	N	GT	C	NG		0.5	513	257	0.0000	0.0000	1.293	
1406	KeySpan Ravenswood, Inc.	Ravenswood 7	J	24255	Queens	081	36	Aug-70	14,600	19,200	N	GT	C	KER	NG	0.7	363	254	0.0000	0.0000	1.811	
1270	Consolidated Edison Co. of NY, Inc.	74 St. GT 2	J	24261	Manhattan	061	36	Oct-68	20,100	20,400	N	GT	C	KER		0.7	350	245	0.0000	0.0000	1.811	
1350	KeySpan Generation, LLC	East Hampton 3	K	23722	E Hampton	103	36	Dec-62	1,900	2,000	N	IC	C	FO2		0.7	301	211	0.0000	0.0000	1.811	
1351	KeySpan Generation, LLC	East Hampton 4	K	23722	E Hampton	103	36	Dec-62	1,900	2,000	N	IC	C	FO2		0.7	300	210	0.0000	0.0000	1.811	
1349	KeySpan Generation, LLC	East Hampton 2	K	23722	E Hampton	103	36	Dec-62	1,900	2,000	N	IC	C	FO2		0.7	298	209	0.0000	0.0000	1.811	
1383	KeySpan Generation, LLC	Port Jefferson GT 01	K	23713	Port Jefferson	103	36	Dec-66	12,800	18,400	N	GT	C	FO2		0.7	279	195	0.0000	0.0000	1.811	
1371	KeySpan Generation, LLC	Montauk 2	K	23721	Montauk	103	36	May-71	1,933	1,933	N	IC	C	FO2		0.7	263	184	0.0000	0.0000	1.811	
1372	KeySpan Generation, LLC	Montauk 3	K	23721	Montauk	103	36	Nov-65	1,933	1,933	N	IC	C	FO2		0.7	253	177	0.0000	0.0000	1.811	
1373	KeySpan Generation, LLC	Montauk 4	K	23721	Montauk	103	36	Nov-65	1,934	1,934	N	IC	C	FO2		0.7	252	176	0.0000	0.0000	1.811	
1250	Central Hudson Gas & Elec. Corp.	Coxsackie GT	G	23611	Coxsackie	039	36	Dec-69	19,800	23,600	N	GT	C	KER	NG	0.7	247	173	0.0000	0.0000	1.811	
1318	Fulton Cogen Assoc., L.P.	Fulton Cogen	C	23766	Fulton	075	36	Apr-91	0	0	Y	CC		NG		0.5	235	118	0.0000	0.0000	1.293	
1378	KeySpan Generation, LLC	Northport GT	K	23718	Northport	103	36	Mar-67	13,300	16,000	N	GT	C	FO2		0.7	146	102	0.0000	0.0000	1.811	
1260	Central Hudson Gas & Elec. Corp.	South Cairo	G	23612	Cairo	039	36	Jun-70	17,800	21,600	N	GT	C	KER		0.7	141	99	0.0000	0.0000	1.811	
1589	Niagara Mohawk Power Corp.(2)	Cal Ban Power	A	23774	-	-	36	Jun-95	21	25	Y	IC		NG		0.5	177	89	0.0000	0.0000	1.293	

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen	Unit	F	C	Fuel			CO2 Rate	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5				
					Town	Cnty	St		SUM	WIN					Y/N	Type	T							S	1	2	3
					energy ratio	CO2 ratio	CO2 / energy																				
1314	Freeport, Village of	Freeport 1-3	K	x	Freeport	059	36	Aug-54	2,000	2,000	N	IC			FO2	0.7	15	11	0.0000	0.0000	1.811						
1312	Freeport, Village of	Freeport 1-1	K	x	Freeport	059	36	Aug-41	1,500	1,500	N	IC			FO2	0.7	10	7	0.0000	0.0000	1.811						
1732	Rockville Centre, Village of	Charles P Keller 8	K	x	Rockville Centre	059	36	Sep-50	2,700	2,700	N	IC			FO2	0.7	9	6	0.0000	0.0000	1.811						
1321	Greenport, Village of	Greenport IC 6	K	x	Greenport	103	36	Sep-71	1,667	1,667	N	IC			FO2	0.7	8	6	0.0000	0.0000	1.811						
1320	Greenport, Village of	Greenport IC 5	K	x	Greenport	103	36	Jul-65	1,667	1,667	N	IC			FO2	0.7	6	4	0.0000	0.0000	1.811						
1731	Rockville Centre, Village of	Charles P Keller 7	K	x	Rockville Centre	059	36	Sep-42	2,000	2,000	N	IC			FO2	0.7	5	4	0.0000	0.0000	1.811						
1319	Greenport, Village of	Greenport IC 4	K	x	Greenport	103	36	Jun-57	1,666	1,666	N	IC			FO2	0.7	3	2	0.0000	0.0000	1.811						
1482	New York State Elec. & Gas Corp.	AA Dairy	C	x	Ithaca	109	36	Jun-98	100	100	N	IC			MTE	0.5		0	0.0000	0.0000	#DIV/0!						
1571	Niagara Mohawk Power Corp.(2)	Adams Hydro	E	x		045	36	Nov-87	0	0		HY			WAT		0	0	0.0000	0.0000	#DIV/0!						
1442	New York Power Authority	ADG FC	I	x	Yonkers	119	36	Apr-96	200	200		FC			MTE	0.5		0	0.0000	0.0000	#DIV/0!						
1556	Niagara Mohawk Power Corp.(1)	Adir HY-Hudson Falls	F		Hudson Falls	091	36	Oct-95	43,700	43,300		HY			WAT		260,315	0	0.0017	0.0000	0.0000						
1557	Niagara Mohawk Power Corp.(1)	Adir HY-South Glens Falls	F		Moreau	091	36	Dec-94	14,700	14,600		HY			WAT		95,232	0	0.0006	0.0000	0.0000						
1558	Niagara Mohawk Power Corp.(1)	Adir-Resource Recovery	F			115	36	Oct-91	12,700	11,700	Y	ST			REF	1.1	85,879	94,467	0.0006	0.0016	2.845						
1709	PSEG Power New York Inc.	Albany 2 (Ret. 03/01/05)	F		Bethlehem	001	36	Dec-52	0	0	N	ST	T	A	NG	FO6	0.5	0	0	0.0000	0.0000	#DIV/0!					
1572	Niagara Mohawk Power Corp.(2)	Algon.-Burt Dam Assoc.	A			063	36	Dec-87	119	261		HY			WAT		1,519	0	0.0000	0.0000	0.0000						
1573	Niagara Mohawk Power Corp.(2)	Algon.-Christine.Falls	F			041	36	Dec-87	351	708		HY			WAT		3,509	0	0.0000	0.0000	0.0000						
1574	Niagara Mohawk Power Corp.(2)	Algon.-Cranberry. Lake	E	x		049	36	Dec-87	217	305		HY			WAT		1,313	0	0.0000	0.0000	0.0000						
1575	Niagara Mohawk Power Corp.(2)	Algon.-Forresport	E			065	36	Dec-87	626	2,535		HY			WAT		10,398	0	0.0001	0.0000	0.0000						
1576	Niagara Mohawk Power Corp.(2)	Algon.-Herkimer	E			043	36	Dec-87	90	68		HY			WAT		560	0	0.0000	0.0000	0.0000						
1577	Niagara Mohawk Power Corp.(2)	Algon.-Hollow Dam Power	E	x		089	36	Dec-87	575	795		HY			WAT		4,511	0	0.0000	0.0000	0.0000						
1578	Niagara Mohawk Power Corp.(2)	Algon.-Kayuta	E			065	36	May-88	153	339		HY			WAT		1,787	0	0.0000	0.0000	0.0000						
1579	Niagara Mohawk Power Corp.(2)	Algon.-Ogdensburg	E	x		089	36	Dec-87	991	2,249		HY			WAT		11,641	0	0.0001	0.0000	0.0000						
1580	Niagara Mohawk Power Corp.(2)	Algon.-Otter Creek	E	x		049	36	Nov-86	155	501		HY			WAT		1,907	0	0.0000	0.0000	0.0000						
1483	New York State Elec. & Gas Corp.	Alice Falls 1	D		Ausable	019	36	Nov-91	1,290	1,640		HY			WAT		4,779	0	0.0000	0.0000	0.0000						
1484	New York State Elec. & Gas Corp.	Alice Falls 2	D		Ausable	019	36	Nov-91	515	660		HY			WAT		3,208	0	0.0000	0.0000	0.0000						
1715	Rochester Gas and Electric Corp.	Allegany ST	B		Hume	003	36	Mar-95	21,675	21,850	Y	CW			NG		0.5	0	0.0000	0.0000	#DIV/0!						
1485	New York State Elec. & Gas Corp.	Allegheny 8	C		Kittanning	005	42	Oct-90	7,860	16,025		HY			WAT		77,218	0	0.0005	0.0000	0.0000						
1486	New York State Elec. & Gas Corp.	Allegheny 9	C		Kittanning	005	42	Oct-90	10,640	21,675		HY			WAT		99,019	0	0.0006	0.0000	0.0000						
1075	Brascan Power - NY	Allens Falls	D			089	36	Jan-27	3,910	3,960		HY			WAT		26,011	0	0.0002	0.0000	0.0000						
1285	Constellation Power Source	American Ref-Fuel 1	A			063	36	May-93	19,150	19,900	Y	ST			REF	1.1	121,436	133,580	0.0008	0.0023	2.845						
1286	Constellation Power Source	American Ref-Fuel 2	A			063	36	May-93	19,150	19,900	Y	ST			REF	1.1	124,529	136,982	0.0008	0.0023	2.845						
1443	New York Power Authority	Ashokan 1	G		Ashokan	111	36	Nov-82	1,750	1,650		HY			WAT		11,169	0	0.0001	0.0000	0.0000						
1444	New York Power Authority	Ashokan 2	G		Ashokan	111	36	Nov-82	1,750	1,650		HY			WAT		11,570	0	0.0001	0.0000	0.0000						
1445	New York Power Authority	Astoria CC 1	J		Queens	081	36	Jan-06	237,900	269,700	CC	NG	JF	KER		0.5		0	0.0000	0.0000	#DIV/0!						
1446	New York Power Authority	Astoria CC 2	J		Queens	081	36	Jan-06	237,900	269,700	CC	NG	JF	KER		0.5		0	0.0000	0.0000	#DIV/0!						
1018	Astoria Generating Company LP.	Astoria GT 01	J		Queens	081	36	Jul-67	0	0	N	GT		C	NG		0.5	0	0	0.0000	0.0000	#DIV/0!					
1487	New York State Elec. & Gas Corp.	Auburn - Mill St.	C	x	Auburn	011	36	Oct-81	400	400		HY			WAT			0	0.0000	0.0000	#DIV/0!						
1488	New York State Elec. & Gas Corp.	Auburn - No. Div.St	C	x	Auburn	011	36	Dec-92	800	800		HY			WAT			0	0.0000	0.0000	#DIV/0!						
1581	Niagara Mohawk Power Corp.(2)	Azure Mnt. Pwr Co	E	x		033	36	Aug-93	259	435		HY			WAT		2,385	0	0.0000	0.0000	0.0000						
1415	Long Island Power Authority	Babylon (RR)	K		Babylon	103	36	Apr-89	14,700	15,000	N	ST			REF	1.1	85,808	94,389	0.0006	0.0016	2.845						
1076	Brascan Power - NY	Baldwinsville 1	C			067	36	Jan-27	290	210		HY			WAT		1,823	0	0.0000	0.0000	0.0000						
1077	Brascan Power - NY	Baldwinsville 2	C			067	36	Jan-27	290	210		HY			WAT		1,457	0	0.0000	0.0000	0.0000						
1529	Niagara Mohawk Power Corp.	Bannertown P&L	F	x		035	36	Jan-84	2	2		WT			WND			0	0.0000	0.0000	#DIV/0!						
1078	Brascan Power - NY	Beardslee 1	F			043	36	Jan-24	8,450	8,540		HY			WAT		22,749	0	0.0001	0.0000	0.0000						

