

Current Year (2018-2019)					
	Source	F - Capital	G - Hudson Valley (Dutchess)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$129.23	\$178.15	\$213.13	\$198.71
Net EAS Revenue (\$/kW-Year)	[2]	\$29.04	\$29.48	\$35.91	\$73.60
Annual ICAP Reference Value (\$/kW-Year)	[3] = [1] - [2]	\$100.19	\$148.67	\$177.22	\$125.11
ICAP DMNC (MW)	[4]	217.0	218.0	217.6	219.1
Total Annual Reference Value	[5] = [3] * [4]	\$21,741,061	\$32,404,052	\$38,557,410	\$27,414,763
Level of Excess (%)	[6]	100.6%	101.5%	102.3%	103.9%
Ratio of Summer to Winter DMNCs	[7]	1.038	1.054	1.082	1.079
Summer DMNC (MW)	[8]	224.6	226.8	226.9	224.9
Winter DMNC (MW)	[9]	230.3	230.3	228.7	230.3
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer (\$/kW-Month)	[10]	\$9.58	\$14.79	\$19.11	\$14.01
Winter (\$/kW-Month)	[11]	\$6.40	\$8.88	\$9.14	\$6.16
Monthly Revenue (Summer)	[12] = [10]*[8]	\$2,150,384	\$3,355,095	\$4,336,551	\$3,151,024
Monthly Revenue (Winter)	[13] = [11]*[9]	\$1,473,111	\$2,045,583	\$2,089,686	\$1,418,098
Seasonal Revenue (Summer)	[14] = 6 * [12]	\$12,902,302	\$20,130,569	\$26,019,305	\$18,906,144
Seasonal Revenue (Winter)	[15] = 6 * [13]	\$8,838,668	\$12,273,495	\$12,538,119	\$8,508,588
Total Annual Reference Value	[16] = [14]+[15]	\$21,740,970	\$32,404,064	\$38,557,424	\$27,414,732
Raw ICAP Demand Curve Parameters					
ICAP Monthly Reference Point Price (\$/kW-Month)		\$10.04	\$16.42	\$21.90	\$17.89
ICAP Max Clearing Price (\$/kW-Month)		\$16.15	\$22.27	\$26.64	\$24.84
Demand Curve Length		112%	115%	118%	118%
Final ICAP Demand Curve Parameters					
ICAP Monthly Reference Point Price (\$/kW-Month)		\$10.04	\$16.42	\$20.84	\$14.25
ICAP Max Clearing Price (\$/kW-Month)		\$16.15	\$22.27	\$26.64	\$24.84
Demand Curve Length		112%	115%	118%	118%