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

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REF. NO.	Owner		Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen	Unit	F	C	Fuel			CO2 Rate	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5				
	Operator and / or Billing Organization	Station Unit			Town	Cnty	St		SUM	WIN					Y/N	Type	T							S	1	2	3
1079	Brascan Power - NY	Beardslee 2	F	24051	043	36	Jan-24	8,450	8,540	HY								22,848	0	0.0001	0.0000	0.000					
1582	Niagara Mohawk Power Corp.(2)	Beaver Falls #1	E	x	049	36	Jan-86	0	0	HY								0	0	0.0000	0.0000	#DIV/0!					
1583	Niagara Mohawk Power Corp.(2)	Beaver Falls #2	E	x	049	36	Jan-86	97	483	HY								1,612	0	0.0000	0.0000	0.000					
1080	Brascan Power - NY	Beebee Island 1	E	24047	045	36	Jan-63	4,375	4,450	HY								21,952	0	0.0001	0.0000	0.000					
1081	Brascan Power - NY	Beebee Island 2	E	24047	045	36	Jan-68	4,375	4,450	HY								26,431	0	0.0002	0.0000	0.000					
1530	Niagara Mohawk Power Corp.	Begent, H.A.	E	x	065	36	Feb-81	1	1	WT								0	0	0.0000	0.0000	#DIV/0!					
1082	Brascan Power - NY	Belfort 1	E	24048	049	36	Jan-03	416	396	HY								452	0	0.0000	0.0000	0.000					
1083	Brascan Power - NY	Belfort 2	E	24048	049	36	Jan-15	664	634	HY								4,591	0	0.0000	0.0000	0.000					
1084	Brascan Power - NY	Belfort 3	E	24048	049	36	Jan-18	1,040	990	HY								4,819	0	0.0000	0.0000	0.000					
1584	Niagara Mohawk Power Corp.(2)	Bellows Towers	E	x	033	36	Jun-87	144	113	HY								827	0	0.0000	0.0000	0.000					
1085	Brascan Power - NY	Bennetts Bridge 1	C	24043	075	36	Jan-64	6,885	6,820	HY								11,713	0	0.0001	0.0000	0.000					
1086	Brascan Power - NY	Bennetts Bridge 2	C	24043	075	36	Jan-66	6,885	6,820	HY								20,445	0	0.0001	0.0000	0.000					
1087	Brascan Power - NY	Bennetts Bridge 3	C	24043	075	36	Jan-70	7,560	7,490	HY								34,173	0	0.0002	0.0000	0.000					
1088	Brascan Power - NY	Bennetts Bridge 4	C	24043	075	36	Jan-70	7,560	7,490	HY								29,929	0	0.0002	0.0000	0.000					
1531	Niagara Mohawk Power Corp.	Bergan, W.C.	F	x	057	36	Jul-82	10	10	WT								0	0	0.0000	0.0000	#DIV/0!					
1089	Brascan Power - NY	Black River 1	E	24047	045	36	Jan-20	2,273	2,340	HY								14,209	0	0.0001	0.0000	0.000					
1090	Brascan Power - NY	Black River 2	E	24047	045	36	Jan-20	2,273	2,340	HY								18,320	0	0.0001	0.0000	0.000					
1091	Brascan Power - NY	Black River 3	E	24047	045	36	Jan-20	2,274	2,340	HY								9,110	0	0.0001	0.0000	0.000					
1585	Niagara Mohawk Power Corp.(2)	Black River Hyd#1	E	23633	Port Leyden	049	36	Jul-84	504	959	HY							5,390	0	0.0000	0.0000	0.000					
1586	Niagara Mohawk Power Corp.(2)	Black River Hyd#2	E	23633	Port Leyden	049	36	Dec-85	117	192	HY							1,298	0	0.0000	0.0000	0.000					
1587	Niagara Mohawk Power Corp.(2)	Black River Hyd#3	E	23633	Port Leyden	049	36	Jul-84	1,296	2,586	HY							16,240	0	0.0001	0.0000	0.000					
1092	Brascan Power - NY	Blake	E	24056	089	36	Jan-57	14,380	14,560	HY								67,196	0	0.0004	0.0000	0.000					
1447	New York Power Authority	Blenheim 1	F	23756	Gilboa NY	095	36	Jul-73	264,000	265,500	PS							323,119	0	0.0021	0.0000	0.000					
1448	New York Power Authority	Blenheim 2	F	23757	Gilboa NY	095	36	Jul-73	263,000	263,000	PS							87,882	0	0.0006	0.0000	0.000					
1449	New York Power Authority	Blenheim 3	F	23758	Gilboa NY	095	36	Jul-73	261,500	264,000	PS							203,239	0	0.0013	0.0000	0.000					
1450	New York Power Authority	Blenheim 4	F	23759	Gilboa NY	095	36	Jul-73	263,500	262,000	PS							188,254	0	0.0012	0.0000	0.000					
1532	Niagara Mohawk Power Corp.	Blenheim Wind Power	G	x	039	36	Dec-84	10	10	WT								0	0	0.0000	0.0000	#DIV/0!					
1588	Niagara Mohawk Power Corp.(2)	Boralax - Middle Falls	F	23643	Easton	115	36	Dec-89	1,406	1,676	HY							11,592	0	0.0001	0.0000	0.000					
1452	New York Power Authority	Bronx Zoo	J	x	Bronx	005	36	Jan-91	2,000	2,000	Y	IC	NG	FO2				0	0	0.0000	0.0000	#DIV/0!					
1093	Brascan Power - NY	Browns Falls 1	E	24044	089	36	Jan-23	7,895	8,300	HY								25,475	0	0.0002	0.0000	0.000					
1094	Brascan Power - NY	Browns Falls 2	E	24044	089	36	Jan-23	7,895	8,300	HY								34,092	0	0.0002	0.0000	0.000					
1698	Orange and Rockland Utilities	Buttermilk Falls	G	x	Highland Falls	071	36	Dec-86	100	100	HY							0	0	0.0000	0.0000	#DIV/0!					
1490	New York State Elec. & Gas Corp.	Cadyville 1	D	23628	Schuyler Falls	019	36	Aug-21	1,018	1,018	HY							6,002	0	0.0000	0.0000	0.000					
1491	New York State Elec. & Gas Corp.	Cadyville 2	D	23628	Schuyler Falls	019	36	Aug-21	1,018	1,018	HY							4,862	0	0.0000	0.0000	0.000					
1492	New York State Elec. & Gas Corp.	Cadyville 3	D	23628	Schuyler Falls	019	36	Sep-86	2,664	2,664	HY							15,136	0	0.0001	0.0000	0.000					
1003	AES Corp.	Cayuga IC 1	C	23629	Lansing	109	36	Aug-67	2,800	2,800	N	IC	C	FO2				0.7	0	0.0000	0.0000	#DIV/0!					
1004	AES Corp.	Cayuga IC 2	C	23629	Lansing	109	36	Aug-67	2,800	2,800	N	IC	C	FO2				0.7	0	0.0000	0.0000	#DIV/0!					
1590	Niagara Mohawk Power Corp.(2)	Cellu-Tissue Corp - Natural Dam	E	x	Natural Dam	089	36	Jan-86	0	36	HY							30	0	0.0000	0.0000	0.000					
1591	Niagara Mohawk Power Corp.(2)	Champlain Spinner	F	23643	031	36	Jul-92	220	295	HY								1,682	0	0.0000	0.0000	0.000					
1533	Niagara Mohawk Power Corp.	Chapman, Jerry	A	x	063	36	Dec-82	10	10	WT								0	0	0.0000	0.0000	#DIV/0!					
1096	Brascan Power - NY	Chasm 1	D	24042	033	36	Jan-13	1,125	1,107	HY								7,213	0	0.0000	0.0000	0.000					
1097	Brascan Power - NY	Chasm 2	D	24042	033	36	Jan-13	1,125	1,107	HY								7,396	0	0.0000	0.0000	0.000					
1098	Brascan Power - NY	Chasm 3	D	24042	033	36	Jan-26	1,520	1,496	HY								8,632	0	0.0001	0.0000	0.000					
1493	New York State Elec. & Gas Corp.	Chasm Hydro	D	x	Chateaugay	033	36	Mar-82	900	1,000	HY							0	0	0.0000	0.0000	#DIV/0!					

TABLE III - 2

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen	Unit	F	C	Fuel			CO2 Rate	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN					Type	Type	Type						
1070	Boralex	Chateaugay Power	D	23792	Chateaugay	033	36	Feb-93	18,300	18,100	N	ST					1.1	127,667	140,434	0.0008	0.0024	2.845	
1592	Niagara Mohawk Power Corp.(2)	CHI Dexter Hydro	E	23643	Dexter	045	36	Jan-88	2,162	3,214		HY						20,112	0	0.0001	0.0000	0.000	
1593	Niagara Mohawk Power Corp.(2)	CHI Diamond Is HY	E	23643	Watertown	045	36	Jan-86	677	1,094		HY						6,756	0	0.0000	0.0000	0.000	
1594	Niagara Mohawk Power Corp.(2)	CHI Fowler	E	23643	Fowler	049	36	Jan-86	289	452		HY						2,046	0	0.0000	0.0000	0.000	
1595	Niagara Mohawk Power Corp.(2)	CHI Hailsboro #3	E	23643	Hailsboro	089	36	Jan-86	551	658		HY						4,637	0	0.0000	0.0000	0.000	
1596	Niagara Mohawk Power Corp.(2)	CHI Hailsboro #4	E	23643	Hailsboro	089	36	Jan-86	1,440	1,712		HY						11,522	0	0.0001	0.0000	0.000	
1597	Niagara Mohawk Power Corp.(2)	CHI Hailsboro #6	E	23643	Hailsboro	089	36	Jan-86	642	720		HY						5,412	0	0.0000	0.0000	0.000	
1598	Niagara Mohawk Power Corp.(2)	CHI Theresa Hydro	E	23643	Theresa	089	36	Jan-86	847	1,067		HY						6,448	0	0.0000	0.0000	0.000	
1559	Niagara Mohawk Power Corp.(1)	CHI-Lachute	F	23643		031	36	Dec-87	8,400	8,500		HY						44,079	0	0.0003	0.0000	0.000	
1599	Niagara Mohawk Power Corp.(2)	Chittenden Falls	E	23643		089	36	Dec-95	255	410		HY						2,135	0	0.0000	0.0000	0.000	
1600	Niagara Mohawk Power Corp.(2)	City of Oswego (H.D.)	C	24041		075	36	Feb-94	3,108	7,427		HY						42,307	0	0.0003	0.0000	0.000	
1601	Niagara Mohawk Power Corp.(2)	City of Utica - Sand Road	E	23633		065	36	May-93	161	176		HY						1,396	0	0.0000	0.0000	0.000	
1602	Niagara Mohawk Power Corp.(2)	City of Utica -Trenton Falls	E	23633		065	36	Feb-93	96	108		HY						785	0	0.0000	0.0000	0.000	
1603	Niagara Mohawk Power Corp.(2)	City of Watertown	E	23805		045	36	Jan-86	1,046	2,816		HY						11,596	0	0.0001	0.0000	0.000	
1604	Niagara Mohawk Power Corp.(2)	City of Watervliet	F	23643		001	36	Jan-86	217	1,120		HY						3,540	0	0.0000	0.0000	0.000	
1099	Brascan Power - NY	Colton 1	E	24057		089	36	Jan-62	9,700	9,863		HY						52,988	0	0.0003	0.0000	0.000	
1100	Brascan Power - NY	Colton 2	E	24057		089	36	Jan-18	9,700	9,863		HY						73,683	0	0.0005	0.0000	0.000	
1101	Brascan Power - NY	Colton 3	E	24057		089	36	Jan-28	9,700	9,864		HY						71,696	0	0.0005	0.0000	0.000	
1605	Niagara Mohawk Power Corp.(2)	Cons. HY-Victory	F	23643		091	36	Dec-86	607	1,345		HY						6,834	0	0.0000	0.0000	0.000	
1606	Niagara Mohawk Power Corp.(2)	Copenhagen Assoc.	E	x	Copenhagen	049	36	Jan-86	1,074	788		HY						5,852	0	0.0000	0.0000	0.000	
1607	Niagara Mohawk Power Corp.(2)	Cottrell Paper	F	23643		091	36	Jan-87	51	176		HY						800	0	0.0000	0.0000	0.000	
1494	New York State Elec. & Gas Corp.	Cowee	F	x	Berlin	083	36	Dec-85	500	500	Y	ST				1.1		0	0	0.0000	0.0000	#DIV/0!	
1453	New York Power Authority	Crescent 1	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY						11,623	0	0.0001	0.0000	0.000	
1454	New York Power Authority	Crescent 2	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY						13,635	0	0.0001	0.0000	0.000	
1455	New York Power Authority	Crescent 3	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY						16,809	0	0.0001	0.0000	0.000	
1456	New York Power Authority	Crescent 4	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY						16,561	0	0.0001	0.0000	0.000	
1495	New York State Elec. & Gas Corp.	Croton Fall Hydro	I	x	North Salem	119	36	Jan-87	200	200		HY						0	0	0.0000	0.0000	#DIV/0!	
1296	Dynergy Power Inc.	Danskammer 5	G	23592	Newburgh	071	36	Jan-67	2,500	2,500	N	IC	C	FO2				0.7	0	0.0000	0.0000	#DIV/0!	
1297	Dynergy Power Inc.	Danskammer 6	G	23592	Newburgh	071	36	Jan-67	2,500	2,500	N	IC	C	FO2				0.7	0	0.0000	0.0000	#DIV/0!	
1251	Central Hudson Gas & Elec. Corp.	Dashville 1	G	23610	Rifton	111	36	Jan-20	2,250	2,750		HY						10,484	0	0.0001	0.0000	0.000	
1252	Central Hudson Gas & Elec. Corp.	Dashville 2	G	23610	Rifton	111	36	Jan-20	2,250	2,750		HY						5,131	0	0.0000	0.0000	0.000	
1253	Central Hudson Gas & Elec. Corp.	DCRRA	G	23765	Poughkeepsie	027	36	Sep-87	8,100	8,100	N	ST		REF		1.1		48,914	53,805	0.0003	0.0009	2.845	
1560	Niagara Mohawk Power Corp.(1)	DD Corp-Dolgeville	E	23807	Dolgeville	043	36	Jul-85	0	6,000		HY						8,794	0	0.0001	0.0000	0.000	
1102	Brascan Power - NY	Deferiet 1	E	24047		045	36	Jan-25	3,563	3,420		HY						17,561	0	0.0001	0.0000	0.000	
1103	Brascan Power - NY	Deferiet 2	E	24047		045	36	Jan-25	3,563	3,420		HY						24,733	0	0.0002	0.0000	0.000	
1104	Brascan Power - NY	Deferiet 3	E	24047		045	36	Jan-25	3,564	3,420		HY						15,097	0	0.0001	0.0000	0.000	
1534	Niagara Mohawk Power Corp.	Devine, W.T.	E	x		045	36	May-83	18	18		WT		WND				0	0	0.0000	0.0000	#DIV/0!	
1535	Niagara Mohawk Power Corp.	Dibble, C.	B	x		037	36	Mar-82	4	4		WT		WND				0	0	0.0000	0.0000	#DIV/0!	
1681	NRG Power, Inc.	Dunkirk IC 2	A	x	Dunkirk	013	36	Jan-90	500	500	N	IC		FO2				0.7	0	0.0000	0.0000	#DIV/0!	
1105	Brascan Power - NY	E J West 1	F	24058		091	36	Jan-30	10,315	7,640		HY						36,309	0	0.0002	0.0000	0.000	
1106	Brascan Power - NY	E J West 2	F	24058		091	36	Jan-30	10,315	7,640		HY						38,823	0	0.0003	0.0000	0.000	
1416	Long Island Power Authority	E. Northport (LF)	K	x	East Northport	103	36	May-84	0	0	N	IC					0.5	0	0.0000	0.0000	#DIV/0!		
1107	Brascan Power - NY	Eagle 1	E	24048		049	36	Jan-14	1,188	1,016		HY						7,230	0	0.0000	0.0000	0.000	
1108	Brascan Power - NY	Eagle 2	E	24048		049	36	Jan-15	1,234	1,056		HY						3,306	0	0.0000	0.0000	0.000	

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Columns in green are not in Gold Book

REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit Type	F T S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN				Type 1	Type 2	Type 3						
1109	Brascan Power - NY	Eagle 3	E	24048		049	36	Jan-19	1,234	1,056	HY		WAT			3,333	0	0.0000	0.0000	0.000		
1110	Brascan Power - NY	Eagle 4	E	24048		049	36	Jan-25	1,874	1,602	HY		WAT			11,797	0	0.0001	0.0000	0.000		
1111	Brascan Power - NY	East Norfolk	E	24057		089	36	Jan-28	3,560	3,530	HY		WAT			23,926	0	0.0002	0.0000	0.000		
1112	Brascan Power - NY	Eel Weir 1	E	24044		089	36	Jan-28	352	320	HY		WAT			2,318	0	0.0000	0.0000	0.000		
1113	Brascan Power - NY	Eel Weir 2	E	24044		089	36	Jan-38	774	705	HY		WAT			2,299	0	0.0000	0.0000	0.000		
1114	Brascan Power - NY	Eel Weir 3	E	24044		089	36	Jan-38	774	705	HY		WAT			5,506	0	0.0000	0.0000	0.000		
1115	Brascan Power - NY	Effley 1	E	24048		049	36	Jan-02	393	388	HY		WAT			1,825	0	0.0000	0.0000	0.000		
1116	Brascan Power - NY	Effley 2	E	24048		049	36	Jan-07	393	388	HY		WAT			1,738	0	0.0000	0.0000	0.000		
1117	Brascan Power - NY	Effley 3	E	24048		049	36	Jan-10	590	582	HY		WAT			3,742	0	0.0000	0.0000	0.000		
1118	Brascan Power - NY	Effley 4	E	24048		049	36	Jan-23	1,534	1,512	HY		WAT			5,785	0	0.0000	0.0000	0.000		
1119	Brascan Power - NY	Elmer 1	E	24048		049	36	Jan-16	920	905	HY		WAT			4,290	0	0.0000	0.0000	0.000		
1120	Brascan Power - NY	Elmer 2	E	24048		049	36	Jan-16	920	905	HY		WAT			5,059	0	0.0000	0.0000	0.000		
1608	Niagara Mohawk Power Corp.(2)	Empire HY Partner	E	x		049	36	Nov-84	400	779	HY		WAT			4,817	0	0.0000	0.0000	0.000		
1121	Brascan Power - NY	Ephratah 1	E	24051		035	36	Jan-20	318	942	HY		WAT			428	0	0.0000	0.0000	0.000		
1122	Brascan Power - NY	Ephratah 2	E	24051		035	36	Jan-11	282	836	HY		WAT			4,751	0	0.0000	0.0000	0.000		
1123	Brascan Power - NY	Ephratah 3	E	24051		035	36	Jan-11	305	906	HY		WAT			4,163	0	0.0000	0.0000	0.000		
1124	Brascan Power - NY	Ephratah 4	E	24051		035	36	Jan-11	305	906	HY		WAT			3,758	0	0.0000	0.0000	0.000		
1125	Brascan Power - NY	Feeder Dam 1	F	24058		091	36	Jan-24	924	986	HY		WAT			4,994	0	0.0000	0.0000	0.000		
1126	Brascan Power - NY	Feeder Dam 2	F	24058		091	36	Jan-24	924	986	HY		WAT			4,559	0	0.0000	0.0000	0.000		
1127	Brascan Power - NY	Feeder Dam 3	F	24058		091	36	Jan-24	924	986	HY		WAT			4,286	0	0.0000	0.0000	0.000		
1128	Brascan Power - NY	Feeder Dam 4	F	24058		091	36	Jan-24	924	986	HY		WAT			5,397	0	0.0000	0.0000	0.000		
1129	Brascan Power - NY	Feeder Dam 5	F	24058		091	36	Jan-24	924	986	HY		WAT			5,937	0	0.0000	0.0000	0.000		
1249	Canastota Wind Power, LLC	Fenner Wind Power	C	24204		Fenner	053	36	Dec-01	30,000	30,000	WT		WND		67,799	0	0.0004	0.0000	0.000		
1609	Niagara Mohawk Power Corp.(2)	Finch Pruyn	F	x		113	36	Dec-89	12	383	HY		WAT			996	0	0.0000	0.0000	0.000		
1301	Entergy Nuclear	Fitzpatrick 1	C	23598		Scriba	075	36	Jul-75	852,200	856,900	NB	A	UR		7,052,314	0	0.0460	0.0000	0.000		
1536	Niagara Mohawk Power Corp.	Fitzpatrick, R.	F	x		057	36	May-84	2	2	WT		WND			0	0.0000	0.0000	#DIV/0!			
1130	Brascan Power - NY	Five Falls	E	24056		089	36	Jan-55	22,910	23,180	HY		WAT			107,487	0	0.0007	0.0000	0.000		
1131	Brascan Power - NY	Flat Rock 1	E	24044		089	36	Jan-24	2,635	2,495	HY		WAT			7,235	0	0.0000	0.0000	0.000		
1132	Brascan Power - NY	Flat Rock 2	E	24044		089	36	Jan-24	2,635	2,495	HY		WAT			10,532	0	0.0001	0.0000	0.000		
1610	Niagara Mohawk Power Corp.(2)	Fort Miller Assoc	F	23643		091	36	Oct-85	2,992	4,477	HY		WAT			26,421	0	0.0002	0.0000	0.000		
1561	Niagara Mohawk Power Corp.(1)	Fortis Energy - Philadelphia	E	x		045	36	Aug-86	2,900	3,200	HY		WAT			12,168	0	0.0001	0.0000	0.000		
1611	Niagara Mohawk Power Corp.(2)	Fortis Energy - Diana	E	x		049	36	Jul-85	932	1,439	HY		WAT			7,296	0	0.0000	0.0000	0.000		
1562	Niagara Mohawk Power Corp.(1)	Fortis Energy - Moose River	E	24016		049	36	Sep-87	12,000	12,000	HY		WAT			51,517	0	0.0003	0.0000	0.000		
1071	Boralex	Fourth Branch	F	23824		091	36	Dec-87	2,900	3,100	HY		WAT			13,477	0	0.0001	0.0000	0.000		
1133	Brascan Power - NY	Franklin 1	D	24042		033	36	Jan-11	1,050	1,010	HY		WAT			3,764	0	0.0000	0.0000	0.000		
1134	Brascan Power - NY	Franklin 2	D	24042		033	36	Jan-26	1,050	1,010	HY		WAT			7,602	0	0.0000	0.0000	0.000		
1612	Niagara Mohawk Power Corp.(2)	Franklin Hydro	D	24054		033	36	Mar-95	256	185	HY		WAT			1,385	0	0.0000	0.0000	0.000		
1135	Brascan Power - NY	Fulton 1	C	24041		075	36	Jan-24	659	620	HY		WAT			4,659	0	0.0000	0.0000	0.000		
1136	Brascan Power - NY	Fulton 2	C	24041		075	36	Jan-28	371	350	HY		WAT			1,493	0	0.0000	0.0000	0.000		
1287	Constellation Power Source	Ginna	B	23603		Ontario	117	36	Jul-70	501,200	500,900	NP	A	UR		3,987,213	0	0.0260	0.0000	0.000		
1564	Niagara Mohawk Power Corp.(1)	Glen Park Assoc.	E	23778		045	36	Jan-86	30,100	41,700	HY		WAT			159,181	0	0.0010	0.0000	0.000		
1137	Brascan Power - NY	Glenwood 1	B	24046		073	36	Jan-50	336	516	HY		WAT			3,351	0	0.0000	0.0000	0.000		
1138	Brascan Power - NY	Glenwood 2	B	24046		073	36	Jan-50	337	517	HY		WAT			2,658	0	0.0000	0.0000	0.000		
1139	Brascan Power - NY	Glenwood 3	B	24046		073	36	Jan-50	337	517	HY		WAT			1,771	0	0.0000	0.0000	0.000		

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capacity (kilowatts)		Co- Gen Y/N	Unit Type	F T	C S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal:	1.1	CO2 rate, oil:	0.7	CO2 rate, gas:	0.5					
					Town	Cnty	St		SUM	WIN					Type	Type	Type				energy ratio	CO2 ratio	CO2 / energy								
																					1	2	3								
																					1.1	572,100	629,310	0.0037	0.0106	2.845					
1496	New York State Elec. & Gas Corp.	Goodyear Lake	C	x	Millford	075	36	Jul-80	1,500	1,500	HY							0	0.0000	0.0000	#DIV/0!										
1429	Mirant Corporation	Grahamsville	G	23607	Grahamsville	105	36	Dec-56	16,000	16,000	HY						92,888	0	0.0006	0.0000	0.000										
1140	Brascan Power - NY	Granby 1	C	24041	Granby	075	36	May-83	4,925	4,990	HY						24,438	0	0.0002	0.0000	0.000										
1141	Brascan Power - NY	Granby 2	C	24041	Granby	075	36	May-83	4,925	4,990	HY						24,977	0	0.0002	0.0000	0.000										
1613	Niagara Mohawk Power Corp.(2)	Green Island Power Authority	F	x	Green Island	001	36	Jan-71	4,060	5,737	HY						37,999	0	0.0002	0.0000	0.000										
1254	Central Hudson Gas & Elec. Corp.	Groveville Mills	G	x	Beacon	027	36	Dec-83	800	800	HY							0	0.0000	0.0000	#DIV/0!										
1537	Niagara Mohawk Power Corp.	Hamond, E.	F	x	Hamond, E.	057	36	Aug-83	2	2	WT							0	0.0000	0.0000	#DIV/0!										
1614	Niagara Mohawk Power Corp.(2)	Hampshire Paper	E	x		089	36	Mar-87	2,605	3,269	HY						20,358	0	0.0001	0.0000	0.000										
1142	Brascan Power - NY	Hannawa Falls 1	E	24057		089	36	Jan-14	3,735	3,680	HY						25,909	0	0.0002	0.0000	0.000										
1143	Brascan Power - NY	Hannawa Falls 2	E	24057		089	36	Jan-20	3,735	3,680	HY						25,734	0	0.0002	0.0000	0.000										
1497	New York State Elec. & Gas Corp.	Harris Lake	D	x	Newcomb	031	36	Aug-67	1,700	1,700	IC			C	FO2		0.7	0	0.0000	0.0000	#DIV/0!										
1538	Niagara Mohawk Power Corp.	Hedrick, Robert	A	x		063	36	Dec-84	10	10	WT							0	0.0000	0.0000	#DIV/0!										
1539	Niagara Mohawk Power Corp.	Helmer, Paul	C	x		075	36	Jan-86	4	4	WT							0	0.0000	0.0000	#DIV/0!										
1417	Long Island Power Authority	Hempstead (RR)	K	23647	Hempstead	059	36	Oct-89	71,500	72,700	N	ST			REF	1.1	572,100	629,310	0.0037	0.0106	2.845										
1144	Brascan Power - NY	Herrings 1	E	24047		045	36	Jan-24	1,543	1,540	HY						5,365	0	0.0000	0.0000	0.000										
1145	Brascan Power - NY	Herrings 2	E	24047		045	36	Jan-24	1,543	1,540	HY						10,199	0	0.0001	0.0000	0.000										
1146	Brascan Power - NY	Herrings 3	E	24047		045	36	Jan-24	1,544	1,540	HY						8,139	0	0.0001	0.0000	0.000										
1540	Niagara Mohawk Power Corp.	Hess, Jos.& Kath.	E	x		045	36	Jan-86	10	10	WT							0	0.0000	0.0000	#DIV/0!										
1147	Brascan Power - NY	Heuvelton 1	E	24044		089	36	Jan-24	430	250	HY						2,574	0	0.0000	0.0000	0.000										
1148	Brascan Power - NY	Heuvelton 2	E	24044		089	36	Jan-24	430	250	HY						2,451	0	0.0000	0.0000	0.000										
1615	Niagara Mohawk Power Corp.(2)	Hewittville Hydro	E	x		089	36	Jul-84	1,918	2,362	HY						16,597	0	0.0001	0.0000	0.000										
1541	Niagara Mohawk Power Corp.	Higgins, W.J.	B	x		037	36	Mar-82	4	4	WT							0	0.0000	0.0000	#DIV/0!										
1255	Central Hudson Gas & Elec. Corp.	High Falls	G	23754	Marbletown	111	36	Dec-86	2,500	3,000	HY						7,477	0	0.0000	0.0000	0.000										
1498	New York State Elec. & Gas Corp.	High Falls 1	D	23628	Saranac	019	36	Aug-48	4,100	4,100	HY						27,109	0	0.0002	0.0000	0.000										
1149	Brascan Power - NY	High Falls 1	E	24048		049	36	Jan-25	1,880	1,893	HY						7,910	0	0.0001	0.0000	0.000										
1499	New York State Elec. & Gas Corp.	High Falls 2	D	23628	Saranac	019	36	Aug-49	4,100	4,100	HY						29,035	0	0.0002	0.0000	0.000										
1150	Brascan Power - NY	High Falls 2	E	24048		049	36	Jan-25	1,880	1,893	HY						6,415	0	0.0000	0.0000	0.000										
1500	New York State Elec. & Gas Corp.	High Falls 3	D	23628	Saranac	019	36	Aug-56	8,200	8,200	HY						44,452	0	0.0003	0.0000	0.000										
1151	Brascan Power - NY	High Falls 3	E	24048		049	36	Jan-25	1,880	1,894	HY						12,143	0	0.0001	0.0000	0.000										
1152	Brascan Power - NY	Higley 1	E	24057		089	36	Jan-13	1,147	1,147	HY						9,810	0	0.0001	0.0000	0.000										
1153	Brascan Power - NY	Higley 2	E	24057		089	36	Jan-13	1,147	1,147	HY						9,161	0	0.0001	0.0000	0.000										
1154	Brascan Power - NY	Higley 3	E	24057		089	36	Jan-43	1,988	1,988	HY						11,729	0	0.0001	0.0000	0.000										
1155	Brascan Power - NY	Higley 4	E	24057		089	36	Jan-43	1,988	1,988	HY						9,531	0	0.0001	0.0000	0.000										
1156	Brascan Power - NY	Hogansburg	D	24042		033	36	Jan-30	280	170	HY						1,438	0	0.0000	0.0000	0.000										
1616	Niagara Mohawk Power Corp.(2)	Hollings&Vose-Center	F	x		115	36	Jan-86	115	48	HY						249	0	0.0000	0.0000	0.000										
1617	Niagara Mohawk Power Corp.(2)	Hollings&Vose-Lower	F	x		115	36	Jan-86	0	10	HY						9	0	0.0000	0.0000	0.000										
1618	Niagara Mohawk Power Corp.(2)	Hollings&Vose-Upper	F	x		115	36	Jan-86	438	684	HY						4,195	0	0.0000	0.0000	0.000										
1619	Niagara Mohawk Power Corp.(2)	Hoosick Falls	F	23643		083	36	Aug-88	233	531	HY						1,702	0	0.0000	0.0000	0.000										
1418	Long Island Power Authority	Huntington	K	23656	Huntington	103	36	Dec-91	23,500	23,500	N	ST			REF	1.1	184,645	203,110	0.0012	0.0034	2.845										
1682	NRG Power, Inc.	Huntley 63 (Ret. 12/31/05)	A	23557	Tonawanda	029	36	Dec-42	0	0	N	ST	D	A	BIT	1.1	0	0	0.0000	0.0000	#DIV/0!										
1683	NRG Power, Inc.	Huntley 64 (Ret. 12/31/05)	A	23558	Tonawanda	029	36	Dec-48	0	0	N	ST	D	A	BIT	1.1	0	0	0.0000	0.0000	#DIV/0!										
1688	NRG Power, Inc.	Huntley IC 1	A	x	Tonawanda	029	36	Aug-67	700	700	N	IC			FO2	0.7		0	0.0000	0.0000	#DIV/0!										
1542	Niagara Mohawk Power Corp.	Hurd, Dr. D.W.	E	x		065	36	Dec-83	10	10	WT							0	0.0000	0.0000	#DIV/0!										
1157	Brascan Power - NY	Hydraulic Race	B	23848		063	36	Jan-42	2,800	0	HY						11,434	0	0.0001	0.0000	0.000										

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Columns in green are not in Gold Book

REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen	Unit	F	C	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5														
									Town	Cnty					St	SUM	WIN							Type	Type	Type											
					Mo-Yr	Mo-Yr	Mo-Yr		Mo-Yr	Mo-Yr					Mo-Yr	Mo-Yr	Mo-Yr							Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr
					Mo-Yr	Mo-Yr	Mo-Yr		Mo-Yr	Mo-Yr					Mo-Yr	Mo-Yr	Mo-Yr							Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr	Mo-Yr
1620	Niagara Mohawk Power Corp.(2)	Hydrocarbon-Algny	A	23774			003	36	Dec-92	0	0	Y	IC			NG	0.5	0	0	0.0000	0.0000	#DIV/0!															
1621	Niagara Mohawk Power Corp.(2)	Indian Falls HY	E	x			045	36	Jan-86	178	337		HY			WAT	1,742	0	0.0000	0.0000	0.0000																
1302	Entergy Nuclear	Indian Pt GT 1	H	24139	Buchanan		119	36	Jul-69	13,400	14,200	N	GT			FO2	0.7	0	0.0000	0.0000	#DIV/0!																
1303	Entergy Nuclear	Indian Pt GT 2	H	23659	Buchanan		119	36	Jul-71	19,700	30,900	N	GT			FO2	0.7	0	0.0000	0.0000	#DIV/0!																
1304	Entergy Nuclear	Indian Pt GT 3	H	24019	Buchanan		119	36	Dec-70	13,400	18,500	N	GT			FO2	0.7	0	0.0000	0.0000	#DIV/0!																
1305	Entergy Nuclear	Indian Pt 2	H	23530	Buchanan		119	36	Aug-73	1,019,600	1,030,200		NP			UR	8,847,091	0	0.0577	0.0000	0.0000																
1306	Entergy Nuclear	Indian Pt 3	H	23531	Buchanan		119	36	Apr-76	1,025,900	1,024,000		NP			UR	8,037,202	0	0.0524	0.0000	0.0000																
1158	Brascan Power - NY	Inghams 1	E	24050			043	36	Jan-12	3,140	3,370		HY			WAT	12,231	0	0.0001	0.0000	0.0000																
1159	Brascan Power - NY	Inghams 2	E	24050			043	36	Jan-12	3,140	3,370		HY			WAT	12,365	0	0.0001	0.0000	0.0000																
1565	Niagara Mohawk Power Corp.(1)	International Paper - Curtis	F	23988		Corinth	091	36	Jan-86	30,600	30,400		HY			WAT	422,796	0	0.0028	0.0000	0.0000																
1566	Niagara Mohawk Power Corp.(1)	International Paper - Palmer	F	23988		Corinth	091	36	Jan-86	30,600	30,400		HY			WAT		0	0.0000	0.0000	#DIV/0!																
1699	Orange and Rockland Utilities	Intl. Crossroads	G	x	Mahwah NJ		003	34	Dec-87	3,000	3,000	Y	IC			NG	0.5	0	0.0000	0.0000	#DIV/0!																
1419	Long Island Power Authority	Islip(RR)	K	23656	Ronkonkoma		103	36	Mar-90	8,300	8,800	N	ST			REF	1.1	53,660	59,026	0.0004	0.0010	2.845															
1333	Jamestown, City of	Jamestown 6	A	x	Jamestown		013	36	Aug-68	22,400	21,160	Y	ST			BIT	1.1	0	0.0000	0.0000	#DIV/0!																
1464	New York Power Authority	Jarvis 1	E	23743	Hinckley		065	36	Jul-91	4,500	4,550		HY			WAT	8,125	0	0.0001	0.0000	0.0000																
1465	New York Power Authority	Jarvis 2	E	23743	Hinckley		065	36	Jul-91	4,500	4,550		HY			WAT	23,884	0	0.0002	0.0000	0.0000																
1160	Brascan Power - NY	Johnsonville 1	F	24059			083	36	Jan-09	1,255	935		HY			WAT	6,089	0	0.0000	0.0000	0.0000																
1161	Brascan Power - NY	Johnsonville 2	F	24059			083	36	Jan-09	1,255	935		HY			WAT	5,418	0	0.0000	0.0000	0.0000																
1162	Brascan Power - NY	Kamargo 1	E	24047			045	36	Jan-21	1,766	1,730		HY			WAT	8,593	0	0.0001	0.0000	0.0000																
1163	Brascan Power - NY	Kamargo 2	E	24047			045	36	Jan-21	1,767	1,730		HY			WAT	10,084	0	0.0001	0.0000	0.0000																
1164	Brascan Power - NY	Kamargo 3	E	24047			045	36	Jan-21	1,767	1,730		HY			WAT	5,751	0	0.0000	0.0000	0.0000																
1466	New York Power Authority	Kensico 1	I	23655		Kensico	119	36	Jul-83	600	666		HY			WAT	3,686	0	0.0000	0.0000	0.0000																
1467	New York Power Authority	Kensico 2	I	23655		Kensico	119	36	Jul-83	600	667		HY			WAT	3,995	0	0.0000	0.0000	0.0000																
1468	New York Power Authority	Kensico 3	I	23655		Kensico	119	36	Jul-83	600	667		HY			WAT	2,253	0	0.0000	0.0000	0.0000																
1502	New York State Elec. & Gas Corp.	Kent Falls 1	D	23628	Schuyler Falls		019	36	Aug-28	3,000	2,950		HY			WAT	16,141	0	0.0001	0.0000	0.0000																
1503	New York State Elec. & Gas Corp.	Kent Falls 2	D	23628	Schuyler Falls		019	36	Aug-28	3,000	2,950		HY			WAT	12,949	0	0.0001	0.0000	0.0000																
1504	New York State Elec. & Gas Corp.	Kent Falls 3	D	23628	Schuyler Falls		019	36	Jul-85	6,000	5,900		HY			WAT	37,942	0	0.0002	0.0000	0.0000																
1622	Niagara Mohawk Power Corp.(2)	Kings Falls	E	x			049	36	May-88	61	792		HY			WAT	2,757	0	0.0000	0.0000	0.0000																
1623	Niagara Mohawk Power Corp.(2)	Laidlaw Energy	A	23774	Ellicottville		009	36	Jul-91	0	0	Y	GT			NG	0.5	0	0.0000	0.0000	#DIV/0!																
1624	Niagara Mohawk Power Corp.(2)	Laidlaw Energy	A	23774	Ellicottville		009	36	Jul-91	0	0	Y	ST			NG	0.5	0	0.0000	0.0000	#DIV/0!																
1700	Orange and Rockland Utilities	Landfill G.Part19	G	x	Goshen		071	36	Dec-88	2,500	2,500	N	IC			MTE	0.5	0	0.0000	0.0000	#DIV/0!																
1625	Niagara Mohawk Power Corp.(2)	Laquidara-Long Falls	E	x			045	36	Jun-91	827	1,999		HY			WAT	9,036	0	0.0001	0.0000	0.0000																
1543	Niagara Mohawk Power Corp.	Lewandowski, Paul	B	x			069	36	Dec-84	5	5		WT			WND		0	0.0000	0.0000	#DIV/0!																
1470	New York Power Authority	Lewiston PS	A	23760	Niagara Falls		063	36	Jan-61	240,000	240,000		PS			WAT	13,953,211	0	0.0910	0.0000	0.0000																
1165	Brascan Power - NY	Lighthouse Hill 1	C	24043			075	36	Jan-30	4,075	4,120		HY			WAT	12,282	0	0.0001	0.0000	0.0000																
1166	Brascan Power - NY	Lighthouse Hill 2	C	24043			075	36	Jan-30	4,075	4,120		HY			WAT	10,266	0	0.0001	0.0000	0.0000																
1567	Niagara Mohawk Power Corp.(1)	Little Falls Hydro	E	24013	Little Falls		043	36	Jan-87	9,800	13,000		HY			WAT	53,663	0	0.0004	0.0000	0.0000																
1167	Brascan Power - NY	Lower Newton Falls 1	E	24044			089	36	Jul-02	490	600		HY			WAT	1,697	0	0.0000	0.0000	0.0000																
1509	New York State Elec. & Gas Corp.	Lower Saranac 1	D	23913	Schuyler Falls		019	36	Oct-90	2,933	2,866		HY			WAT	6,916	0	0.0000	0.0000	0.0000																
1510	New York State Elec. & Gas Corp.	Lower Saranac 2	D	23913	Schuyler Falls		019	36	Oct-90	2,933	2,867		HY			WAT	20,344	0	0.0001	0.0000	0.0000																
1511	New York State Elec. & Gas Corp.	Lower Saranac 3	D	23913	Schuyler Falls		019	36	Oct-90	2,934	2,867		HY			WAT	2,725	0	0.0000	0.0000	0.0000																
1626	Niagara Mohawk Power Corp.(2)	Lyonsdale Assoc. (Burrows)	E	24055	Lyons Falls		049	36	Jul-84	1,318	2,633		HY			WAT	12,301	0	0.0001	0.0000	0.0000																
1426	Lyonsdale BioMass	Lyonsdale Power	E	23803	Lyonsdale		049	36	Aug-92	20,200	19,400	Y	ST			WD	1.1	125,454	137,999	0.0008	0.0023	2.845															
1168	Brascan Power - NY	Macomb	D	24042			033	36	Jan-40	910	890		HY			WAT	6,540	0	0.0000	0.0000	0.0000																

TABLE III - 2

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit Type	F T S	C	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN					Type 1	Type 2	Type 3						
					Mo-Yr																		
1323	Horizon Wind Energy LLC	Madison Wind Power	E	24146	Madison	053	36	Sep-00	9,700	11,000	WT						19,463	0	0.0001	0.0000	0.000		
1309	Flat Rock Windpower, LLC	Maple Ridge Wind Farm	E	323574	Lowville	049	36	Jan-06	198,000	198,000	WT							0	0.0000	0.0000	#DIV/0!		
1544	Niagara Mohawk Power Corp.	Marsden, Russel	C	x		075	36	Jan-94	2	2	WT						0	0.0000	0.0000	#DIV/0!			
1627	Niagara Mohawk Power Corp.(2)	Mechanicville	F			091	36	Mar-05	1,531	2,099	HY						12,438	0	0.0001	0.0000	0.000		
1512	New York State Elec. & Gas Corp.	Mechanicville 1	F	23645	Stillwater	091	36	Sep-83	9,750	10,050	HY						54,475	0	0.0004	0.0000	0.000		
1513	New York State Elec. & Gas Corp.	Mechanicville 2	F	23645	Stillwater	091	36	Sep-83	9,750	10,050	HY						62,985	0	0.0004	0.0000	0.000		
1701	Orange and Rockland Utilities	Middletown LFG	G	x	Goshen	071	36	Dec-88	3,000	3,000	N	IC					0.5	0	0.0000	0.0000	#DIV/0!		
1514	New York State Elec. & Gas Corp.	Mill C 1	D	23628	Plattsburgh	019	36	Aug-44	985	984	HY						6,105	0	0.0000	0.0000	0.000		
1515	New York State Elec. & Gas Corp.	Mill C 2	D	23628	Plattsburgh	019	36	Aug-43	1,278	1,278	HY						7,152	0	0.0000	0.0000	0.000		
1516	New York State Elec. & Gas Corp.	Mill C 3	D	23628	Plattsburgh	019	36	Nov-84	3,737	3,738	HY						7,690	0	0.0001	0.0000	0.000		
1256	Central Hudson Gas & Elec. Corp.	Millpond	G	x	Catskill	039	36	Dec-93	900	900	HY						0	0.0000	0.0000	#DIV/0!			
1717	Rochester Gas and Electric Corp.	Mills Mills	B	23604	Fillmore	003	36	Jul-06	200	200	HY						0	0.0000	0.0000	#DIV/0!			
1169	Brascan Power - NY	Minetto 2	C	24041		075	36	Jan-15	1,208	1,398	HY						9,195	0	0.0001	0.0000	0.000		
1170	Brascan Power - NY	Minetto 3	C	24041		075	36	Jan-15	1,208	1,398	HY						9,633	0	0.0001	0.0000	0.000		
1171	Brascan Power - NY	Minetto 4	C	24041		075	36	Jan-15	1,208	1,398	HY						8,680	0	0.0001	0.0000	0.000		
1172	Brascan Power - NY	Minetto 5	C	24041		075	36	Jan-75	1,208	1,398	HY						4,582	0	0.0000	0.0000	0.000		
1173	Brascan Power - NY	Minetto 6	C	24041		075	36	Jan-75	1,208	1,398	HY						8,197	0	0.0001	0.0000	0.000		
1434	Mirant Corporation	Mongaup 1	G	23641	Forestburg	105	36	Jul-23	0	600	HY						8,037	0	0.0001	0.0000	0.000		
1435	Mirant Corporation	Mongaup 2	G	23641	Forestburg	105	36	Jul-23	1,000	800	HY						0	0.0000	0.0000	#DIV/0!			
1436	Mirant Corporation	Mongaup 3	G	23641	Forestburg	105	36	Jul-23	1,000	1,000	HY						0	0.0000	0.0000	#DIV/0!			
1437	Mirant Corporation	Mongaup 4	G	23641	Forestburg	105	36	Jan-26	1,000	1,000	HY						0	0.0000	0.0000	#DIV/0!			
1257	Central Hudson Gas & Elec. Corp.	Montgomery West	G	x	Montgomery	071	36	Nov-85	200	200	HY						0	0.0000	0.0000	#DIV/0!			
1517	New York State Elec. & Gas Corp.	Montville Falls	C	x	Moravia	011	36	Aug-92	200	200	HY						0	0.0000	0.0000	#DIV/0!			
1471	New York Power Authority	Moses Niagara	A	23760	Niagara Falls	063	36	Jan-61	2,427,000	2,422,800	HY						0	0.0000	0.0000	#DIV/0!			
1174	Brascan Power - NY	Moshier 1	E	24048		043	36	Jan-29	4,080	4,025	HY						11,707	0	0.0001	0.0000	0.000		
1175	Brascan Power - NY	Moshier 2	E	24048		043	36	Jan-29	4,080	4,025	HY						19,851	0	0.0001	0.0000	0.000		
1718	Rochester Gas and Electric Corp.	Mt Morris	B	23604	Mt Morris	051	36	Jul-16	300	300	HY						0	0.0000	0.0000	#DIV/0!			
1629	Niagara Mohawk Power Corp.(2)	Mt. Ida Assoc.	F	23643		083	36	Jan-86	503	1,765	HY						7,830	0	0.0001	0.0000	0.000		
1258	Central Hudson Gas & Elec. Corp.	Neversink	G	23608	Grahamsville	105	36	Dec-53	20,300	20,300	HY						22,178	0	0.0001	0.0000	0.000		
1630	Niagara Mohawk Power Corp.(2)	Newport HY Assoc	E	23633		043	36	Dec-87	710	1,142	HY						6,966	0	0.0000	0.0000	0.000		
1290	Constellation Power Source	Nine Mile Pt 1	C	23575	Scriba	075	36	Nov-69	630,500	623,000	NB	A	UR				4,596,688	0	0.0300	0.0000	0.000		
1291	Constellation Power Source	Nine Mile Pt 2	C	23744	Scriba	075	36	Aug-88	1,140,800	1,161,000	NB	B	UR				9,911,060	0	0.0647	0.0000	0.000		
1176	Brascan Power - NY	Norfolk	E	24057		089	36	Jan-28	4,320	4,080	HY						27,427	0	0.0002	0.0000	0.000		
1631	Niagara Mohawk Power Corp.(2)	Northbrook - Lyons Falls Pulp&Paper	E	x		049	36	Jan-86	4,290	7,205	HY						43,196	0	0.0003	0.0000	0.000		
1177	Brascan Power - NY	Norwood	E	24057		089	36	Jan-28	2,170	2,050	HY						13,818	0	0.0001	0.0000	0.000		
1632	Niagara Mohawk Power Corp.(2)	Nottingham High School	C	23634		067	36	Jun-88	0	0	Y	CC	NG				0.5	0	0.0000	0.0000	#DIV/0!		
1072	Boralex	NYS Dam	F	23527	Waterford	091	36	Dec-90	5,900	11,500	HY						48,926	0	0.0003	0.0000	0.000		
1178	Brascan Power - NY	Oak Orchard	B	24046		073	36	Jan-41	260	0	HY						1,366	0	0.0000	0.0000	0.000		
1568	Niagara Mohawk Power Corp.(1)	Onondaga County	C	23987		067	36	Dec-94	32,000	32,400	Y	ST	REF				1.1	226,819	249,501	0.0015	0.0042	2.845	
1179	Brascan Power - NY	Oswegatchie 1	E	24044		089	36	Jan-37	1,246	1,280	HY						5,014	0	0.0000	0.0000	0.000		
1180	Brascan Power - NY	Oswegatchie 2	E	24044		089	36	Jan-37	534	550	HY						4,078	0	0.0000	0.0000	0.000		
1634	Niagara Mohawk Power Corp.(2)	Oswego County	C	23634		075	36	Mar-86	902	610	Y	ST	REF				1.1	3,986	4,385	0.0000	0.0001	2.845	
1181	Brascan Power - NY	Oswego Falls E 1	C	24041		075	36	Jan-14	1,353	970	HY						8,358	0	0.0001	0.0000	0.000		
1182	Brascan Power - NY	Oswego Falls E 2	C	24041		075	36	Jan-14	1,353	970	HY						5,767	0	0.0000	0.0000	0.000		

TABLE III - 2

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit Type	F T S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN				Type 1	Type 2	Type 3						
1183	Brascan Power - NY	Oswego Falls E 3	C	24041		075	36	Jan-14	1,354	970	HY		WAT			8,584	0	0.0001	0.0000	0.000		
1184	Brascan Power - NY	Oswego Falls W 4	C	24041		075	36	Jan-14	870	900	HY		WAT			2,913	0	0.0000	0.0000	0.000		
1185	Brascan Power - NY	Oswego Falls W 5	C	24041		075	36	Jan-14	870	900	HY		WAT			3,315	0	0.0000	0.0000	0.000		
1635	Niagara Mohawk Power Corp.(2)	Oswego HY Partners (Phoenix)	C	23634		067	36	Dec-90	1,237	1,828	HY		WAT			10,386	0	0.0001	0.0000	0.000		
1692	NRG Power, Inc.	Oswego IC 1	C	x	Oswego	075	36	Aug-67	700	700	N	IC	FO2		0.7	0	0.0000	0.0000	#DIV/0!			
1693	NRG Power, Inc.	Oswego IC 2	C	x	Oswego	075	36	Feb-76	800	800	N	IC	FO2		0.7	0	0.0000	0.0000	#DIV/0!			
1694	NRG Power, Inc.	Oswego IC 3	C	x	Oswego	075	36	Jul-80	800	800	N	IC	FO2		0.7	0	0.0000	0.0000	#DIV/0!			
1421	Long Island Power Authority	Oyster Bay (LF)	K	x	Bethpage	059	36	Jul-86	1,300	1,300	N	IC	MTE		0.5	0	0.0000	0.0000	#DIV/0!			
1186	Brascan Power - NY	Parishville	D	24042		089	36	Jan-25	2,340	2,380	HY		WAT			15,209	0	0.0001	0.0000	0.000		
1472	New York Power Authority	Photovoltaic	I	x	Yonkers	119	36	Jun-96	480	480	PV		SUN			0	0.0000	0.0000	#DIV/0!			
1187	Brascan Power - NY	Piercefield 1	E	24042		089	36	Jan-57	1,610	1,526	HY		WAT			10,261	0	0.0001	0.0000	0.000		
1188	Brascan Power - NY	Piercefield 2	E	24042		089	36	Jan-24	645	612	HY		WAT			4,070	0	0.0000	0.0000	0.000		
1189	Brascan Power - NY	Piercefield 3	E	24042		089	36	Jan-24	645	612	HY		WAT			2,916	0	0.0000	0.0000	0.000		
1702	Pinelawn Power, LLC	Pinelawn Power 1	K	323563	Babylon	103	36	Jun-05	78,000	79,900	CC		NG KER		0.5	0	0.0000	0.0000	#DIV/0!			
1379	KeySpan Generation, LLC	Port Jefferson 1	K	x	Port Jefferson	103	36	Dec-48	0	0	N	ST	T A FO6		0.7	0	0.0000	0.0000	#DIV/0!			
1380	KeySpan Generation, LLC	Port Jefferson 2	K	x	Port Jefferson	103	36	Oct-50	0	0	N	ST	T A FO6		0.7	0	0.0000	0.0000	#DIV/0!			
1190	Brascan Power - NY	Prospect	E	24049		043	36	Jan-59	18,080	17,970	HY		WAT			71,723	0	0.0005	0.0000	0.000		
1545	Niagara Mohawk Power Corp.	Prossner, D.M.	E	x		065	36	Dec-81	1	1	WT		WND			0	0.0000	0.0000	#DIV/0!			
1570	Niagara Mohawk Power Corp.(1)	Pyrites Assoc.	E	24023	Canton	089	36	Dec-85	7,500	7,400	HY		WAT			37,255	0	0.0002	0.0000	0.000		
1191	Brascan Power - NY	Rainbow Falls	E	24056		089	36	Jan-56	23,650	23,510	HY		WAT			111,624	0	0.0007	0.0000	0.000		
1518	New York State Elec. & Gas Corp.	Rainbow Falls 1	D	23628	Ausable	019	36	Aug-26	1,550	1,550	HY		WAT			6,964	0	0.0000	0.0000	0.000		
1519	New York State Elec. & Gas Corp.	Rainbow Falls 2	D	23628	Ausable	019	36	Aug-27	1,550	1,550	HY		WAT			5,131	0	0.0000	0.0000	0.000		
1192	Brascan Power - NY	Raymondville	E	24057		089	36	Jan-28	2,140	2,020	HY		WAT			13,249	0	0.0001	0.0000	0.000		
1438	Mirant Corporation	Rio	G	23641	Glen Spey	105	36	Dec-27	4,700	9,600	HY		WAT			24,505	0	0.0002	0.0000	0.000		
1636	Niagara Mohawk Power Corp.(2)	Riverrat Glass&Electric	F	23643		031	36	Jan-86	401	394	HY		WAT			2,767	0	0.0000	0.0000	0.000		
1546	Niagara Mohawk Power Corp.	Ryan, Robert	E	x		065	36	Nov-83	10	10	WT		WND			0	0.0000	0.0000	#DIV/0!			
1259	Central Hudson Gas & Elec. Corp.	Salisbury Mills	G	x	Salisbury Mills	071	36	Dec-86	500	500	HY		WAT			0	0.0000	0.0000	#DIV/0!			
1637	Niagara Mohawk Power Corp.(2)	Sandy Hollow HY	E	x		045	36	Sep-86	347	486	HY		WAT			2,094	0	0.0000	0.0000	0.000		
1193	Brascan Power - NY	Schaghticoke 1	F	24059		083	36	Jan-08	3,127	3,617	HY		WAT			13,156	0	0.0001	0.0000	0.000		
1194	Brascan Power - NY	Schaghticoke 2	F	24059		083	36	Jan-08	3,127	3,617	HY		WAT			18,417	0	0.0001	0.0000	0.000		
1195	Brascan Power - NY	Schaghticoke 3	F	24059		083	36	Jan-08	3,128	3,618	HY		WAT			15,190	0	0.0001	0.0000	0.000		
1196	Brascan Power - NY	Schaghticoke 4	F	24059		083	36	Jan-08	3,128	3,618	HY		WAT			12,663	0	0.0001	0.0000	0.000		
1547	Niagara Mohawk Power Corp.	Schiefer, M.	C	x		-	36	Jun-93	20	20	WT		WND			0	0.0000	0.0000	#DIV/0!			
1197	Brascan Power - NY	School Street 1	F	24059	Cohoes	001	36	Jan-74	6,450	6,290	HY		WAT			24,193	0	0.0002	0.0000	0.000		
1198	Brascan Power - NY	School Street 2	F	24059	Cohoes	001	36	Jan-15	6,450	6,290	HY		WAT			34,116	0	0.0002	0.0000	0.000		
1199	Brascan Power - NY	School Street 3	F	24059	Cohoes	001	36	Jan-15	6,450	6,290	HY		WAT			38,255	0	0.0002	0.0000	0.000		
1200	Brascan Power - NY	School Street 4	F	24059	Cohoes	001	36	Jan-22	6,450	6,290	HY		WAT			39,584	0	0.0003	0.0000	0.000		
1201	Brascan Power - NY	School Street 5	F	24059	Cohoes	001	36	Jan-24	8,960	8,740	HY		WAT			47,920	0	0.0003	0.0000	0.000		
1202	Brascan Power - NY	Schuylerville	F	24059		091	36	Jan-19	1,560	1,510	HY		WAT			8,487	0	0.0001	0.0000	0.000		
1331	Innovative Energy Systems	Seneca Energy 2	C	23797	Seneca Falls	099	36	Aug-97	5,350	10,800	N	IC	MTE		0.5	0	0.0000	0.0000	#DIV/0!			
1742	Seneca Falls Power	Seneca Falls 1	C	23627	Seneca Falls	099	36	Jun-98	1,650	1,650	HY		WAT			0	0.0000	0.0000	#DIV/0!			
1743	Seneca Falls Power	Seneca Falls 2	C	23627	Seneca Falls	099	36	Jun-98	1,650	1,650	HY		WAT			0	0.0000	0.0000	#DIV/0!			
1744	Seneca Falls Power	Seneca Falls 4	C	23627	Seneca Falls	099	36	Jun-98	1,800	1,800	HY		WAT			0	0.0000	0.0000	#DIV/0!			
1638	Niagara Mohawk Power Corp.(2)	Seneca Limited	C	23634		067	36	Dec-85	0	0	HY		WAT			0	0	0.0000	0.0000	#DIV/0!		

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Columns in green are not in Gold Book

REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit Type	F T S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN				Type 1	Type 2	Type 3						
1203	Brascan Power - NY	Sewalls 1	E	24047		045	36	Jan-25	1,125	1,120	HY					5,841	0	0.0000	0.0000	0.000		
1204	Brascan Power - NY	Sewalls 2	E	24047		045	36	Jan-25	1,125	1,120	HY					8,262	0	0.0001	0.0000	0.000		
1205	Brascan Power - NY	Sherman Island 1	F	24058		113	36	Jan-23	7,326	7,181	HY					44,263	0	0.0003	0.0000	0.000		
1206	Brascan Power - NY	Sherman Island 2	F	24058		113	36	Jan-23	8,852	8,677	HY					44,516	0	0.0003	0.0000	0.000		
1207	Brascan Power - NY	Sherman Island 3	F	24058		113	36	Jan-23	7,326	7,181	HY					51,318	0	0.0003	0.0000	0.000		
1208	Brascan Power - NY	Sherman Island 4	F	24058		113	36	Jan-23	7,326	7,181	HY					42,006	0	0.0003	0.0000	0.000		
1073	Boralex	Sissonville	E	23735		Potsdam	089	36	Aug-90	2,500	2,900	HY				6,400	0	0.0000	0.0000	0.000		
1422	Long Island Power Authority	Smithtown (LF)	K	x		Smithtown	103	36	Dec-85	1,100	900	N	IC	MTE		0.5	0	0.0000	0.0000	#DIV/0!		
1209	Brascan Power - NY	Soft Maple 1	E	24048		049	36	Jan-25	5,445	4,190	HY					7,987	0	0.0001	0.0000	0.000		
1210	Brascan Power - NY	Soft Maple 2	E	24048		049	36	Jan-25	5,445	4,190	HY					23,329	0	0.0002	0.0000	0.000		
1211	Brascan Power - NY	South Colton	E	24056		089	36	Jan-54	19,830	19,970	HY					90,654	0	0.0006	0.0000	0.000		
1212	Brascan Power - NY	South Edwards 1	E	24044		089	36	Jan-37	1,100	1,045	HY					5,693	0	0.0000	0.0000	0.000		
1213	Brascan Power - NY	South Edwards 2	E	24044		089	36	Jan-37	1,100	1,045	HY					3,849	0	0.0000	0.0000	0.000		
1214	Brascan Power - NY	South Edwards 3	E	24044		089	36	Jan-21	750	710	HY					5,174	0	0.0000	0.0000	0.000		
1215	Brascan Power - NY	South Edwards 4	E	24044		089	36	Jan-37	220	210	HY					1,720	0	0.0000	0.0000	0.000		
1423	Long Island Power Authority	South Oaks Hosp	K	x		Amityville	103	36	Jun-90	240	240	Y	IC	NG		0.5	0	0.0000	0.0000	#DIV/0!		
1216	Brascan Power - NY	Spier Falls 1	F	24058		091	36	Jan-24	8,267	8,150	HY					43,454	0	0.0003	0.0000	0.000		
1217	Brascan Power - NY	Spier Falls 2	F	24058		091	36	Jan-30	45,713	45,070	HY					213,178	0	0.0014	0.0000	0.000		
1475	New York Power Authority	St Law. FDR	D	23600		Massena	089	36	Jul-58	828,000	855,200	HY				6,780,655	0	0.0442	0.0000	0.000		
1548	Niagara Mohawk Power Corp.	Staples, Gary D.	E	x		089	36	May-85	10	10	WT						0	0.0000	0.0000	#DIV/0!		
1218	Brascan Power - NY	Stark	E	24056		089	36	Jan-57	24,160	24,610	HY					104,541	0	0.0007	0.0000	0.000		
1723	Rochester Gas and Electric Corp.	Station 2 1	B	23604		Rochester	055	36	Jul-13	5,646	6,100	HY					207,548	0	0.0014	0.0000	0.000	
1724	Rochester Gas and Electric Corp.	Station 26 1	B	23604		Rochester	055	36	Aug-52	2,605	2,800	HY						0	0.0000	0.0000	#DIV/0!	
1725	Rochester Gas and Electric Corp.	Station 5 1	B	23604		Rochester	055	36	Jul-18	11,207	12,100	HY						0	0.0000	0.0000	#DIV/0!	
1726	Rochester Gas and Electric Corp.	Station 5 2	B	23604		Rochester	055	36	Jul-18	11,207	12,100	HY						0	0.0000	0.0000	#DIV/0!	
1727	Rochester Gas and Electric Corp.	Station 5 3	B	23604		Rochester	055	36	Jul-18	15,635	16,900	HY						0	0.0000	0.0000	#DIV/0!	
1549	Niagara Mohawk Power Corp.	Stellone, Gerald	F	x		083	36	Jan-86	4	4	WT						0	0.0000	0.0000	#DIV/0!		
1639	Niagara Mohawk Power Corp.(2)	Stevens&Thompson Paper Co.	F	23643		115	36	Dec-87	3,406	7,693	HY					31,247	0	0.0002	0.0000	0.000		
1219	Brascan Power - NY	Stewarts Bridge	F	24058		091	36	Jan-52	31,280	27,850	HY					135,942	0	0.0009	0.0000	0.000		
1640	Niagara Mohawk Power Corp.(2)	Stillwater Assoc.	E	x		043	36	Jan-87	451	895	HY					4,066	0	0.0000	0.0000	0.000		
1641	Niagara Mohawk Power Corp.(2)	Stillwater HY Partners	F	23643		091	36	Apr-93	1,863	1,942	HY					13,040	0	0.0001	0.0000	0.000		
1261	Central Hudson Gas & Elec. Corp.	Sturgeon 1	G	23609		Rifton	111	36	Jan-24	3,125	5,166	HY					16,643	0	0.0001	0.0000	0.000	
1262	Central Hudson Gas & Elec. Corp.	Sturgeon 2	G	23609		Rifton	111	36	Jan-24	3,750	5,167	HY					24,753	0	0.0002	0.0000	0.000	
1263	Central Hudson Gas & Elec. Corp.	Sturgeon 3	G	23609		Rifton	111	36	Jan-24	3,125	5,167	HY					15,903	0	0.0001	0.0000	0.000	
1220	Brascan Power - NY	Sugar Island 1	E	24057		089	36	Jan-24	2,025	1,925	HY					11,916	0	0.0001	0.0000	0.000		
1221	Brascan Power - NY	Sugar Island 2	E	24057		089	36	Jan-24	2,025	1,925	HY					14,050	0	0.0001	0.0000	0.000		
1440	Mirant Corporation	Swinging Bridge 1	G	23641		Forestburg	105	36	Feb-30	0	4,500	HY				6,089	0	0.0000	0.0000	0.000		
1441	Mirant Corporation	Swinging Bridge 2	G	23641		Forestburg	105	36	Feb-30	5,600	8,100	HY				9,216	0	0.0001	0.0000	0.000		
1642	Niagara Mohawk Power Corp.(2)	Synergics - Middle Greenwich	F	23643		115	36	Dec-87	143	136	HY					866	0	0.0000	0.0000	0.000		
1643	Niagara Mohawk Power Corp.(2)	Synergics - Union Falls	D	23643		019	36	Dec-87	1,716	2,541	HY					15,258	0	0.0001	0.0000	0.000		
1644	Niagara Mohawk Power Corp.(2)	Synergics - Upper Greenwich	F	23643		115	36	Dec-87	269	253	HY					1,969	0	0.0000	0.0000	0.000		
1222	Brascan Power - NY	Talcville 1	E	24044		089	36	Dec-86	220	165	HY					1,376	0	0.0000	0.0000	0.000		
1223	Brascan Power - NY	Talcville 2	E	24044		089	36	Dec-86	220	165	HY					423	0	0.0000	0.0000	0.000		
1550	Niagara Mohawk Power Corp.	Tallmon, Larry	B	x		051	36	Nov-84	12	12	WT						0	0.0000	0.0000	#DIV/0!		

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

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REF. NO.	Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit Type	F T S	Fuel			CO2 Rate T/MWh	2005 Net Energy (MWh)	2005 CO2 Emissions (Tons)	CO2 rate, coal: 1.1	CO2 rate, oil: 0.7	CO2 rate, gas: 0.5
					Town	Cnty	St		SUM	WIN				Type 1	Type 2	Type 3						
					Mo-Yr																	
1645	Niagara Mohawk Power Corp.(2)	Tannery Island	E	x		045	36	Jan-86	996	1,350	HY		WAT			8,439	0	0.0001	0.0000	0.000		
1224	Brascan Power - NY	Taylorville 1	E	24048		049	36	Jan-13	1,044	1,041	HY		WAT			5,414	0	0.0000	0.0000	0.000		
1225	Brascan Power - NY	Taylorville 2	E	24048		049	36	Jan-13	1,044	1,041	HY		WAT			2,664	0	0.0000	0.0000	0.000		
1226	Brascan Power - NY	Taylorville 3	E	24048		049	36	Jan-13	1,044	1,042	HY		WAT			6,445	0	0.0000	0.0000	0.000		
1227	Brascan Power - NY	Taylorville 4	E	24048		049	36	Jan-27	1,138	1,136	HY		WAT			6,392	0	0.0000	0.0000	0.000		
1646	Niagara Mohawk Power Corp.(2)	Town of Wells	F	23643		041	36	Dec-87	211	316	HY		WAT			1,318	0	0.0000	0.0000	0.000		
1228	Brascan Power - NY	Trenton Falls 5	E	24049		065	36	Jan-19	6,554	9,708	HY		WAT			31,046	0	0.0002	0.0000	0.000		
1229	Brascan Power - NY	Trenton Falls 6	E	24049		065	36	Jan-19	6,168	9,136	HY		WAT			54,411	0	0.0004	0.0000	0.000		
1230	Brascan Power - NY	Trenton Falls 7	E	24049		065	36	Jan-27	6,168	9,136	HY		WAT			45,003	0	0.0003	0.0000	0.000		
1523	New York State Elec. & Gas Corp.	Triton	D	x	Chateaugay	033	36	Dec-87	1,800	2,800	HY		WAT			0	0	0.0000	0.0000	#DIV/0!		
1647	Niagara Mohawk Power Corp.(2)	Unionville Hydro	E	x		089	36	Jan-84	1,878	2,266	HY		WAT			16,666	0	0.0001	0.0000	0.000		
1231	Brascan Power - NY	Upper Newton Falls 2	E	24044		089	36	Jul-02	486	440	HY		WAT			2,646	0	0.0000	0.0000	0.000		
1232	Brascan Power - NY	Upper Newton Falls 3	E	24044		089	36	Jul-02	487	440	HY		WAT			3,509	0	0.0000	0.0000	0.000		
1233	Brascan Power - NY	Upper Newton Falls 4	E	24044		089	36	Jul-02	487	440	HY		WAT			1,021	0	0.0000	0.0000	0.000		
1648	Niagara Mohawk Power Corp.(2)	Valatie Falls	F	23643		021	36	Dec-92	71	75	HY		WAT			380	0	0.0000	0.0000	0.000		
1649	Niagara Mohawk Power Corp.(2)	Valley Falls Assoc.	F	23643		083	36	Aug-85	666	1,893	HY		WAT			8,381	0	0.0001	0.0000	0.000		
1551	Niagara Mohawk Power Corp.	Van Strander, J.M	E	x		065	36	Nov-81	1	1	WT		WND			0	0	0.0000	0.0000	#DIV/0!		
1234	Brascan Power - NY	Varick 2	C	24041		075	36	Jan-26	1,380	1,322	HY		WAT			8,270	0	0.0001	0.0000	0.000		
1235	Brascan Power - NY	Varick 3	C	24041		075	36	Jan-26	1,570	1,504	HY		WAT			7,845	0	0.0001	0.0000	0.000		
1236	Brascan Power - NY	Varick 4	C	24041		075	36	Jan-26	1,380	1,322	HY		WAT			5,349	0	0.0000	0.0000	0.000		
1237	Brascan Power - NY	Varick 5	C	24041		075	36	Jan-26	1,380	1,322	HY		WAT			8,028	0	0.0001	0.0000	0.000		
1650	Niagara Mohawk Power Corp.(2)	Village of Gouverneur	E	23568		089	36	Jan-86	6	1	HY		WAT			50	0	0.0000	0.0000	0.000		
1651	Niagara Mohawk Power Corp.(2)	Village of Potsdam	E	x		089	36	Jan-86	498	682	HY		WAT			4,347	0	0.0000	0.0000	0.000		
1652	Niagara Mohawk Power Corp.(2)	Village of Saranac Lake	E	x		033	36	Dec-96	49	79	HY		WAT			239	0	0.0000	0.0000	0.000		
1478	New York Power Authority	Vischer Ferry 1	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125	HY		WAT			10,261	0	0.0001	0.0000	0.000		
1479	New York Power Authority	Vischer Ferry 2	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125	HY		WAT			12,854	0	0.0001	0.0000	0.000		
1480	New York Power Authority	Vischer Ferry 3	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125	HY		WAT			15,126	0	0.0001	0.0000	0.000		
1481	New York Power Authority	Vischer Ferry 4	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125	HY		WAT			17,829	0	0.0001	0.0000	0.000		
1524	New York State Elec. & Gas Corp.	Walden Hydro	G	24148	Walden	071	36	Dec-83	800	1,500	HY		WAT			4,546	0	0.0000	0.0000	0.000		
1264	Central Hudson Gas & Elec. Corp.	Wallkill	G	x	Shwangunk	111	36	Dec-86	500	500	HY		WAT			0	0	0.0000	0.0000	#DIV/0!		
1265	Central Hudson Gas & Elec. Corp.	Wappingers Falls	G	23765	Wappingers	027	36	Dec-88	1,800	2,100	HY		WAT			9,838	0	0.0001	0.0000	0.000		
1074	Boralex	Warrensburg	F	23737		113	36	Dec-88	3,000	3,100	HY		WAT			8,509	0	0.0001	0.0000	0.000		
1525	New York State Elec. & Gas Corp.	Waterloo 2	C	x	Waterloo	099	36	Jun-98	500	534	HY		WAT			0	0	0.0000	0.0000	#DIV/0!		
1526	New York State Elec. & Gas Corp.	Waterloo 3	C	x	Waterloo	099	36	Jun-98	500	533	HY		WAT			0	0	0.0000	0.0000	#DIV/0!		
1527	New York State Elec. & Gas Corp.	Waterloo 4	C	x	Waterloo	099	36	Jun-98	500	533	HY		WAT			0	0	0.0000	0.0000	#DIV/0!		
1238	Brascan Power - NY	Waterport 1	B	24046		073	36	Jan-41	975	1,776	HY		WAT			6,900	0	0.0000	0.0000	0.000		
1239	Brascan Power - NY	Waterport 2	B	24046		073	36	Jan-68	975	1,934	HY		WAT			7,428	0	0.0000	0.0000	0.000		
1552	Niagara Mohawk Power Corp.	Weber, Richard	E	x	Champion	045	36	Feb-98	4	4	WT		WND			0	0	0.0000	0.0000	#DIV/0!		
1266	Central Hudson Gas & Elec. Corp.	West Delaware	G	23765	Grahamsville	105	36	Dec-88	7,500	7,600	HY		WAT			26,257	0	0.0002	0.0000	0.000		
1653	Niagara Mohawk Power Corp.(2)	West End Dam Assoc.	E	x		045	36	Jan-86	2,298	3,922	HY		WAT			22,049	0	0.0001	0.0000	0.000		
1267	CHI Energy	Wethersfield Wind Power	B	24143	Wethersfield	121	36	Oct-00	6,600	6,600	WT		WND			13,675	0	0.0001	0.0000	0.000		
1747	Wheelabrator Westchester, LP	Wheelabrator Westchester	H	23653	Peekskill	119	36	Apr-84	52,000	53,000	N	ST	REF		1.1	391,380	430,518	0.0026	0.0073	2.845		
1654	Niagara Mohawk Power Corp.(2)	William Allen	C	x		053	36	Jun-95	1	1	HY		WAT			0	0	0.0000	0.0000	#DIV/0!		
1553	Niagara Mohawk Power Corp.	Wind Development	B	x		055	36	Jul-84	75	75	WT		WND			0	0	0.0000	0.0000	#DIV/0!		

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

REF. NO.	Owner		Zone	PTID	Location			In-Serv Date	2006 Capability (kilowatts)		Co-Gen Y/N	Unit Type	F T S	Fuel			CO2 Rate T/MWh	2005	2005	CO2 rate, coal:	1.1	CO2 rate, oil:	0.7	CO2 rate, gas:	0.5
	Operator and / or Billing Organization				Station	Unit	Town		Cnty	St				SUM	WIN	Energy (MWh)		Emissions (Tons)	energy ratio	CO2 ratio	CO2 / energy				
1729	Rochester Gas and Electric Corp.		B	23604	Fillmore	003	36	Jul-22	600	600	HY		WAT			0		0.0000	0.0000	#DIV/0!					
1730	Rochester Gas and Electric Corp.		B	23604	Fillmore	003	36	Jul-22	500	500	HY		WAT			0		0.0000	0.0000	#DIV/0!					
1554	Niagara Mohawk Power Corp.		A	x		009	36	Jul-83	1	1	WT		WND			0		0.0000	0.0000	#DIV/0!					
1240	Brascan Power - NY		E	24057		089	36	Jan-40	246	205	HY		WAT			2,378	0	0.0000	0.0000	0.000					
1241	Brascan Power - NY		E	24057		089	36	Jan-40	354	295	HY		WAT			1,288	0	0.0000	0.0000	0.000					
1284	Consolidated Edison Co. of NY, Inc.		J	23770	Brooklyn	047	36	Jun-91	1,800	3,960	Y	CW	NG	FO2	0.5		0	0.0000	0.0000	#DIV/0!					
1555 1753	Niagara Mohawk Power Corp.		A	x		073	36	Apr-84	5	5	WT		WND			0		0.0000	0.0000	#DIV/0!					
1754									38,956,476	41,255,859				752		153264954	59252115		1		1				

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Year	NYCA Energy Forecast (GWh)	Type	2005	2005	Capacity Factor	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
			Energy (GWh)	Capacity (MW)												
2005	167208	ST (Oil)	1021	1670	0.0698	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6
2006	166893	ST (Oil & Gas)	28074	9153	0.3501	9153.2	9153.2	9153.2	8264.9	8264.9	8264.9	8264.9	8264.9	8264.9	8264.9	8264.9
2007	170133	ST(Gas)	1547	1111	0.1590	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2
2008	172916	ST Coal	21184	3505	0.6899	3504.7	3504.7	3339.7	3109.1	3109.1	3109.1	3109.1	3109.1	3109.1	3109.1	3109.1
2009	174634	ST (Wood)	253	39	0.7405	39	39	39	39	39	39	39	39	39	39	39
2010	176145	ST(Refuse)	1899	262	0.8274	262	262	262	262	262	262	262	262	262	262	262
2011	177341	PWR Nuclear	20872	2546	0.9358	2545.8	2545.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8
2012	178282	BWR Nuclear	21560	2624	0.9380	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5
2013	179302	PS Hydro	11318	1292	1.0000	1292	1292	1292	1292	1292	1292	1292	1292	1292	1292	1292
2014	180422	IC	263	121	0.2481	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
2015	182588	Hydro	12827	4408	0.3322	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9
2016	184630	CC	28673	7289	0.4491	7291.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4
		Jet (Oil)	135	519	0.0297	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7
		Jet (Gas & Oil)	54	165	0.0374	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2
		CT (Oil)	448	1423	0.0359	1423	1423	1423	1423	1423	1423	1423	1423	1423	1423	1423
		CT (Oil & Gas)	822	1341	0.0700	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5
		CT(Gas)	2214	1243	0.2033	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9
		Wind	101	244.5	0.0472	244.5	244.5	344.5	344.5	344.5	344.5	344.5	344.5	344.5	344.5	344.5
			153265	38955.5	0.4491	38955.7								38366.8		

from 2006 Gold Book

Generating Capacity Additions

Name	Zone	Date	MW	Type
Astoria Energy Phase I	J	4/1/2006	500	CC
Maple Ridge Phase II	ROS	12/1/2006	100	Wind
JFK Expansion	J	6/1/2006	45	CT
Prattsburgh Wind	ROS	10/1/2006	79.5	Wind
Astoria Energy Phase II	J	4/1/2007	500	CC
Kent Ave	J	6/1/2007	79.9	CT
Fortistar VAN	J	7/1/2007	79.9	CT
Fortistar VP	J	7/1/2007	79.9	CT
Empire State Newsprint	ROS	7/1/2007	660	CC
Lockport II	ROS	7/1/2007	79.9	CT
Prattsburgh Wind	ROS	10/1/2007	79.5	Wind
Caithness LI	K	6/1/2008	310	CT
Spagnoli Rd	K	7/1/2008	250	CC

Generator Retirements

Name	Zone	Date	MW	Type
Poletti I	J	2/1/2008	888.5	
Huntley 65, 66	ROS	11/1/2006	165	
Russell	ROS	12/1/2007	230.6	
Lovett 5	ROS	6/1/2007	176.2	
Lovett 3	ROS	6/1/2008	46.8	
Lovett 4	ROS	6/1/2008	167.9	

RGGI-Specific Scenarios (not in the Gold Book)

2014 scenario						2005 scenario					
Type	CO2 rate	MW	CF	GWh	Emissions (MT)	Type	CO2 rate	MW	CF	GWh	Emissions (MT)
ST (Oil)	0.7	1669.6	0.0698	1021	0.7	ST (Oil)	0.7	1670	0.0698	1021	0.7
ST (Oil & Gas)	0.56	8264.9	0.3501	25350	14.2	ST (Oil & Ga	0.56	9153	0.3501	28074	15.7
ST(Gas)	0.5	1111.2	0.1590	1547	0.8	ST(Gas)	0.5	1111	0.1590	1547	0.8
Coal	1.1	3109.1	0.6899	18791	20.7	Coal	1.1	3505	0.6899	21184	23.3
Wood	1.1	39	0.7405	253	0.3	Wood	1.1	39	0.7405	253	0.3
Refuse	1.1	262	0.8274	1899	2.1	Refuse	1.1	262	0.8274	1899	2.1
PWR Nuclear	0	2640.8	0.9358	21649	0.0	PWR Nuclea	0	2546	0.9358	20872	0.0
BWR Nuclear	0	2623.5	0.9380	21556	0.0	BWR Nuclea	0	2624	0.9380	21560	0.0
PS Hydro	0	1292	1.0000	11318	0.0	PS Hydro	0	1292	1.0000	11318	0.0
IC	0.56	120.6	0.2481	262	0.1	IC	0.56	121	0.2481	263	0.1
Hydro	0	4407.9	0.3322	12827	0.0	Hydro	0	4408	0.3322	12827	0.0
CC	0.5	11291.4	0.4491	44417	22.2	CC	0.5	7289	0.4491	28673	14.3
Jet (Oil)	0.7	518.7	0.0297	135	0.1	Jet (Oil)	0.7	519	0.0297	135	0.1
Jet (Gas & Oil)	0.56	165.2	0.0374	54	0.0	Jet (Gas & C	0.56	165	0.0374	54	0.0
CT (Oil)	0.7	1423	0.0359	448	0.3	CT (Oil)	0.7	1423	0.0359	448	0.3
CT (Oil & Gas)	0.56	1340.5	0.0700	822	0.5	CT (Oil & Ga	0.56	1341	0.0700	822	0.5
CT(Gas)	0.5	1442.9	0.2033	2570	1.3	CT(Gas)	0.5	1243	0.2033	2214	1.1
Wind	0	844.5	0.3000	2219	0.0	Wind	0	244.5	0.0472	101	0.0
Total NYCA		42566.8		167139	63.3	Total NYCA		38955.5		153265	59.4
GWh forecast				180422		GWh forecast				167208	
Net import (GWh)				13283		Net import (GWh)				13943	
Peak Load (MW)		36077				Peak Load (MW)		32075			
%reserve		18.0%				%reserve		21.5%			

NOTES FOR (TABLE III - 2) - 2006 GENERATORS

Owner / Operator	Station	Unit	Zone	PTID	Note #	Note
Calpine Energy Service LP	Bethpage 3		K	323564	1	Generation - July through December 2005.
Consolidated Edison of NY, Inc.	East River 1		J	323558	1	Generation - June through December 2005.
Consolidated Edison of NY, Inc.	East River 2		J	323559	1	Generation - June through December 2005.
Consolidated Edison of NY, Inc.	Waterside 6 (Ret. 05/01/2005)		J	23538	2	Generation - January through April 2005.
Consolidated Edison of NY, Inc.	Waterside 8 (Ret. 05/01/2005)		J	23538	2	Generation - January through April 2005.
Consolidated Edison of NY, Inc.	Waterside 9 (Ret. 05/01/2005)		J	23538	2	Generation - January through April 2005.
Consolidated Edison of NY, Inc.	York-Warbasse		J	23770	3	Generation is reported as Station Total.
Innovative Energy Systems	Seneca Energy 1		C	23797	1	Generation is reported as Station Total.
Jamestown, City of	Jamestown 5		A	Various	1	Generation for Units 5 & 6
KeySpan Generation, LLC	All KeySpan (Long Is.) units		K	Various	1	KeySpan generators full output contracted to LIPA.
Long Island Power Authority	All IPPs		K	Various	1	IPP generators full output is contracted to LIPA.
Mirant Corporation	Mongaup 1		G	23641	1	Generation is reported as Station Total.
New York Power Authority	Lewiston PS		A	23760	1	Generation includes Moses Niagara & Lewiston
Niagara Mohawk Power Corp.(1)	International Paper - Curtis		F	23988	1	Generation is for Curtis & Palmer units.
PSEG Power New York Inc.	Albany 2 (Ret. 03/01/05)		F	23572	1	Generation - January through February 2005.
PSEG Power New York Inc.	Albany 3 (Ret. 03/01/05)		F	23573	1	Generation - January through February 2005.
PSEG Power New York Inc.	Albany 4 (Ret. 03/01/05)		F	23574	1	Generation - January through February 2005.
PSEG Power New York Inc.	Bethlehem Energy Center 1		F	23843	2	Generation - August through December 2005.
Rochester Gas and Electric Corp.	Allegany GT		B	23514	1	Generation is reported as Station Total.
Rochester Gas and Electric Corp.	Station 2 1		B	23604	2	Generation includes all RGE Hydro units.

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Year	NYCA Energy Forecast (GWh)	Type	2005	2005	Capacity Factor	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
			Energy (GWh)	Capacity (MW)												
2005	167208	ST (Oil)	1021	1670	0.0698	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6	1669.6
2006	166893	ST (Oil & Gas)	28074	9153	0.3501	9153.2	9153.2	9153.2	8264.9	8264.9	8264.9	8264.9	8264.9	8264.9	8264.9	8264.9
2007	170133	ST(Gas)	1547	1111	0.1590	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2
2008	172916	ST Coal	21184	3505	0.6899	3504.7	3504.7	3339.7	3109.1	3109.1	3109.1	3109.1	3109.1	3109.1	3109.1	3109.1
2009	174634	ST (Wood)	253	39	0.7405	39	39	39	39	39	39	39	39	39	39	39
2010	176145	ST(Refuse)	1899	262	0.8274	262	262	262	262	262	262	262	262	262	262	262
2011	177341	PWR Nuclear	20872	2546	0.9358	2545.8	2545.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8	2640.8
2012	178282	BWR Nuclear	21560	2624	0.9380	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5	2623.5
2013	179302	PS Hydro	11318	1292	1.0000	1292	1292	1292	1292	1292	1292	1292	1292	1292	1292	1292
2014	180422	IC	263	121	0.2481	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
2015	182588	Hydro	12827	4408	0.3322	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9	4407.9
2016	184630	CC	28673	7289	0.4491	7291.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4	7791.4
		Jet (Oil)	135	519	0.0297	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7	518.7
		Jet (Gas & Oil)	54	165	0.0374	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2	165.2
		CT (Oil)	448	1423	0.0359	1423	1423	1423	1423	1423	1423	1423	1423	1423	1423	1423
		CT (Oil & Gas)	822	1341	0.0700	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5	1340.5
		CT(Gas)	2214	1243	0.2033	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9	1242.9
		Wind	101	244.5	0.0472	244.5	244.5	344.5	344.5	344.5	344.5	344.5	344.5	344.5	344.5	344.5
			153265	38955.5	0.4491	38955.7									38366.8	

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Fortistar VAN	J	7/1/2007	79.9	CT
Fortistar VP	J	7/1/2007	79.9	CT
Empire State Newsprint	ROS	7/1/2007	660	CC
Lockport II	ROS	7/1/2007	79.9	CT
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BWR Nuclear	0	2623.5	0.9380	21556	0.0	BWR Nuclea	0	2624	0.9380	21560	0.0
PS Hydro	0	1292	1.0000	11318	0.0	PS Hydro	0	1292	1.0000	11318	0.0
IC	0.56	120.6	0.2481	262	0.1	IC	0.56	121	0.2481	263	0.1
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Consolidated Edison of NY, Inc.	Waterside 9 (Ret. 05/01/2005)		J	23538	2	Generation - January through April 2005.
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New York Power Authority	Lewiston PS		A	23760	1	Generation includes Moses Niagara & Lewiston
Niagara Mohawk Power Corp.(1)	International Paper - Curtis		F	23988	1	Generation is for Curtis & Palmer units.
PSEG Power New York Inc.	Albany 2 (Ret. 03/01/05)		F	23572	1	Generation - January through February 2005.
PSEG Power New York Inc.	Albany 3 (Ret. 03/01/05)		F	23573	1	Generation - January through February 2005.
PSEG Power New York Inc.	Albany 4 (Ret. 03/01/05)		F	23574	1	Generation - January through February 2005.
PSEG Power New York Inc.	Bethlehem Energy Center 1		F	23843	2	Generation - August through December 2005.
Rochester Gas and Electric Corp.	Allegany GT		B	23514	1	Generation is reported as Station Total.
Rochester Gas and Electric Corp.	Station 2 1		B	23604	2	Generation includes all RGE Hydro units.